UNITED STATES BANKRUPTCY COURT Southern District of Texas Houston Division

| <u>In re</u> | Chapter 11 |
|-------------------------|--------------------------|
| CJ Holding Co., et al., |) Case No 16-33590 |
| Debtors. |) (Jointly Administered) |

STATEMENT OF FINANCIAL AFFAIRS FOR

C&J Energy Production Services-Canada Ltd.

Case No: 16-33597

C&J Energy Production Services-Canada Ltd.

Case Number: 16-33597

GLOBAL NOTES AND STATEMENT OF LIMITATIONS, METHODOLOGY, AND DISCLAIMER REGARDING DEBTOR'S SCHEDULES AND STATEMENTS GENERAL

The Schedules of Assets and Liabilities (collectively with attachments, the "Schedules") and the Statements of Financial Affairs (collectively with attachments, the "Statements," and together with the Schedules, the "Schedules and Statements") filed by the above-captioned debtors and debtors in possession (collectively, the "Debtors"), were prepared pursuant to section 521 of title 11 of the United States Code (the "Bankruptcy Code") and Rule 1007 of the Federal Rules of Bankruptcy Procedure (the "Bankruptcy Rules") by management of the Debtors, with the assistance of the Debtors' advisors, and are unaudited.

These Global Notes and Statement of Limitations, Methodologies, and Disclaimers Regarding the Debtors' Schedules of Assets and Liabilities and Statements of Financial Affairs (the "Global Notes") are incorporated by reference in, and comprise an integral part of, each Debtor's respective Schedules and Statements, and should be referred to and considered in connection with any review of the Schedules and Statements.

While the Debtors' management has made reasonable efforts to ensure that the Schedules and Statements are as accurate and complete as possible under the circumstances, based on information that was available at the time of preparation, inadvertent errors, inaccuracies, or omissions may have occurred or the Debtors may discover subsequent information that requires material changes to the Schedules and Statements. Because the Schedules and Statements contain unaudited information, which is subject to further review, verification, and potential adjustment, there can be no assurance that the Schedules and Statements are complete.

The Schedules and Statements have been signed by Mark Cashiola, Chief Financial Officer of the Debtors. Accordingly, in reviewing and signing the Schedules and Statements, Mr. Cashiola necessarily relied upon the efforts, statements, and representations of the Debtors' other personnel and advisors. Mr. Cashiola has not (and could not have) personally verified the accuracy of each such statement and representation, including, but not limited to, statements and representations concerning amounts owed to creditors, classification of such amounts, and respective creditor addresses.

The Global Notes supplement and are in addition to any specific notes contained in each Debtor's respective Schedules or Statements. Furthermore, the fact that the Debtors have prepared Global Notes or specific notes with respect to each of the individual Debtor's Schedules and Statements and not to those of another should not be interpreted as a decision by the Debtors to exclude the applicability of such Global Notes or specific notes to any of the Debtors' other Schedules and Statements, as appropriate.

Disclosure of information in one or more Schedules, one or more Statements, or one or more exhibits or attachments to the Schedules or Statements, even if incorrectly placed, shall be deemed to be disclosed in the correct Schedules, Statements, exhibits, or attachments.

- 1. Description of Cases. On July 21, 2016 (the "Petition Date"), the Debtors filed voluntary petitions for relief under chapter 11 of the Bankruptcy Code in the United States Bankruptcy Court for the Southern District of Texas (the "Bankruptcy Court"). The Debtors' chapter 11 cases are jointly administered for procedural purposes only under the lead case caption In re C&J Holding Co., et al., Case No. 16-33590 (DRJ) (Bankr. S.D. Tex.). The Debtors continue to operate their businesses and manage their properties as debtors-in-possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code. On August 2, 2016, the United States Trustee for the Southern District of Texas appointed a statutory committee of unsecured creditors pursuant to section 1102(a)(1) of the Bankruptcy Code [Docket No. 142].
- 2. "As Of" Information Date. To the best of the Debtors' knowledge, the asset information provided herein, except as expressly noted otherwise, represents the asset data of the Debtors as of June 30, 2016. Amounts ultimately realized may vary from net book value (or whatever value was ascribed) and such variance may be material. Accordingly, the Debtors reserve all of their rights to amend or adjust the value of each asset set forth herein. In addition, the amounts shown for total liabilities exclude items identified as "unknown," "disputed," "contingent," "unliquidated," or "undetermined," and, thus, ultimate liabilities may differ materially from those stated in the Schedules and Statements.
- 3. General Reservation of Rights. Reasonable efforts have been made to prepare and file complete and accurate Schedules and Statements; however, inadvertent errors or omissions may exist. The Debtors reserve all rights to amend or supplement the Schedules and Statements from time to time, in all respects, as may be necessary or appropriate, including the right to amend the Schedules and Statements with respect to any claim ("Claim") description, designation, or Debtor against which the Claim is asserted; dispute or otherwise assert offsets or defenses to any Claim reflected in the Schedules and Statements as to amount, liability, priority, status, or classification; subsequently designate any Claim as "disputed," "contingent," or "unliquidated;" or object to the extent, validity, enforceability, priority, or avoidability of any Claim. Any failure to designate a Claim in the Schedules and Statements as "disputed," "contingent," or "unliquidated" does not constitute an admission by the Debtors that such Claim or amount is not "disputed," "contingent," or "unliquidated." Listing a Claim does not constitute an admission of (a) liability, or (b) amounts due or owed, if any, by the Debtor against which the Claim is listed or against any of the Debtors. Furthermore, nothing contained in the Schedules and Statements shall constitute a waiver of rights with respect to these chapter 11 cases, including issues involving Claims, substantive consolidation, defenses, equitable subordination, or causes of action arising under the provisions of chapter 5 of the Bankruptcy Code or any other relevant nonbankruptcy laws to recover assets or avoid transfers. Any specific reservation of rights contained elsewhere in the Global Notes does not limit in any respect the general reservation of rights contained in this paragraph.
- 4. Basis of Presentation. For financial reporting purposes, prior to the Petition Date, the Debtors prepared financial statements on a consolidated basis, which were audited annually. Combining the assets and liabilities set forth in the Schedules and Statements would result in amounts that could be substantially different from financial information that would be prepared on a consolidated basis under Generally Accepted Accounting Principles ("GAAP"). Therefore, the Schedules and Statements do not purport to represent financial statements prepared in accordance with GAAP nor are they intended to reconcile fully with any consolidated financial statements prepared by the Debtors. Unlike the consolidated financial statements, the Schedules and Statements reflect the assets and liabilities of each separate Debtor, except where otherwise indicated. Information contained in the Schedules and Statements has been derived from the Debtors' books and records and historical financial statements. Moreover, given, among other things, the uncertainty surrounding the collection and ownership of certain assets, the ongoing valuation of unencumbered assets and the valuation

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and nature of certain liabilities, to the extent that a Debtor shows more assets than liabilities, this is not an admission that the Debtor was solvent as of the Petition Date or at any time before the Petition Date. Likewise, to the extent a Debtor shows more liabilities than assets, this is not an admission that the Debtor was insolvent at the Petition Date or any time before the Petition Date.

- 5. Confidential or Sensitive Information. There may be instances in which certain information in the Schedules and Statements intentionally has been redacted due to the nature of an agreement between a Debtor and a third-party, concerns about the confidential or commercially sensitive nature of certain information, or concerns for the privacy of an individual. In addition, the very existence of certain agreements is (by the terms of such agreements) confidential. These agreements have been noted, however, as "Confidential" in the Schedules and Statements, where applicable. The alterations or redactions are limited only to what the Debtors believe is necessary to protect the Debtor or the applicable third-party.
- 6. Employee Information. Employee personally identifiable information has been removed from entries listed through the Schedules and Statements, where applicable.
- 7. Causes of Action. Despite their reasonable efforts to identify all known assets, the Debtors may not have listed all of their causes of action or potential causes of action against third parties as assets in the Schedules and Statements. The Debtors reserve all of their rights with respect to any Claims or causes of action (including avoidance actions), controversy, right of setoff, cross claim, counterclaim, or recoupment and any claim on contracts or for breaches of duties imposed by law or in equity, demand, right, action, lien, indemnity, guaranty, suit, obligation, liability, damage, judgment, account, defense, power, privilege, license, and franchise of any kind or character whatsoever, known, unknown, fixed or contingent, matured or unmatured, suspected or unsuspected, liquidated or unliquidated, disputed or undisputed, secured or unsecured, assertable directly or derivatively, whether arising before, on, or after the Petition Date, in contract or in tort, in law or in equity, or pursuant to any other theory of law (collectively, "Causes of Action") they may have, and neither the Global Notes nor the Schedules and Statements shall be deemed a waiver of any Claims or Causes of Action or in any way prejudice or impair the assertion of such Claims or Causes of Action.
- 8. Recharacterization. The Debtors have made reasonable efforts to correctly characterize, classify, categorize, and designate the Claims, assets, executory contracts, unexpired leases, interests, and other items reported in the Schedules and Statements. Nevertheless, the Debtors may not have accurately characterized, classified, categorized, or designated certain items. The Debtors reserve all of their rights to recharacterize, reclassify, recategorize, or redesignate items reported in the Schedules and Statements at a later time as necessary or appropriate.
- 9. Court Orders. Pursuant to certain orders of the Bankruptcy Court entered in these chapter 11 cases (the "First Day Orders"), the Debtors were authorized (but not directed) to pay, among other things, certain prepetition Claims of employees, potential lien holders and taxing authorities. Accordingly, these liabilities may have been or may be satisfied in accordance with such orders and, therefore, generally are not listed in the Schedules and Statements. Regardless of whether such Claims are listed in the Schedules and Statements, to the extent such Claims are paid pursuant to an order of the Bankruptcy Court (including the First Day Orders), the Debtors reserve all rights to amend or supplement the Schedules and Statements as is necessary or appropriate.
- 10. Liabilities. The Debtors have sought to allocate liabilities between the prepetition and postpetition periods based on the information and research that was conducted in connection with the preparation of the Schedules and Statements. As additional information becomes available and further research is conducted, the allocation of liabilities between prepetition and postpetition periods may change. The Debtors reserve the right to amend the Schedules and Statements as they deem appropriate in this regard.
- 11. Excluded Assets and Liabilities. The Debtors have excluded certain categories of assets and liabilities from the Schedules and Statements and certain accrued expenses. The Debtors also have excluded rejection damage Claims of counterparties to executory contracts and unexpired leases that may be rejected (if any), to the extent such damage Claims exist. In addition, certain immaterial or de minimis assets and liabilities may have been excluded.
- 12. Property and Equipment. Unless otherwise indicated, owned property (including real property) and equipment are stated at net book value. The Debtors may lease furniture, fixtures, and equipment from certain third party lessors. Any such leases are set forth in the Schedules and Statements. Nothing in the Schedules and Statements is or shall be construed as an admission as to the determination as to the legal status of any lease (including whether any lease is a true lease or a financing arrangement), and the Debtors reserve all of their rights with respect thereto.
- 13. Intercompany Payables and Receivables. Certain intercompany payables and receivables between the Debtors, as well as non-Debtor entities, are set forth on Schedule 77. The listing by the Debtors of any account between a Debtor and another entity is a statement of what appears in the Debtors' books and records and does not reflect any admission or conclusion regarding the allowance, classification, characterization, validity, or priority of such account. The Debtors take no position in these Schedules and Statements as to whether such accounts would be allowed as a Claim, an Interest, or not allowed at all. The Debtors and all parties in interest reserve all rights with respect to such accounts.
- 14. Estimates. To prepare and file the Schedules and Statements in accordance with the deadline established in these chapter 11 cases, management was required to make certain estimates and assumptions that affected the reported amounts of these assets and liabilities. The Debtors reserve all rights to amend the reported amounts of assets and liabilities to reflect changes in those estimates or assumptions.
- 15. Fiscal Year. Each Debtor's fiscal year ends on December 31.
- 16. Currency. All amounts are reflected in U.S. dollars.
- 17. Executory Contracts. Although the Debtors have made diligent attempts to properly identify the Debtor counterparty(ies) to each executory contract on Schedule G, it is possible that more Debtor entities are a counterparty to certain executory contracts on Schedule G than listed herein.

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The Debtors reserve all of their rights with respect to the named parties of any and all executory contracts, including the right to amend Schedule G. In addition, although the Debtors have made diligent attempts to properly identify executory contracts and unexpired leases, the inclusion of a contract or lease on Schedule G does not constitute an admission as to the executory or unexpired nature (or non-executory or expired nature) of the contract or lease, or an admission as to the existence or validity of any Claims held by the any counterparty to such contract or lease. Furthermore, while the Debtors have made diligent attempts to properly identify all executory contracts and unexpired leases, inadvertent errors, omissions, or over inclusion may have occurred.

In connection with the Debtors' March 24, 2105 merger with the completion and production services business of Nabors Industries Ltd. (more fully described in the Declaration of Mark Cashiola in Support of the Debtors' Chapter 11 Petitions and First Day Motions [Docket No. 20]) certain contracts, leases and other agreements executed by Nabors entities were assigned to post-merger C&J entities. In some cases, the books and records of counterparties were not updated to reflect the assignment to the Debtors although the Debtors may have assumed and continued to perform under such arrangements. Similarly, the Debtors contemporaneous records may not reflect the updated entity to whom such agreements have been assigned. Information included in these Schedules reflects the named counterparty in the Debtors' current records

- 18. Leases. The Debtors have not included the future obligations of any capital or operating leases in the Schedules and Statements. To the extent that there was an amount outstanding as of the Petition Date, the creditor has been included on Schedule E/F of the Schedules.
- 19. Insiders. The Debtors have attempted to include all payments made on or within 12 months before the Petition Date to any individual or entity deemed an "insider." As to each Debtor, an individual or entity is designated as an "insider" if such individual or entity, based on the totality of the circumstances, has at least a controlling interest in, or exercises sufficient authority over, the Debtor so as to unqualifiably dictate corporate policy and the disposition of corporate assets.

The following individuals are insiders who have received compensation from the Debtors within one year before the Petition Date: Don Gawick, Mark Cashiola, Danielle Hunter, Jim Prestidge, Larry Heidt, Ed Keppler, Mike Hobbs, Pat Bixenman. Additionally, the Debtors have included compensation within one year before the Petition Date for former insiders Josh Comstock, Randy McMullen and Ted Moore.

The listing of a party as an "insider" is not intended to be nor should be construed as a legal characterization of such party as an insider and does not act as an admission of any fact, Claim, right, or defense, and all such rights, Claims, and defenses are hereby expressly reserved. Furthermore, certain of the individuals identified above may not have been insiders for the entirety of the 12-month period, but the Debtors have included them herein out of an abundance of caution. The Debtors reserve all rights with respect thereto.

- 20. Totals. All totals that are included in the Schedules and Statements represent totals of all known amounts included in the Schedules and Statements. To the extent there are unknown, disputed, contingent, unliquidated, or otherwise undetermined amounts, the actual total may be different than the listed total.
- 21. Unliquidated Claim Amounts. Claim amounts that could not be quantified by the Debtors are scheduled as "unliquidated."
- 22. Undetermined Amounts. The description of an amount as "unknown," "disputed," "contingent," "unliquidated," or "undetermined" is not intended to reflect upon the materiality of such amount.
- 23. Setoffs. The Debtors incur certain offsets and other similar rights during the ordinary course of business. Offsets in the ordinary course can result from various items, including, but not limited to, intercompany transactions, pricing discrepancies, returns, warranties, and other disputes between the Debtors and their customers or vendors and setoffs or netting permitted under common obligations of a single joint operating agreement. These offsets and other similar rights are consistent with the ordinary course of business in the Debtors' industry and are not tracked separately. Therefore, although the impact of such offsets and other similar rights may have been accounted for when certain net amounts were included in the Schedules, offsets are not independently accounted for, and as such, are not included separately in the Debtors' Schedules and Statements.
- 24. Credits and Adjustments. The claims of individual creditors for, among other things, goods, products or services are listed as amounts entered on the Debtors' books and records and may not reflect credits, allowances or other adjustments due from such creditors to the Debtors. The Debtors reserve all of their rights respecting such credits, allowances and other adjustments.
- 25. Payments. Prior to the Petition Date, the Debtors maintained a cash management and disbursement system in the ordinary course of their businesses (the "Cash Management System") (as more fully described in the Emergency Motion of CJ Holding Co., et al., for Entry of Interim and Final Orders (I) Authorizing the Debtors to (A) Continue to Operate Their Cash Management System and Maintain Existing Bank Accounts and (B) Continue to Perform Intercompany Transactions, and (II) Granting Related Relief [Docket No. 16]). Although efforts have been made to attribute open payable amounts to the correct legal entity, the Debtors reserve the right to modify or amend their Schedules and Statements to attribute any payments to a different legal entity, if appropriate.
- 26. Guaranties and Other Secondary Liability Claims. The Debtors have used their best efforts to locate and identify guaranties and other secondary liability claims (collectively, the "Guaranties") in their executory contracts, unexpired leases, debt instruments, and other such agreements; however, a review of these agreements, specifically the Debtors' leases and contracts, is ongoing. Where such Guaranties have been identified, they have been included in the relevant Schedule for the Debtor or Debtors affected by such Guaranties. The Debtors have reflected the Guaranty obligations for both the primary obligor and the guarantor with respect to their financings and debt instruments on Schedule G. The Debtors believe that certain Guaranties embedded in the Debtors' executory contracts, unexpired leases, other secured financing, debt instruments, and similar agreements may exist and, to the extent they do, will be identified upon further review. Therefore, the Debtors reserve their rights to amend the Schedules to the extent additional Guaranties are identified.

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- 27. Consolidated Identification of Interests. As set forth above, the Schedules and Statements, in various instances, call for information that, if provided, would disclose the identities and personal contact information of certain individuals. The Debtors elected to present such sensitive information as consolidated line items of similar interests. The Debtors believe that producing information in this manner is necessary to both maintain valuable customer and vendor relationships and to protect the Debtors' propriety information.
- 28. Mechanics Liens. The property and equipment listed in the Schedules are presented without consideration of any mechanics', materialman's or other similar statutory liens. Such liens may apply, and the Debtors reserve their right to dispute or challenge the validity, perfection, or immunity from avoidance of any lien purported to be perfected by a creditor.
- 29. Global Notes Control. In the event that the Schedules and Statements differ from the Global Notes, the Global Notes shall control.

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\$17,601,148.79

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| Part 1: | Income | | |
|------------------------------------|---|--|--|
| 1. Gross Rever | nue from business | | |
| Identify the Beg which may be a | inning and Ending Dates of the Debtor's Fiscal Year, Calendar Year | Sources of Revenue (Check all that apply) | Gross Revenue (Before Deductions and Exclusions) |

For prior year:

From 3/24/2015 to 12/31/2015 ✓ Other YTD 2016 Services Revenue

✓ Operating a business \$38,738,403.87

MM/DD/YYYY MM/DD/YYYY ✓ Other FY 2015 Services Revenue

6/30/2016

Operating a business

Specific Notes

From the beginning of the

From

1/1/2016

On March 24, 2015, C&J Energy Services, Inc. ("Legacy C&J") and Nabors Industries Ltd. ("Nabors") completed the combination (the "Merger") of Legacy C&J with Nabors' completion and production services business (the "C&P Business"), whereby Legacy C&J became a subsidiary of C&J Energy Services Ltd. ("C&J"). At the closing of the combination, Nabors received total consideration of \$1.4 billion, subject to working capital adjustments, in the form of \$688.1 million in cash, \$5.5 million in cash to reimburse Nabors for operating assets acquired prior to March 24, 2015, and \$714.8 million in C&J common shares. Upon the closing of the combination, Nabors owned approximately 53% of the outstanding and issued common shares of C&J, with the remainder held by former Legacy C&J shareholders. As of June 30, 2016, Nabors owned approximately 52% of C&J outstanding common shares. On September 25, 2015, C&J and Nabors agreed to a working capital adjustment of \$43.4 million in favor of C&J, which was accounted for as a reduction to the purchase price of the C&P Business.

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| Part 1: | Income | | | |
|---------|--------|--|--|--|

2. Non-business revenue

C&J Energy Production Services-Canada Ltd.

Include revenue regardless of whether that revenue is taxable. Non-business income may include interest, dividends, money collected from lawsuits, and royalties. List each source and the gross revenue for each separately. Do not include revenue listed in line 1.

| n line 1. | and roy | aitics. List caci | 1 30 | arce and the gi | oss revenue for each separately. Do | That include revenue listee |
|-----------|---------|-------------------|------|-----------------|-------------------------------------|--|
| ✓ None | | | | | | |
| | | | | | Description of Sources of Revenue | Gross Revenue (Before Deductions and Exclusions) |
| | From | MM/DD/YYYY | to | MM/DD/YYYY | - | |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

■ None

| Cre | editor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----|---|--|--|---|
| 3.1 | 1116726 ALBERTA LIMITED KEN HAHN 149 BENCHLANDS TERRACE CANMORE, AB T1W 1G2 CANADA | 5/31/2016 5/31/2016 6/23/2016 6/23/2016 6/23/2016 7/20/2016 | \$2,458 \$4,732 \$11,892 \$1,286 \$15,663 \$208 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | TOTA | L 1116726 ALBERTA LIMITED | \$36,239 | |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| None |
|------|
|------|

| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----------------------------|--------------|--------------------------|---------------------------------|
| 3.2 1223492 AB LTD | 4/26/2016 | \$496 | Secured debt |
| • | 4/26/2016 | \$38 | Unsecured loan repayment |
| | 4/26/2016 | \$311 | Suppliers or vendors Services |
| | 4/26/2016 | \$533 | Other |
| | 4/26/2016 | \$858 | |
| | 4/26/2016 | \$157 | |
| | 4/26/2016 | \$93 | |
| | 4/29/2016 | \$730 | |
| | 4/29/2016 | \$700 | |
| | 4/29/2016 | \$516 | |
| | 4/29/2016 | \$55 | |
| | 4/29/2016 | \$368 | |
| | 5/10/2016 | \$1,122 | |
| | 5/10/2016 | \$41 | |
| | 5/10/2016 | \$256 | |
| | 6/8/2016 | \$420 | |
| | 6/14/2016 | \$401 | |
| | 6/14/2016 | \$317 | |
| | 6/14/2016 | \$608 | |
| | 6/14/2016 | \$167 | |
| | 6/21/2016 | \$706 | |
| | 6/21/2016 | \$31 | |
| | 6/28/2016 | \$141 | |
| | 6/28/2016 | \$223 | |
| | 6/28/2016 | \$455 | |
| | 6/30/2016 | \$171 | |
| | | | |
| TOTAL 12 | 23492 AB LTD | \$9,914 | |

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Part 2:

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3. Certain payments or transfers to creditors within 90 days before filing this case

| Creditor's Name and Address | | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|--|---------------------|---|--|---|
| 3 ACADEMY PETROLEUM INDUSTRIES . TOTAL | . ACADEMY PETROLEUM | 5/31/2016 | \$9,074 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| 4 ACCUTECH GROUND DISTURBANCE P.O. BOX 6263 INNISFAIL, AB T4G 1S9 CANADA | | 5/31/2016 6/23/2016 | \$283 \$8,038 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| TOTAL | ACCUTECH GROUND DI | STURBANCE | \$8,321 | |
| AERO RENTAL SERVICES A DIV. OF WESTERN ENERGY 1700, 215 - 9TH AVENUE SW CALGARY, AB T2P 1K3 CANADA | | 5/24/2016 6/8/2016 6/21/2016 6/21/2016 | \$1,398 \$2,972 \$1,542 \$2,490 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | TOTAL AERO RENTA | L SERVICES | <u>*************************************</u> | |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| None |
|------|
| |

| Cre | editor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----|---------------------------|-------------|--------------------------|---|
| .6 | ALCO INC | 4/25/2016 | \$1,446 | Secured debt |
| | 5830-92 STREET EDMONT | 4/25/2016 | \$1,631 | Unsecured loan repaymentSuppliers or vendors |
| | | 4/28/2016 | \$3,081 | Services |
| | | 4/28/2016 | \$3,081 | Other |
| | | 5/9/2016 | \$2,177 | |
| | | 5/9/2016 | \$805 | |
| | | 5/9/2016 | \$805 | |
| | | 5/16/2016 | \$2,177 | |
| | | 6/20/2016 | \$522 | |
| | | 6/20/2016 | \$522 | |
| | | 6/20/2016 | \$522 | |
| | | 6/20/2016 | \$522 | |
| | | 6/20/2016 | \$522 | |
| | | 6/20/2016 | \$522 | |
| | | 6/20/2016 | \$522 | |
| | | 6/27/2016 | \$452 | |
| | | 6/27/2016 | \$452 | |
| | | 6/27/2016 | \$452 | |
| | | 6/29/2016 | \$522 | |
| | | 6/29/2016 | \$452 | |
| | | | | |
| | тот | AL ALCO INC | \$21,183 | |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Cre | editor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|------------------------------------|--|-------------------------------------|--------------------------------|--|
| .7 | AMGAS SERVICES INC. | 4/28/2016 | \$1,293 | Secured debt |
| | 261064 WAGON WHEEL CRES. ROCKY VIEW, AB T4A 0E2 | 4/28/2016 | \$1,643 | Unsecured loan repaymenSuppliers or vendors |
| | CANADA | 4/28/2016 | \$1,479 | Services |
| | | 4/28/2016 | \$2,695 | Other |
| | | 4/28/2016 | \$4,058 | |
| | | 6/23/2016 | \$1,840 | |
| | | 7/20/2016 | \$7,583 | |
| | TOTAL AF | MGAS SERVICES INC. | \$20,590 | |
| 8 ARCTIC BOILERS AND FABRICATING L | ARCTIC BOILERS AND FABRICATING LTD | 5/10/2016 | \$6,695 | Secured debt |
| | • | 5/10/2016 | \$6,377 | Unsecured loan repayme Suppliers or vendors Services Other |
| | | 5/10/2016 | (\$6,377) | |
| | | 5/10/2016 | \$4,329 | |
| | | 5/10/2016 | \$2,938 | |
| | | 5/10/2016 | \$2,533 | |
| | | 5/10/2016 | \$2,873 | |
| | | F/40/2046 | \$7,546 | |
| | | 5/10/2016 | Ψ1,540 | |
| | | 5/10/2016 | \$3,520 | |
| | | | | |
| | | 5/10/2016 | \$3,520 | |
| | | 5/10/2016 5/10/2016 | \$3,520 \$10,528 | |
| | | 5/10/2016 5/10/2016 5/10/2016 | \$3,520 \$10,528 \$1,627 | |

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List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

| reditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|----------------------------|-----------|--------------------------|--|
| B W RIG REPAIR & SUPPLY | 4/26/2016 | \$305 | Secured debt |
| • | 4/26/2016 | \$233 | Unsecured loan repaymenSuppliers or vendors |
| | 5/10/2016 | \$95 | Services |
| | 5/10/2016 | \$264 | Other |
| | 5/10/2016 | \$146 | |
| | 5/10/2016 | \$660 | |
| | 5/10/2016 | \$113 | |
| | 5/10/2016 | \$188 | |
| | 5/10/2016 | \$1,236 | |
| | 5/10/2016 | \$419 | |
| | 5/10/2016 | \$75 | |
| | 5/10/2016 | \$1,729 | |
| | 5/10/2016 | \$157 | |
| | 5/10/2016 | \$311 | |
| | 5/10/2016 | \$281 | |
| | 5/10/2016 | \$737 | |
| | 5/10/2016 | \$880 | |
| | 5/10/2016 | \$974 | |
| | 5/17/2016 | \$505 | |
| | 5/17/2016 | \$373 | |
| | 5/17/2016 | \$282 | |
| | 5/17/2016 | \$220 | |
| | 5/17/2016 | \$102 | |
| | 5/17/2016 | \$1,151 | |
| | 5/17/2016 | \$16 | |
| | 5/17/2016 | \$828 | |
| | 5/17/2016 | \$405 | |
| | 5/17/2016 | \$255 | |
| | 5/17/2016 | \$79 | |
| | 5/24/2016 | \$563 | |
| | 5/24/2016 | \$152 | |
| | 5/24/2016 | \$1,966 | |
| | 5/24/2016 | \$898 | |

Case Number:

16-33597

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

| reditor's Name and Address | Dates | Total Amount or Value | Reasons for Paymen or Transfer |
|----------------------------|-----------|--------------------------|-----------------------------------|
| | 5/24/2016 | \$332 | |
| | 5/24/2016 | \$75 | |
| | 5/24/2016 | \$261 | |
| | 5/24/2016 | \$200 | |
| | 5/24/2016 | \$462 | |
| | 5/24/2016 | \$389 | |
| | 5/24/2016 | \$1,284 | |
| | 5/31/2016 | \$1,469 | |
| | 5/31/2016 | \$1,175 | |
| | 5/31/2016 | \$460 | |
| | 5/31/2016 | \$1,668 | |
| | 5/31/2016 | \$270 | |
| | 5/31/2016 | \$1,037 | |
| | 6/8/2016 | \$50 | |
| | 6/8/2016 | \$139 | |
| | 6/8/2016 | \$769 | |
| | 6/14/2016 | \$543 | |
| | 6/14/2016 | \$152 | |
| | 6/14/2016 | \$125 | |
| | 6/14/2016 | \$41 | |
| | 6/14/2016 | \$1,124 | |
| | 6/14/2016 | \$1,260 | |
| | 6/14/2016 | \$582 | |
| | 6/21/2016 | \$157 | |
| | 6/21/2016 | \$819 | |
| | 6/21/2016 | \$970 | |
| | 6/21/2016 | \$1,391 | |
| | 6/21/2016 | \$119 | |
| | 6/21/2016 | \$152 | |
| | 6/21/2016 | \$963 | |
| | 6/28/2016 | \$179 | |
| | 6/28/2016 | \$1,629 | |
| | 6/28/2016 | \$162 | |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

| reditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|----------------------------|-----------|--------------------------|------------------------------------|
| | 6/28/2016 | \$111 | |
| | 6/28/2016 | \$797 | |
| | 6/28/2016 | \$904 | |
| | 6/28/2016 | \$88 | |
| | 6/28/2016 | \$989 | |
| | 6/28/2016 | \$1,343 | |
| | 6/28/2016 | \$317 | |
| | 6/28/2016 | \$393 | |
| | 6/28/2016 | \$863 | |
| | 6/30/2016 | \$1,208 | |
| | 6/30/2016 | \$989 | |
| | 6/30/2016 | \$357 | |
| | 6/30/2016 | \$147 | |
| | 6/30/2016 | \$1,581 | |
| | 6/30/2016 | \$515 | |
| | 6/30/2016 | \$585 | |
| | 6/30/2016 | \$255 | |
| | 6/30/2016 | \$988 | |
| | 6/30/2016 | \$508 | |
| | 6/30/2016 | \$1,101 | |
| | 7/12/2016 | \$507 | |
| | 7/12/2016 | \$314 | |
| | 7/12/2016 | \$194 | |
| | 7/12/2016 | \$206 | |
| | 7/12/2016 | \$1,527 | |
| | 7/12/2016 | \$784 | |
| | 7/12/2016 | \$316 | |
| | 7/12/2016 | \$1,011 | |
| | 7/12/2016 | \$110 | |
| | 7/12/2016 | \$773 | |
| | 7/12/2016 | \$796 | |
| | 7/15/2016 | \$357 | |
| | 7/15/2016 | \$208 | |

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C&J Energy Production Services-Canada Ltd.

Case Number:

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Dates | Total Amount or Value | Reasons for Payment or Transfer |
|--|---|--|
| 7/15/2016 | \$409 | |
| 7/15/2016 | \$701 | |
| 7/15/2016 | \$1,151 | |
| 7/15/2016 | \$959 | |
| 7/15/2016 | \$1,143 | |
| 7/15/2016 | \$408 | |
| 7/15/2016 | \$529 | |
| 7/15/2016 | \$413 | |
| 7/15/2016 | \$593 | |
| 7/15/2016 | \$1,175 | |
| 7/15/2016 | \$34 | |
| 7/15/2016 | (\$389) | |
| 6/23/2016 6/23/2016 | \$1,682 \$1,097 | Secured debt Unsecured loan repaymen Suppliers or vendors Services Other |
| 6/23/2016 | \$1,389 | ()ther |
| | | |
| 6/23/2016 | \$1,462 | |
| 6/23/2016 IAL SERVICES | | |
| | \$1,462 | Secured debt |
| IAL SERVICES | \$1,462 \$7,019 | Secured debt Unsecured loan repayment |
| 1AL SERVICES 4/29/2016 | \$1,462 \$7,019 \$19,951 | Secured debt Unsecured loan repayment Suppliers or vendors Services |
| 4/29/2016 5/19/2016 | \$1,462 \$7,019 \$19,951 \$14,791 | Secured debt Unsecured loan repayment Suppliers or vendors |
| 4/29/2016 5/19/2016 5/19/2016 | \$1,462 \$7,019 \$19,951 \$14,791 \$83,935 | Secured debt Unsecured loan repaymer Suppliers or vendors Services |
| 4/29/2016 5/19/2016 5/19/2016 5/19/2016 | \$1,462 \$7,019 \$19,951 \$14,791 \$83,935 \$13,584 | Secured debt Unsecured loan repaymer Suppliers or vendors Services |
| | 7/15/2016 7/15/2016 7/15/2016 7/15/2016 7/15/2016 7/15/2016 7/15/2016 7/15/2016 7/15/2016 7/15/2016 7/15/2016 7/15/2016 7/15/2016 7/15/2016 7/15/2016 6/23/2016 6/23/2016 6/23/2016 | 7/15/2016 \$409 7/15/2016 \$701 7/15/2016 \$1,151 7/15/2016 \$959 7/15/2016 \$1,143 7/15/2016 \$408 7/15/2016 \$408 7/15/2016 \$529 7/15/2016 \$413 7/15/2016 \$593 7/15/2016 \$1,175 7/15/2016 \$1,175 7/15/2016 \$34 7/15/2016 \$34 7/15/2016 \$1,389 AIR & SUPPLY \$65,276 6/23/2016 \$1,389 6/23/2016 \$1,682 6/23/2016 \$1,097 |

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C&J Energy Production Services-Canada Ltd.

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| | | | or Transfer |
|--|----------------------------------|-----------|--|
| 2 BLUE MOSS CONSULTING LTD | 5/31/2016 | \$7,424 | Secured debt |
| PO BOX 2876 PINCHER CREEK, AB TOK 1W0 CANADA | 5/31/2016 | \$1,282 | Unsecured loan repaymen Suppliers or vendors Services Other |
| | TOTAL BLUE MOSS CONSULTING LTD | \$8,706 | |
| 3 BOB DALE OILFIELD SERVICES | 6/23/2016 | \$3,076 | Secured debt |
| 5309-56 AVE. P.O.BOX 7648 | 6/23/2016 | \$9,065 | Unsecured loan repaymenSuppliers or vendors |
| DRAYTON VALLEY, AB T7A 1S7 | 6/23/2016 | \$1,919 | Services |
| CANADA | 6/23/2016 | \$1,980 | Other |
| | 6/23/2016 | \$2,845 | |
| | 6/23/2016 | \$3,219 | |
| | 6/23/2016 | \$3,246 | |
| | 6/23/2016 | \$608 | |
| | 6/23/2016 | \$809 | |
| | 6/23/2016 | \$201 | |
| | 6/23/2016 | \$2,991 | |
| | 6/23/2016 | \$263 | |
| | 7/20/2016 | (\$4,548) | |
| | 7/20/2016 | \$4,548 | |
| | TOTAL BOB DALE OILFIELD SERVICES | \$30,223 | |
| BRADEN BURRY EXPEDITING LTD | 4/26/2016 | \$544 | Secured debt |
| | 4/29/2016 | \$5,892 | Unsecured loan repaymen |
| | 4/29/2016 | \$260 | Suppliers or vendors Services |
| | 4/29/2016 | \$477 | Other |
| | 5/31/2016 | \$779 | · · · · · · · · · · · · · · · · · · · |
| | | | |
| | E/22/2016 | | |
| | 6/28/2016 | \$1,260 | |

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C&J Energy Production Services-Canada Ltd.

Part 2:

Energy i roduction oct vices canada Eta

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Cre | ditor's Name and Address | | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|------|--|----------------------|---|---|---|
| 3.15 | CAPSTAN HAULING LTD 9511 154 AVENUE GRANDE PRAIRIE, AB T8X 0L2 CANADA | | 4/28/2016 4/28/2016 4/28/2016 | \$9,846 \$1,873 \$579 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | | TOTAL CAPSTAN HAUL | ING LTD | \$12,298 | |
| 3.16 | CARE INDUSTRIES LTD. 27312 68 TWP 394 BLACKFALDS | | 4/29/2016 6/8/2016 6/8/2016 6/14/2016 6/28/2016 7/12/2016 | \$94,167 \$731 \$881 \$94,167 \$275 \$19,905 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | | TOTAL CARE INDUSTR | IES LTD. | \$210,125 | |
| 3.17 | CASCADE ENERGY SERVICES L.P. 11504 TAHLTAN RD FORT ST.JOHN, BC V1J 7C4 CANADA | | 4/28/2016 4/28/2016 4/28/2016 4/28/2016 4/28/2016 5/31/2016 5/31/2016 5/31/2016 5/31/2016 | \$2,070 \$1,996 \$887 \$1,397 \$2,448 \$986 \$1,035 \$1,397 \$1,577 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | TOTA | CASCADE ENERGY SERVI | CES L.P. | \$13,793 | |

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C&J Energy Production Services-Canada Ltd.

None

Part 2:

3. Certain payments or transfers to creditors within 90 days before filing this case

List Certain Transfers Made Before Filing for Bankruptcy

| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|----------------------------------|---------------------|--------------------------|--|
| B CELTIC PRIDE MANUFACTURING LTD | 5/17/2016 | \$476 | Secured debt |
| | 5/31/2016 | \$18,260 | Unsecured loan repaymenSuppliers or vendors |
| | 5/31/2016 | \$2,800 | Services |
| | 6/8/2016 | \$450 | Other |
| | | | |
| TOTAL CELTIC PRIDI | E MANUFACTURING LTD | \$21,986 | |

Case Number:

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----------------------------|-----------|--------------------------|---|
| 9 CENTURY VALLEN | 4/26/2016 | \$3,929 | Secured debt |
| | 4/26/2016 | \$138 | Unsecured loan repaymer |
| | 4/26/2016 | \$138 | Suppliers or vendorsServices |
| | 4/26/2016 | \$8,484 | Other |
| | 4/26/2016 | \$439 | |
| | 4/26/2016 | \$557 | |
| | 4/26/2016 | \$418 | |
| | 4/26/2016 | \$138 | |
| | 5/10/2016 | \$285 | |
| | 5/10/2016 | \$1,213 | |
| | 5/10/2016 | \$23 | |
| | 5/10/2016 | \$405 | |
| | 5/10/2016 | \$124 | |
| | 5/10/2016 | \$30 | |
| | 5/10/2016 | \$482 | |
| | 5/10/2016 | \$482 | |
| | 5/10/2016 | \$608 | |
| | 5/17/2016 | \$258 | |
| | 5/17/2016 | \$316 | |
| | 5/17/2016 | \$4,412 | |
| | 5/17/2016 | \$722 | |
| | 5/24/2016 | \$556 | |
| | 5/24/2016 | \$525 | |
| | 5/24/2016 | \$969 | |
| | 5/24/2016 | \$620 | |
| | 5/24/2016 | \$614 | |
| | 5/24/2016 | \$552 | |
| | 5/24/2016 | \$338 | |
| | 5/24/2016 | \$443 | |
| | 5/24/2016 | \$694 | |
| | 5/24/2016 | \$557 | |
| | 5/24/2016 | \$489 | |
| | 5/24/2016 | \$290 | |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

| reditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|----------------------------|-----------|--------------------------|------------------------------------|
| | 5/24/2016 | \$565 | |
| | 5/31/2016 | \$140 | |
| | 5/31/2016 | \$141 | |
| | 5/31/2016 | \$138 | |
| | 5/31/2016 | \$416 | |
| | 5/31/2016 | \$337 | |
| | 5/31/2016 | \$363 | |
| | 5/31/2016 | \$140 | |
| | 5/31/2016 | \$140 | |
| | 6/8/2016 | \$482 | |
| | 6/8/2016 | \$482 | |
| | 6/8/2016 | \$3,241 | |
| | 6/8/2016 | \$482 | |
| | 6/14/2016 | \$670 | |
| | 6/14/2016 | \$414 | |
| | 6/14/2016 | \$143 | |
| | 6/14/2016 | \$218 | |
| | 6/14/2016 | \$218 | |
| | 6/14/2016 | \$186 | |
| | 6/14/2016 | \$760 | |
| | 6/14/2016 | \$635 | |
| | 6/14/2016 | \$218 | |
| | 6/14/2016 | \$122 | |
| | 6/14/2016 | \$761 | |
| | 6/14/2016 | \$761 | |
| | 6/14/2016 | \$218 | |
| | 6/21/2016 | \$792 | |
| | 6/21/2016 | \$5,189 | |
| | 6/28/2016 | \$996 | |
| | 6/28/2016 | \$2,280 | |
| | 6/28/2016 | \$681 | |
| | 6/28/2016 | \$640 | |
| | 6/28/2016 | \$665 | |

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C&J Energy Production Services-Canada Ltd.

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| None | | | |
|-------------------------------------|------------------|--------------------------|--|
| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
| | 6/30/2016 | \$4,070 | |
| | 6/30/2016 | \$813 | |
| | 6/30/2016 | \$77 | |
| | 6/30/2016 | \$711 | |
| | 6/30/2016 | \$1,485 | |
| | 6/30/2016 | \$711 | |
| | 6/30/2016 | \$670 | |
| TOTAL | CENTURY VALLEN | | |
| | | | |
| 0 CHUBB INSURANCE COMPANY OF CANADA | 4/26/2016 | \$2,431 | Secured debtUnsecured loan repayment |
| | 5/16/2016 | \$2,031 | Suppliers or vendors |
| | 6/21/2016 | \$2,056 | Services Other |
| | | | |
| TOTAL CHUBB INSURANCE COM | MPANY OF CANADA | \$6,518 | |
| 21 CLAY'S INDUSTRIAL SUPPLY LTD | 4/29/2016 | \$479 | Secured debt |
| • | 4/29/2016 | \$1,705 | Unsecured loan repaymenSuppliers or vendors |
| | 5/31/2016 | \$128 | Services |
| | 5/31/2016 | \$11,761 | Other |
| | | | |
| TOTAL CLAY'S INDUS | TRIAL SUPPLY LTD | \$14.073 | |

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C&J Energy Production Services-Canada Ltd.

Case Number:

Part 2:

None

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Creditor's Name and Address | | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|--|-----------------------------|-------------|--------------------------|---|
| 22 COMMUNICATIONS GROU | P RED DEER LTD. | 5/10/2016 | \$821 | Secured debt |
| • | | 5/10/2016 | \$236 | Unsecured loan repayment |
| | | 5/10/2016 | \$518 | Suppliers or vendorsServices |
| | | 5/10/2016 | \$105 | Other |
| | | 5/10/2016 | \$966 | |
| | | 5/10/2016 | \$268 | |
| | | 5/10/2016 | \$105 | |
| | | 5/17/2016 | \$730 | |
| | | 5/17/2016 | \$628 | |
| | | 5/17/2016 | \$1,015 | |
| | | 5/17/2016 | \$624 | |
| | | 5/17/2016 | \$628 | |
| | | 5/31/2016 | \$624 | |
| | | 5/31/2016 | \$246 | |
| | | 6/8/2016 | \$624 | |
| | | 7/12/2016 | \$216 | |
| то | TAL COMMUNICATIONS GROUP RE | D DEER LTD. | \$8,352 | |
| 23 CONCRETE VIBRATIONS L | .TD | 4/28/2016 | \$407 | Secured debt |
| P.O. BOX 8962 SYLVAN LAKE, AB T4S 1S6 | | 5/17/2016 | \$6,953 | Unsecured loan repayment |
| CANADA | , | 5/17/2016 | \$1,939 | Suppliers or vendors Services |
| | | 5/31/2016 | \$2,150 | Other |
| | | 5/31/2016 | \$3,729 | - |
| | | 5/31/2016 | \$171 | |
| | | | | |
| | TOTAL CONCRETE VIBI | RATIONS LTD | \$15,349 | |

da Ltd. Case Number:

16-33597

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

| | None | | | |
|------|---|---|---|---|
| Cre | editor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
| 3.24 | CONSULTEK LTD BOX 130 STENEN, SK S0A 3X0 CANADA | 4/28/2016 4/28/2016 5/31/2016 5/31/2016 6/23/2016 6/23/2016 6/23/2016 6/23/2016 6/23/2016 6/23/2016 6/23/2016 | \$2,716 \$7,887 \$4,442 \$2,514 \$3,272 \$252 \$6,431 \$11,860 \$5,159 \$9,640 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| 3.25 | CONTRACT PROFESSIONALS CANADA | 7/20/2016 | \$6,520 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |

\$6,520

TOTAL CONTRACT PROFESSIONALS CANADA

Case Number:

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

| Cre | editor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----|---------------------------|-----------------|--------------------------|------------------------------------|
| .26 | CONTROL DRILLING SERVICE | 5/9/2016 | \$897 | Secured debt |
| | • | 5/16/2016 | \$519 | Unsecured loan repayment |
| | | 5/16/2016 | \$519 | Suppliers or vendors Services |
| | | 5/20/2016 | \$519 | Other |
| | | 5/20/2016 | \$584 | |
| | | 5/20/2016 | \$519 | |
| | | 5/20/2016 | \$718 | |
| | | 5/20/2016 | \$196 | |
| | | 5/20/2016 | \$543 | |
| | | 5/20/2016 | \$702 | |
| | | 5/27/2016 | \$561 | |
| | | 5/27/2016 | \$667 | |
| | | 5/27/2016 | \$667 | |
| | | 5/27/2016 | \$648 | |
| | | 6/13/2016 | \$279 | |
| | | 6/27/2016 | \$519 | |
| | | 6/27/2016 | \$586 | |
| | | 6/27/2016 | \$561 | |
| | | 6/27/2016 | \$519 | |
| | | 7/11/2016 | \$983 | |
| | | | | |
| | TOTAL CONTROL D | RILLING SERVICE | \$11,705 | |

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C&J Energy Production Services-Canada Ltd.

Case Number:

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| None | | | | | |
|-----------------------|-------------|--------------------|-------------|--------------------------|--|
| Creditor's Name and A | ddress | | Dates | Total Amount or Value | Reasons for Payment or Transfer |
| 27 CONTROL TECHN | NOLOGY INC. | | 4/26/2016 | \$320 | Secured debt |
| • | | | 4/29/2016 | \$9 | Unsecured loan repaymenSuppliers or vendors |
| | | | 4/29/2016 | \$564 | Services |
| | | | 4/29/2016 | \$249 | Other |
| | | | 4/29/2016 | \$269 | |
| | | | 4/29/2016 | \$12,717 | |
| | | | 4/29/2016 | \$11,210 | |
| | | | 4/29/2016 | \$941 | |
| | | | 4/29/2016 | \$1,084 | |
| | | | 5/10/2016 | \$371 | |
| | | | 5/24/2016 | \$8,700 | |
| | | | 5/24/2016 | \$93 | |
| | | | 6/8/2016 | \$65 | |
| | | | 6/8/2016 | \$525 | |
| | | | 6/8/2016 | \$96 | |
| | | | 6/8/2016 | \$262 | |
| | | | 6/8/2016 | \$96 | |
| | | | 6/28/2016 | \$320 | |
| | | | 6/28/2016 | \$10,959 | |
| | | | 6/28/2016 | \$1,643 | |
| | | | 6/28/2016 | \$891 | |
| | | | 7/15/2016 | \$32,080 | |
| | | | | | |
| | | TOTAL CONTROL TECH | NOLOGY INC. | \$83,465 | |
| 28 COUNTY OF NEW | /ELL | | 6/14/2016 | \$12,239 | Secured debtUnsecured loan repaymenSuppliers or vendorsServices |
| | | TOTAL COUNTY | OF NEWELL | \$12,239 | Other |

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C&J Energy Production Services-Canada Ltd.

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| N | lone | | | |
|------|--|---------------|--------------------------|---|
| Cred | litor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
| .29 | DALMAC OILFIELD SERVICES INC. | 4/28/2016 | \$4,902 | Secured debt |
| | 4934 - 89 STREET EDMONTON, AB T6E 5K1 | 4/28/2016 | \$6,128 | Unsecured loan repayment |
| | CANADA | 4/28/2016 | \$2,545 | Suppliers or vendorsServices |
| | | 6/23/2016 | \$3,040 | Other |
| | | 6/23/2016 | \$4,025 | |
| | | 6/23/2016 | \$5,421 | |
| | | 6/23/2016 | \$6,819 | |
| | TOTAL DALMAC OILFIELD | SERVICES INC. | \$32,880 | |
| .30 | DEEP BASIN CONTRACTING LTD BOX 988 BEAVERLODGE, AB TOH 0C0 CANADA | 4/28/2016 | \$8,246 | Secured debt Unsecured loan repayment Suppliers or vendors Services |
| | TOTAL DEEP BASIN CON | TRACTING LTD | \$8,246 | Other |
| .31 | DUNCANS WELDING | 6/30/2016 | \$6,244 | Secured debt |
| | • | 6/30/2016 | \$1,561 | Unsecured loan repaymentSuppliers or vendors |
| | | 6/30/2016 | \$390 | Services |
| | | 6/30/2016 | \$3,122 | Other |
| | TOTAL DUNC | ANS WELDING | \$11,316 | |
| .32 | EMPLOYEE 30025 | 5/6/2016 | \$9,019 | Secured debt Unsecured loan repayment Suppliers or vendors Services |
| | | | | Services |

Case Number:

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Cre | editor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|------|---------------------------------------|---------------|--------------------------|--|
| 3.33 | ENMAX COMMERCIAL ENERGY MARKETING INC | 5/10/2016 | \$11,962 | Secured debt Unsecured loan repaymen |
| | • | 6/14/2016 | \$11,581 | Suppliers or vendors |
| | | 7/12/2016 | \$11,277 | Services |
| | | | | U Other |
| | TOTAL ENMAX COMMERCIAL ENERGY | MARKETING INC | \$34,819 | |
| 3.34 | FEDERATED COOPERATIVES LIMITED | 5/17/2016 | \$146 | Secured debt |
| | • | 5/17/2016 | \$1,585 | Unsecured loan repaymenSuppliers or vendors |
| | | 5/17/2016 | \$857 | Services |
| | | 5/17/2016 | \$2,208 | Other |
| | | 5/17/2016 | \$1,231 | |
| | | 5/17/2016 | \$953 | |
| | | 6/14/2016 | \$3,311 | |
| | | 6/14/2016 | \$998 | |
| | | 6/14/2016 | \$1,189 | |
| | | 6/14/2016 | \$77 | |
| | | 6/14/2016 | \$193 | |
| | | 6/14/2016 | \$1,741 | |
| | | | \$279 | |
| | | 6/14/2016 | \$279 | |

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C&J Energy Production Services-Canada Ltd.

Case Number:

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| INNING INTERNATIONAL | 4/26/2016 4/26/2016 | \$2 | |
|------------------------------|--------------------------------------|---|--|
| | 4/06/0046 | | Secured debt |
| | 4/20/2010 | (\$503) | Unsecured loan repaymen |
| | 4/26/2016 | \$256 | Suppliers or vendorsServices |
| | 4/26/2016 | \$178 | Other |
| | 4/26/2016 | \$178 | |
| | 5/10/2016 | \$11,144 | |
| | 5/10/2016 | \$2,705 | |
| | 5/10/2016 | \$187 | |
| | 5/17/2016 | \$1,210 | |
| | 5/24/2016 | \$448 | |
| | 5/31/2016 | \$93 | |
| | 5/31/2016 | \$567 | |
| | 5/31/2016 | \$1,186 | |
| | 5/31/2016 | \$45 | |
| | 6/28/2016 | \$197 | |
| | 6/30/2016 | \$121 | |
| | 7/12/2016 | \$3,239 | |
| тот. | AL FINNING INTERNATIONAL | <u>*21,253</u> | |
| RACTION ENERGY SERVICES LTD. | 4/28/2016 | \$4,950 | Secured debt |
| | 4/28/2016 | \$1,581 | Unsecured loan repaymen |
| | 4/28/2016 | \$3,329 | Suppliers or vendorsServices |
| | 4/28/2016 | \$969 | Other |
| | 4/28/2016 | \$1,429 | |
| | 5/31/2016 | \$9,141 | |
| | 6/23/2016 | \$1,290 | |
| | TOTA RACTION ENERGY SERVICES LTD. | 5/10/2016 5/17/2016 5/24/2016 5/31/2016 5/31/2016 5/31/2016 5/31/2016 5/31/2016 6/28/2016 6/30/2016 7/12/2016 TOTAL FINNING INTERNATIONAL **RACTION ENERGY SERVICES LTD.** 4/28/2016 4/28/2016 4/28/2016 4/28/2016 4/28/2016 5/31/2016 | 5/10/2016 \$187 5/17/2016 \$1,210 5/24/2016 \$448 5/31/2016 \$93 5/31/2016 \$567 5/31/2016 \$1,186 5/31/2016 \$45 6/28/2016 \$197 6/30/2016 \$121 7/12/2016 \$3,239 TOTAL FINNING INTERNATIONAL \$21,253 FRACTION ENERGY SERVICES LTD. 4/28/2016 \$4,950 4/28/2016 \$1,581 4/28/2016 \$3,329 4/28/2016 \$969 4/28/2016 \$1,429 5/31/2016 \$9,141 |

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C&J Energy Production Services-Canada Ltd.

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Oic | litor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----|--|-----------------------------|--------------------------|---|
| .37 | FRANK KOCH 69 NOLANSHIRE CRESENT NW CALGARY, AB T3R 0P7 | 5/6/2016 | \$10,367 | Secured debt Unsecured loan repayment Suppliers or vendors Services |
| | | TOTAL FRANK KOCH | \$10,367 | U Other |
| 38 | G FORCE OILFIELD SERVICES INC. 3902 - 41ST AVENUE BONNYVILLE, AB T9N 1V4 CANADA | 4/28/2016 | \$9,894 | ☐ Secured debt☐ Unsecured loan repayment☐ Suppliers or vendors☐ Services |
| | TOTAL G FO | DRCE OILFIELD SERVICES INC. | \$9,894 | Other |
| 39 | GEOSYNC. CONSULTING LTD. | 4/28/2016 | \$1,171 | Secured debt |
| | PO BOX 25102 COBBLESTONE GRANDE PRAIRIE, AB T8X 0E9 | 5/31/2016 | \$312 | Unsecured loan repaymentSuppliers or vendors |
| | CANADA | 5/31/2016 | \$312 | Services |
| | | 6/23/2016 | \$780 | Other |
| | | 6/23/2016 | \$2,573 | |
| | | 6/23/2016 | \$10,305 | |
| | | 6/23/2016 | \$2,149 | |
| | | 6/23/2016 | \$1,873 | |
| | | 7/20/2016 | \$5,204 | |
| | TOTAL | GEOSYNC. CONSULTING LTD. | \$24,679 | |
| 10 | GIT-R-DONE OILFIELD SERV. LTD. | 4/28/2016 | \$4,336 | Secured debt |
| | P.O. BOX 2065 BROOKS, AB T1R 1C7 | 6/23/2016 | \$7,981 | Unsecured loan repaymentSuppliers or vendors |
| | CANADA | 6/23/2016 | \$749 | Services |
| | | 6/23/2016 | \$4,013 | Other |

Part 2: List Certain Trans

Case Number:

16-33597

3. Certain payments or transfers to creditors within 90 days before filing this case

List Certain Transfers Made Before Filing for Bankruptcy

| Cre | ditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----|---|----------------|--------------------------|--|
| .41 | GREAT NORTHERN BRIDGEWORKS LTD BOX 395 CHARLIE LAKE, BC V0C 1H0 CANADA | 4/28/2016 | \$17,355 | Secured debt Unsecured loan repayment Suppliers or vendors Services |
| | TOTAL GREAT NORTHERN BR | IDGEWORKS LTD | \$17,355 | Other |
| 42 | GRUBER HOLDINGS LTD | 5/24/2016 | \$5,872 | Secured debt |
| | • | 6/14/2016 | \$5,872 | ☐ Unsecured loan repayment☐ Suppliers or vendors☐ Services☐ Other |
| | TOTAL GRUBE | R HOLDINGS LTD | \$11,744 | |
| 43 | GUILLEVIN INTERNATIONAL CO | 5/24/2016 | \$316 | Secured debt |
| | • | 6/14/2016 | \$2,396 | Unsecured loan repaymentSuppliers or vendors |
| | | 6/14/2016 | \$726 | Services |
| | | 6/14/2016 | \$4,668 | Other |
| | | 6/14/2016 | \$2,349 | |
| | | 6/28/2016 | \$2,436 | |
| | | 6/30/2016 | \$1,253 | |
| | TOTAL GUILLEVIN INT | ERNATIONAL CO | \$14,143 | |
| .44 | HRN CONTRACTING LTD | 5/10/2016 | \$8,338 | Secured debt |
| | | 5/24/2016 | \$8,913 | Unsecured loan repayment |
| | | 6/21/2016 | \$6,038 | Suppliers or vendors Services Other |
| | TOTAL HRN CO | ONTRACTING LTD | \$23,290 | |

Case Number:

16-33597

Part 2:

None

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Cred | ditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|------|-----------------------------|--------------------------|--------------------------|---|
| .45 | HUSKY OIL MARKETING COMPANY | 4/26/2016 | (\$1,114) | Secured debt |
| | • | 4/26/2016 | \$2,815 | Unsecured loan repaymentSuppliers or vendors |
| | | 5/10/2016 | \$5,316 | Services |
| | | 5/17/2016 | \$3,714 | Other |
| | | 5/24/2016 | \$3,333 | |
| | | 6/8/2016 | \$4,595 | |
| | | 6/14/2016 | \$4,167 | |
| | | 6/28/2016 | \$4,460 | |
| | | 6/30/2016 | \$5,794 | |
| | TOTAL HUSK | Y OIL MARKETING COMPANY | \$33,080 | |
| .46 | HYDRIL PCB CANADA INC | 5/24/2016 | \$1,866 | Secured debt |
| | • | 6/8/2016 | \$14,193 | Unsecured loan repayment Suppliers or vendors Services |
| | | | | Other |
| | тот | AL HYDRIL PCB CANADA INC | \$16,060 | |
| 47 | ICON ENERGY SERVICES LTD | 4/26/2016 | \$3,150 | Secured debt |
| | • | 6/8/2016 | \$3,150 | Unsecured loan repaymentSuppliers or vendors |
| | | 6/8/2016 | \$534 | Services |
| | | 6/8/2016 | \$534 | Other |
| | | 6/28/2016 | \$205 | |
| | | | | |
| | TOTAL II | CON ENERGY SERVICES LTD | \$7,573 | |

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C&J Energy Production Services-Canada Ltd.

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| None | | | |
|-----------------------------|--|---|---|
| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
| 3.48 IMPERIAL OIL | 7/14/2016 7/14/2016 7/14/2016 7/14/2016 7/14/2016 | \$400 \$13,602 \$1,762 \$1,981 \$2,317 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | TOTAL IMPERIAL OIL | \$20,062 | |
| 3.49 KAL TIRE | 4/26/2016 5/17/2016 5/24/2016 5/24/2016 5/31/2016 6/21/2016 | \$1,129 \$51 \$2,177 \$2,180 \$102 \$843 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | TOTAL KAL TIRE | \$6,482 | |

Case Number:

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----------------------------|-----------|--------------------------|------------------------------------|
|) KOBES WELDING LTD. | 4/29/2016 | \$739 | Secured debt |
| | 4/29/2016 | \$148 | Unsecured loan repayment |
| | 4/29/2016 | \$1,218 | Suppliers or vendors Services |
| | 5/10/2016 | \$493 | Other |
| | 5/10/2016 | \$1,015 | |
| | 5/10/2016 | \$655 | |
| | 5/10/2016 | \$990 | |
| | 5/17/2016 | \$825 | |
| | 5/17/2016 | \$2,345 | |
| | 5/17/2016 | \$246 | |
| | 5/17/2016 | \$739 | |
| | 5/17/2016 | \$296 | |
| | 6/8/2016 | \$413 | |
| | 6/8/2016 | \$373 | |
| | 6/8/2016 | \$407 | |
| | 6/14/2016 | \$105 | |
| | 6/14/2016 | \$444 | |
| | 6/14/2016 | \$639 | |
| | 6/28/2016 | \$670 | |
| | 6/28/2016 | \$697 | |
| | 6/28/2016 | \$197 | |
| | 6/28/2016 | \$454 | |
| | 6/28/2016 | \$838 | |
| | 6/30/2016 | \$739 | |
| | 6/30/2016 | \$382 | |
| | 6/30/2016 | \$883 | |
| | 7/12/2016 | \$2,296 | |

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C&J Energy Production Services-Canada Ltd.

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| 101 - 200 CARNEGIE DRIVE ST ALBERT, AB T8N 5A8 CANADA 6/23/2016 \$3,352 | | None | | | | |
|--|------|---|------------------------|--------------|--------------------|--|
| 101 - 200 CARNEGIE DRIVE ST ALBERT, AB T8N 5A8 CANADA 6/23/2016 \$3,072 \$suppliers or vendors Services TOTAL KODIAK WIRELINE SERVICES 3.52 LINCOLN COUNTY OILFIELD SERVICES LTD. #3,3603 - 53RD STREET ATHABASCA, AB T9S 1A9 CANADA 5/31/2016 5/31/20 | Cre | ditor's Name and Address | | Dates | | |
| TOTAL KODIAK WIRELINE SERVICES \$17,717 | 3.51 | 101 - 200 CARNEGIE DRIVE ST ALBERT, AB T8N 5A8 | | 6/23/2016 | \$7,352 \$3,072 | Unsecured loan repayment Suppliers or vendors Services |
| Secured debt SERVICES LTD. SERVICES LTD. SERVICES LTD. SERVICES LTD. SERVICES LTD. SIRPLET S/31/2016 S1,134 Suppliers or vendors Services Ser | | | TOTAL KODIAK WIRELIN | | | ∐ Other |
| SERVICES LTD. | | | | | | |
| #3, 3603 - 53RD STREET ATHABASCA, AB T9S 1A9 CANADA 5/31/2016 S307 Services Other TOTAL LINCOLN COUNTY OILFIELD \$20,496 TOTAL LINCOLN COUNTY OILFIELD \$20,496 3.53 LOGAN COMPLETION SYSTEMS 635- 8TH AVENUE SW SUITE 850 CALGARY, AB T2P 3M3 CANADA TOTAL LOGAN COMPLETION SYSTEMS 88,472 TOTAL LOGAN COMPLETION SYSTEMS 635- 8TH AVENUE SW SUITE 850 CALGARY, AB T2P 3M3 CANADA TOTAL LOGAN COMPLETION SYSTEMS 88,472 Becured debt Unsecured loan repayment Suppliers or vendors Services Other TOTAL LOGAN COMPLETION SYSTEMS 89,181 Secured debt Unsecured loan repayment Suppliers or vendors Services OPERATIONS LTD. P.O. BOX 60010 STRATHMORE, AB T1P 0C3 CANADA CANADA We described the suppliers or vendors | 3.52 | | | | | |
| Services Services Services Services Services Services Services Services Other | | | | | | Suppliers or vendors |
| TOTAL LINCOLN COUNTY OILFIELD \$20,496 | | | | | · | |
| TOTAL LINCOLN COUNTY OILFIELD \$20,496 | | | | | · | Uther |
| TOTAL LINCOLN COUNTY OILFIELD \$20,496 3.53 LOGAN COMPLETION SYSTEMS 635- 8TH AVENUE SW SUITE 850 CALGARY, AB T2P 3M3 CANADA TOTAL LOGAN COMPLETION SYSTEMS \$8,472 Secured debt Unsecured loan repayment Suppliers or vendors Services Other TOTAL LOGAN COMPLETION SYSTEMS \$8,472 TOTAL LOGAN COMPLETION SYSTEMS \$9,181 Secured debt Unsecured loan repayment Services Other Unsecured loan repayment STRATHMORE, AB T1P 0C3 CANADA General Country OilField \$9,181 Secured debt Unsecured loan repayment Suppliers or vendors Suppliers or vendors Suppliers or vendors Suppliers or vendors Services Other | | | | | . , | |
| TOTAL LINCOLN COUNTY OILFIELD \$20,496 3.53 LOGAN COMPLETION SYSTEMS 635- 8TH AVENUE SW SUITE 850 CALGARY, AB T2P 3M3 CANADA TOTAL LOGAN COMPLETION SYSTEMS \$8,472 Secured debt Unsecured loan repayment Suppliers or vendors Services Other TOTAL LOGAN COMPLETION SYSTEMS \$8,472 Secured debt Unsecured debt Unsecured loan repayment STRATHMORE, AB T1P 0C3 CANADA Other Other | | | | | · | |
| 3.53 LOGAN COMPLETION SYSTEMS 635-8TH AVENUE SW SUITE 850 CALGARY, AB T2P 3M3 CANADA TOTAL LOGAN COMPLETION SYSTEMS 3.54 MAGNUM CEMENTING SERVICES OPERATIONS LTD. P.O. BOX 60010 STRATHMORE, AB T1P 0C3 CANADA 3.54 CANADA A/28/2016 \$8,472 Secured debt Unsecured loan repayment Secured debt Unsecured debt Unsecured loan repayment Suppliers or vendors Suppliers or vendors Suppliers or vendors Services Other | | | | 6/23/2016 | \$909 | |
| 635- 8TH AVENUE SW SUITE 850 CALGARY, AB T2P 3M3 CANADA TOTAL LOGAN COMPLETION SYSTEMS Services Other MAGNUM CEMENTING SERVICES OPERATIONS LTD. P.O. BOX 60010 STRATHMORE, AB T1P 0C3 CANADA ON TOTAL LOGAN COMPLETION SYSTEMS \$8,472 Unsecured loan repayment Secured debt Unsecured loan repayment Suppliers or vendors Suppliers or vendors Services Other | | | TOTAL LINCOLN COUN | NTY OILFIELD | \$20,496 | |
| 3.54 MAGNUM CEMENTING SERVICES 6/23/2016 \$9,181 Secured debt OPERATIONS LTD. P.O. BOX 60010 STRATHMORE, AB T1P 0C3 CANADA Services Other | 3.53 | 635-8TH AVENUE SW SUITE 850 CALGARY, AB T2P 3M3 | | 4/28/2016 | \$8,472 | Unsecured loan repayment Suppliers or vendors Services |
| OPERATIONS LTD. P.O. BOX 60010 STRATHMORE, AB T1P 0C3 CANADA Unsecured loan repayment Suppliers or vendors Services Other | | | TOTAL LOGAN COMPLETION | ON SYSTEMS | \$8,472 | Other |
| TOTAL MAGNUM CEMENTING SERVICES \$9,181 Other | 3.54 | OPERATIONS LTD. P.O. BOX 6001 STRATHMORE, AB T1P 0C3 | | 6/23/2016 | \$9,181 | Unsecured loan repayment Suppliers or vendors |
| | | | TOTAL MAGNUM CEMENTIN | NG SERVICES | \$9,181 | Other |

Part 2:

Case Number:

16-33597

3. Certain payments or transfers to creditors within 90 days before filing this case

List Certain Transfers Made Before Filing for Bankruptcy

| OIE | ditor's Name and Address | | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----|----------------------------|---------------|---|---|--|
| .55 | MANULIFE FINANCIAL | | 4/25/2016 | \$82,042 | Secured debt |
| | | | 4/29/2016 | \$22,047 | Unsecured loan repaymenSuppliers or vendors |
| | | | 5/10/2016 | \$25,637 | Services |
| | | | 5/16/2016 | \$89,674 | Other |
| | | | 6/7/2016 | \$19,032 | |
| | | | 6/8/2016 | \$17,265 | |
| | | | 6/14/2016 | \$1,051 | |
| | | | 6/21/2016 | \$88,138 | |
| | | | 6/21/2016 | \$20,383 | |
| | | | 6/28/2016 | \$20,383 | |
| | | | 7/5/2016 | \$22,138 | |
| | | | 7/12/2016 | \$90 | |
| | | | 7/19/2016 | \$24,802 | |
| | | | | | |
| | | TOTAL MANUELE | | | |
| | | TOTAL MANULIF | E FINANCIAL | \$432,681 | |
| 56 | MAX FUEL DISTRIBUTORS LTD. | TOTAL MANULIF | E FINANCIAL 4/28/2016 | \$432,681 \$7,116 | Secured debt |
| 56 | MAX FUEL DISTRIBUTORS LTD. | TOTAL MANULIF | | | Unsecured loan repaymen |
| 56 | MAX FUEL DISTRIBUTORS LTD. | TOTAL MANULIF | 4/28/2016 | \$7,116 | |
| 56 | MAX FUEL DISTRIBUTORS LTD. | TOTAL MANULIF | 4/28/2016 5/20/2016 | \$7,116 \$3,586 | Unsecured loan repaymenSuppliers or vendors |
| 56 | MAX FUEL DISTRIBUTORS LTD. | TOTAL MANULIF | 4/28/2016 5/20/2016 5/27/2016 | \$7,116 \$3,586 \$2,912 | Unsecured loan repaymen Suppliers or vendors Services |
| 56 | MAX FUEL DISTRIBUTORS LTD. | TOTAL MANULIF | 4/28/2016 5/20/2016 5/27/2016 6/13/2016 | \$7,116 \$3,586 \$2,912 \$168 | Unsecured loan repaymen Suppliers or vendors Services |
| 56 | MAX FUEL DISTRIBUTORS LTD. | TOTAL MANULIF | 4/28/2016 5/20/2016 5/27/2016 6/13/2016 6/20/2016 | \$7,116 \$3,586 \$2,912 \$168 \$439 | Unsecured loan repaymen Suppliers or vendors Services |

Case Number:

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

None

| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-------------------------------|------------------|--------------------------|--|
| 57 MGM FORD LINCOLN SALES LTD | 4/25/2016 | \$37 | Secured debt |
| · | 4/25/2016 | \$196 | Unsecured loan repaymenSuppliers or vendors |
| | 4/25/2016 | \$294 | Services |
| | 4/25/2016 | \$112 | Other |
| | 4/25/2016 | \$459 | |
| | 4/25/2016 | \$85 | |
| | 4/25/2016 | \$116 | |
| | 4/25/2016 | \$398 | |
| | 4/25/2016 | \$413 | |
| | 4/25/2016 | \$50 | |
| | 5/16/2016 | \$291 | |
| | 5/16/2016 | \$254 | |
| | 5/16/2016 | \$2,498 | |
| | 5/16/2016 | \$138 | |
| | 5/16/2016 | \$431 | |
| | 5/16/2016 | \$693 | |
| | 5/16/2016 | \$173 | |
| | 5/16/2016 | \$31 | |
| | 5/16/2016 | \$642 | |
| | 5/16/2016 | \$57 | |
| | 5/16/2016 | \$37 | |
| | 5/20/2016 | \$33 | |
| | 5/20/2016 | \$302 | |
| | 6/13/2016 | \$645 | |
| | 6/13/2016 | \$491 | |
| | 6/13/2016 | \$42 | |
| | 6/13/2016 | \$208 | |
| | 6/13/2016 | \$152 | |
| | 6/13/2016 | \$305 | |
| | | | |
| TOTAL MGM FORD L | INCOLN SALES LTD | \$9,582 | |

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C&J Energy Production Services-Canada Ltd.

Part 2:

None

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Creditor's Name and Address | 1 | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|--|---------------------------------|--|--|--|
| 58 MINISTER OF FINANCE - EDMON | 4/2 | 25/2016 25/2016 27/2016 | \$17,408 (\$133) \$76 | Secured debt Unsecured loan repaymen Suppliers or vendors Services Other |
| то | OTAL MINISTER OF FINANCE - EDMO | NTON | \$17,351 | |
| 59 MONDOR OPERATIONS LTD. 302 - 15 STREET WAINWRIGHT, AB T9W 1J2 CANADA | 5/3 5/3 | 28/2016 31/2016 31/2016 20/2016 | \$3,735 \$2,169 \$4,048 \$9,365 | Secured debt Unsecured loan repaymen Suppliers or vendors Services Other |
| | | | \$19,317 | |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

None

| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|---------------------------------|-----------|--------------------------|---|
| 0 MOTION INDUSTRIES CANADA INC. | 4/26/2016 | \$155 | Secured debt |
| | 4/26/2016 | (\$14) | Unsecured loan repaymen |
| | 4/26/2016 | \$211 | Suppliers or vendorsServices |
| | 4/26/2016 | \$180 | Other |
| | 4/26/2016 | \$1,353 | |
| | 4/26/2016 | \$123 | |
| | 4/26/2016 | \$366 | |
| | 4/29/2016 | \$252 | |
| | 4/29/2016 | \$137 | |
| | 4/29/2016 | \$728 | |
| | 5/10/2016 | \$1,168 | |
| | 5/10/2016 | \$836 | |
| | 5/10/2016 | \$13 | |
| | 5/10/2016 | \$60 | |
| | 5/10/2016 | \$1,899 | |
| | 5/10/2016 | \$49 | |
| | 5/10/2016 | \$74 | |
| | 5/17/2016 | \$94 | |
| | 5/17/2016 | \$222 | |
| | 5/24/2016 | \$240 | |
| | 5/24/2016 | \$310 | |
| | 5/24/2016 | \$187 | |
| | 5/24/2016 | \$76 | |
| | 5/24/2016 | \$234 | |
| | 5/31/2016 | \$53 | |
| | 5/31/2016 | \$180 | |
| | 5/31/2016 | \$306 | |
| | 6/14/2016 | \$971 | |
| | 6/14/2016 | \$298 | |
| | 6/14/2016 | \$1,197 | |
| | 6/14/2016 | \$260 | |
| | 6/14/2016 | \$102 | |
| | 6/14/2016 | \$365 | |

Case Number:

16-33597

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| 1 | V۱ | n | n | 6 |
|---|----|---|---|---|
| | | | | |

| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----------------------------|-------------|--------------------------|---------------------------------|
| | 6/14/2016 | \$536 | |
| | 6/21/2016 | \$422 | |
| | 6/21/2016 | \$784 | |
| | 6/28/2016 | \$1,261 | |
| | 6/28/2016 | \$429 | |
| | 6/28/2016 | \$298 | |
| | 6/28/2016 | \$138 | |
| | 6/28/2016 | \$94 | |
| | 6/28/2016 | \$55 | |
| | | | |
| TOTAL MOTION INDUSTRIES | CANADA INC. | \$16,700 | |

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C&J Energy Production Services-Canada Ltd.

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Cre | ditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer | |
|--------------------------------------|--|-----------------------------|--------------------------|--|--|
| 61 | MRC CANADA ULC | 4/28/2016 | \$147 | Secured debt | |
| | C/O LOCKBOX 310130 P.O. BOX 578, ST | 4/28/2016 | \$127 | Unsecured loan repayment | |
| | CALGARY, AB T2P 2J2 CANADA | 4/28/2016 | \$733 | Suppliers or vendorsServices | |
| | | 4/28/2016 | \$276 | Other | |
| | | 4/28/2016 | \$394 | - | |
| | | 4/28/2016 | \$847 | | |
| | | 4/28/2016 | \$252 | | |
| | | 4/28/2016 | \$131 | | |
| | | 4/28/2016 | \$518 | | |
| | | 4/28/2016 | \$31 | | |
| | | 4/28/2016 | \$329 | | |
| | | 4/28/2016 | \$102 | | |
| | | 4/28/2016 | \$728 | | |
| | | 4/28/2016 | \$116 | | |
| | | 4/28/2016 | \$294 | | |
| | | 4/28/2016 | \$231 | | |
| | | 6/23/2016 | \$128 | | |
| | | 7/20/2016 | \$11,255 | | |
| | | TOTAL MRC CANADA ULC | | | |
| | | | | | |
| 2 | NITROGEN TECHNOLOGIES OF CANADA LTD BOX 340 | 4/28/2016 | \$768 | Secured debtUnsecured loan repaymen | |
| GRANDE PRAIRIE, AB T8V 3A5 CANADA | GRANDE PRAIRIE, AB T8V 3A5 | 4/28/2016 | \$768 | Suppliers or vendors | |
| | CANADA | 4/28/2016 | \$1,744 | Services | |
| | | 4/28/2016 | \$768 | Other | |
| | | 7/20/2016 | \$2,600 | | |
| | | | | | |
| | TOTA | AL NITROGEN TECHNOLOGIES OF | \$6,648 | | |

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C&J Energy Production Services-Canada Ltd.

Case Number:

16-33597

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| l | | Nc | n | е | |
|---|--|----|---|---|--|
| | | | | | |

| Cre | ditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|------|--|-------------------------------------|-----------------------------|---|
| 3.63 | NORDIC ENERGY (CANADA) CORP BOX 3019 CLAIRMONT, AB T0H 0W0 CANADA | 6/23/2016 6/23/2016 6/23/2016 | \$8,100 \$690 \$6,424 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | TOTAL NORDIC ENERGY | (CANADA) CORP | \$15,215 | |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

 Creditor's Name and Address
 Dates
 Total Amount or Value
 Reasons for Payment or Transfer

 3.64
 PETRO CANADA LUBRICANTS INC
 4/26/2016
 \$267
 □ Secured debt

| 3.64 | PETRO CANADA LUBRICANTS INC . | 4/26/2016 4/26/2016 4/26/2016 | \$267 \$230 \$553 | Secured debt Unsecured loan repayment Suppliers or vendors Services |
|------|-------------------------------|-------------------------------------|-------------------------|---|
| | | 4/26/2016 | \$472 | Other |
| | | 4/29/2016 | \$460 | |
| | | 4/29/2016 | (\$230) | |
| | | 5/10/2016 | \$478 | |
| | | 5/10/2016 | \$76 | |
| | | 5/10/2016 | \$472 | |
| | | 5/10/2016 | \$575 | |
| | | 5/10/2016 | \$1,067 | |
| | | 5/24/2016 | \$356 | |
| | | 5/24/2016 | \$237 | |
| | | 5/24/2016 | \$820 | |
| | | 5/31/2016 | \$489 | |
| | | 5/31/2016 | \$400 | |
| | | 6/14/2016 | \$230 | |
| | | 6/14/2016 | \$331 | |
| | | 6/14/2016 | \$1,252 | |
| | | 6/28/2016 | \$322 | |
| | | 6/28/2016 | \$1,122 | |
| | | 6/28/2016 | \$322 | |
| | | 6/28/2016 | \$334 | |
| | | 6/28/2016 | \$907 | |
| | | 7/12/2016 | \$534 | |
| | | 7/12/2016 | \$267 | |
| | | 7/12/2016 | \$177 | |
| | | 7/12/2016 | \$703 | |
| | | 7/12/2016 | \$770 | |
| | | | | |
| | TC | OTAL PETRO CANADA LUBRICANTS INC | \$13,993 | |

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C&J Energy Production Services-Canada Ltd.

Part 2:

S Lifetgy Froduction Services-Canada Lid.

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Cre | ditor's Name and Address | Dates | Total Amount or | Reasons for Payment | | |
|-----|--------------------------------|----------------------------------|-----------------|--|--|--|
| | | | Value | or Transfer | | |
| 65 | PIPELINE PIGGING SPECIALTIES | 4/28/2016 | \$493 | Secured debt | | |
| | 603 21AVE NISKU, AB T9E 7X9 | 4/28/2016 | \$185 | Unsecured loan repaymen | | |
| | CANADA | 5/31/2016 | \$329 | Suppliers or vendors Services | | |
| | | 6/23/2016 | \$506 | Other | | |
| | | 6/23/2016 | \$310 | | | |
| | | 6/23/2016 | \$7,037 | | | |
| | | 6/23/2016 | \$409 | | | |
| | | 6/23/2016 | \$2,208 | | | |
| | | 7/20/2016 | \$330 | | | |
| | | | | | | |
| | | | | | | |
| | то | TAL PIPELINE PIGGING SPECIALTIES | \$11,806 | | | |
| 66 | RED DEER OIL TOOL LTD . | 4/26/2016 | \$402 | Secured debt Unsecured loan repayme Suppliers or vendors | | |
| | | 5/24/2016 | \$647 | | | |
| | | 6/8/2016 | \$62 | Services | | |
| | | 6/8/2016 | \$62 | Other | | |
| | | 6/8/2016 | \$62 | | | |
| | | 6/21/2016 | \$4,758 | | | |
| | | 6/21/2016 | \$1,288 | | | |
| | | 6/28/2016 | \$663 | | | |
| | | 6/28/2016 | \$534 | | | |
| | | 6/28/2016 | \$119 | | | |
| | | 6/30/2016 | \$1,061 | | | |
| | | | | | | |
| | | TOTAL RED DEER OIL TOOL LTD | \$9,656 | | | |
| 67 | RED DEER WELL CONTROL | 7/8/2016 | \$12,252 | Secured debtUnsecured loan repaymen | | |
| | | | | Suppliers or vendors Services | | |
| | | TOTAL RED DEER WELL CONTROL | \$12,252 | Other | | |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| 1 | V۱ | n | n | 6 |
|---|----|---|---|---|
| | | | | |

| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|---------------------------------------|---|--|---|
| 3.68 REES N.D.T. INSPECTION SERVICE . | 5/24/2016 5/24/2016 5/31/2016 6/8/2016 6/8/2016 6/8/2016 6/8/2016 6/8/2016 6/14/2016 7/12/2016 | \$1,286 \$1,286 \$782 \$567 \$300 \$2,029 \$1,024 \$836 \$2,266 \$1,459 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| TOTAL REES N.D.T. INSP | ECTION SERVICE | \$11,834 | |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

■ None

| Cre | ditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----|--|-----------|--------------------------|--|
| .69 | RELIANCE INDUSTRIAL PRODUCTS | 4/29/2016 | (\$393) | Secured debt |
| | 1001 M&O DRIVE BOSSIER CITY, LA 71111 | 4/29/2016 | \$1,620 | Unsecured loan repaymenSuppliers or vendors |
| | | 4/29/2016 | (\$1,131) | Services |
| | | 4/29/2016 | \$840 | Other |
| | | 5/17/2016 | \$13 | |
| | | 5/17/2016 | \$3,151 | |
| | | 5/17/2016 | \$259 | |
| | | 5/17/2016 | \$163 | |
| | | 5/17/2016 | \$55 | |
| | | 5/17/2016 | \$1,298 | |
| | | 5/17/2016 | \$1,298 | |
| | | 5/17/2016 | \$1,298 | |
| | | 5/17/2016 | \$1,062 | |
| | | 5/24/2016 | \$49 | |
| | | 5/31/2016 | \$675 | |
| | | 5/31/2016 | \$454 | |
| | | 5/31/2016 | \$602 | |
| | | 6/8/2016 | \$1,570 | |
| | | 6/14/2016 | \$373 | |
| | | 6/14/2016 | \$3,828 | |
| | | 6/21/2016 | \$133 | |
| | | 6/21/2016 | \$1,721 | |
| | | 6/21/2016 | \$493 | |
| | | 6/21/2016 | \$123 | |
| | | 6/21/2016 | \$63 | |
| | | 6/30/2016 | \$343 | |
| | | 6/30/2016 | \$167 | |
| | | 7/12/2016 | \$708 | |
| | | 7/12/2016 | \$295 | |
| | | 7/12/2016 | \$174 | |
| | | 7/12/2016 | \$1,453 | |
| | | 7/12/2016 | \$50 | |
| | | | | |

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C&J Energy Production Services-Canada Ltd.

Part 2: List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| adjustment.) | | | |
|---|---|---|---|
| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
| TOTAL RELIANCE INDUSTRIA | L PRODUCTS | \$22,807 | |
| 3.70 RFS CANADA | 6/7/2016 6/7/2016 | \$11,441 \$2,264 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| TOTAL | RFS CANADA | \$13,705 | |
| 3.71 ROADATA SERVICES LTD . | 4/26/2016 5/17/2016 5/19/2016 6/17/2016 6/21/2016 | \$6,033 \$3,294 \$50,638 \$36,544 \$5,097 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| TOTAL ROADATA S | ERVICES LTD | \$101,606 | |
| 3.72 ROOSTER WATER&OILFIELD RENTALS 7741 ABBEY LANE GRANDE PRAIRIE, AB T8X 0G4 CANADA | 6/23/2016 | \$9,294 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| TOTAL ROOSTER WATER&OILFIE | ELD RENTALS | \$9,294 | |
| 3.73 ROYEA CONTRACTING LTD SITE 1 BOX 223 RR# 1 DAPP, AB TOG 0S0 CANADA | 5/31/2016 | \$11,173 | ☐ Secured debt☐ Unsecured loan repayment☐ Suppliers or vendors☐ Services☐ Other |
| TOTAL ROYEA CONT | RACTING LTD | \$11,173 | Uther |
| 3.74 SNUBCO PRESSURE CONTROL LTD | 5/27/2016 5/27/2016 | \$6,572 \$19,716 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| TOTAL SNUBCO PRESSURE C | ONTROL LTD | \$26,289 | |

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C&J Energy Production Services-Canada Ltd.

Part 2: List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Dates | Total Amount or Value | Reasons for Payment or Transfer |
|------------------------|--------------------------|---|
| 5/24/2016 6/21/2016 | \$5,093 \$5,093 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | 5/24/2016 | Value 5/24/2016 \$5,093 |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----------------------------|-------------------------|--------------------------|---|
| 76 STIK-IT WELDING INC | 4/29/2016 | \$263 | Secured debt |
| • | 4/29/2016 | \$854 | Unsecured loan repaymentSuppliers or vendors |
| | 4/29/2016 | \$99 | Services |
| | 4/29/2016 | \$2,629 | Other |
| | 4/29/2016 | \$1,577 | |
| | 5/10/2016 | \$99 | |
| | 5/10/2016 | \$526 | |
| | 5/10/2016 | \$164 | |
| | 5/10/2016 | \$131 | |
| | 5/10/2016 | \$1,446 | |
| | 5/10/2016 | \$197 | |
| | 5/31/2016 | \$1,577 | |
| | 5/31/2016 | \$526 | |
| | 5/31/2016 | \$789 | |
| | 5/31/2016 | \$99 | |
| | 5/31/2016 | \$197 | |
| | 5/31/2016 | \$33 | |
| | 5/31/2016 | \$2,300 | |
| | 5/31/2016 | \$1,380 | |
| | 6/21/2016 | \$1,544 | |
| | 6/21/2016 | \$164 | |
| | 6/21/2016 | \$197 | |
| | 6/21/2016 | \$789 | |
| | 6/21/2016 | \$131 | |
| | 6/21/2016 | \$1,906 | |
| | 6/21/2016 | \$526 | |
| | 6/21/2016 | \$526 | |
| | 6/21/2016 | \$197 | |
| | | | |
| TO | TAL STIK-IT WELDING INC | \$20,867 | |

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C&J Energy Production Services-Canada Ltd.

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Cre | ditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|------|---|--|--|---|
| 3.77 | STINGRAY WELL SOLUTIONS #120, 7445 45TH AVENUE RED DEER, AB T4P 4C2 CANADA | 4/28/2016 4/28/2016 | \$17,083 \$18,144 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | TOTAL STINGRAY WE | ELL SOLUTIONS | \$35,227 | |
| 3.78 | SUNCOR ENERGY PRODUCTS PARTNERSHIP . | 5/17/2016 6/14/2016 6/28/2016 | \$29,236 \$28,144 \$5,333 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | TOTAL SUNCOR ENERGY PRODUCTS | S PARTNERSHIP | \$62,713 | |
| 3.79 | SUNDOWN OILFIELD SERVICES BOX 3013 CLAIRMONT, AB TOH OWO CANADA | 4/28/2016 4/28/2016 4/28/2016 4/28/2016 4/28/2016 4/28/2016 4/28/2016 4/28/2016 6/23/2016 6/23/2016 6/23/2016 7/20/2016 | \$62 \$12,044 \$3,783 \$14,003 \$8,778 \$25,701 \$15,525 \$13,487 \$11,524 \$805 \$2,073 \$32,171 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | TOTAL SUNDOWN OILF | IELD SERVICES | | |

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C&J Energy Production Services-Canada Ltd.

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List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| | None | | | | |
|-------|--|-----------------------|--------------|--------------------------|--|
| Cre | ditor's Name and Address | | Dates | Total Amount or Value | Reasons for Payment or Transfer |
| 3.80 | TELUS COMMUNICATIONS INCVANCOUVER | ANCOUVER | 5/9/2016 | \$161 | Secured debt |
| | • | | 5/9/2016 | \$155 | Unsecured loan repaymenSuppliers or vendors |
| | | | 5/9/2016 | \$185 | Services |
| | | | 5/9/2016 | \$104 | Other |
| | | | 5/9/2016 | \$517 | |
| | | | 5/16/2016 | \$5,440 | |
| | | | 6/7/2016 | \$6,173 | |
| | | | 6/7/2016 | \$158 | |
| | | | 7/11/2016 | \$6,054 | |
| | TOTAL TEL | US COMMUNICATIONS INC | VANCOUVER | <u></u> \$18,948 | |
| 3.81 | TERVITA CORPORATION | | 4/28/2016 | \$450 | Secured debt |
| 0.01 | 500, 140 - 10TH AVENUE SE | | 4/28/2016 | \$458 \$443 | Unsecured loan repaymen |
| | CALGARY, AB T2G 0R1 CANADA | | 4/28/2016 | \$466 | Suppliers or vendors |
| | CHIADA | | 4/28/2016 | • | Services Other |
| | | | 4/28/2016 | \$2,194 \$668 | |
| | | | 6/23/2016 | \$252 | |
| | | | 6/23/2016 | \$252 \$221 | |
| | | | | * | |
| | | | 6/23/2016 | \$1,301 | |
| | | | 6/23/2016 | \$854 | |
| | | TOTAL TERVITA CO | DRPORATION | \$6,857 | |
| 3.82 | TODD KING CONSULTING INC. | | 7/20/2016 | \$7,081 | Secured debt |
|). OZ | 201 - 140 SAGEWOOD BLVD AIRDRIE, AB T4B 3H5 CANADA | | 1/20/2010 | φ1,001 | Unsecured loan repaymenSuppliers or vendors |
| | 5 ibi i | | | | Services Other |
| | | TOTAL TODD KING CONS | SULTING INC. | \$7,081 | |

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C&J Energy Production Services-Canada Ltd.

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Cre | editor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|------|--------------------------------|---|--|---|
| 3.83 | TOPLINE OILFIELD HAULING LTD . | 5/10/2016 5/10/2016 5/10/2016 | \$28,753 \$4,806 \$532 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | TOTAL TO | OPLINE OILFIELD HAULING LTD | \$34,091 | |
| 3.84 | TOWN OF SLAVE LAKE | 4/26/2016 5/10/2016 6/14/2016 6/14/2016 7/12/2016 | \$51 \$90 \$11,747 \$59 \$53 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | | TOTAL TOWN OF SLAVE LAKE | <u>*12,001</u> | |

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Part 2:

None

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----------------------------|-----------|--------------------------|---|
| 3.85 TOWN OF SYLVAN LAKE | 5/16/2016 | \$96 | Secured debt |
| • | 5/16/2016 | \$53 | Unsecured loan repaymentSuppliers or vendors |
| | 5/16/2016 | \$54 | Services |
| | 6/20/2016 | \$4,006 | Other |
| | 6/20/2016 | \$52 | |
| | 6/20/2016 | \$47,049 | |
| | 6/20/2016 | \$4,166 | |
| | 6/20/2016 | \$54 | |
| | 6/20/2016 | \$3,661 | |
| | 6/20/2016 | \$3,160 | |
| | 6/20/2016 | \$4,006 | |
| | 6/20/2016 | \$2,647 | |
| | 6/20/2016 | \$138 | |
| | 6/20/2016 | \$15,984 | |
| | 6/20/2016 | \$3,112 | |

6/20/2016

6/20/2016

TOTAL TOWN OF SYLVAN LAKE

\$44,435

\$4,275

\$136,948

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| 1 | N | ^ | n | ۵ |
|---|---|---|---|---|
| | | | | |

| Creditor's Name and Addres | ss | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|--|-----------------------|-----------|--------------------------|---|
| .86 TROJAN SAFETY SER | | 4/28/2016 | \$497 | Secured debt |
| BOX 6277 11116 TAHL FORT ST. JOHN, BC V | | 4/28/2016 | \$592 | Unsecured loan repaymentSuppliers or vendors |
| CANADA | | 5/31/2016 | \$382 | Services |
| | | 5/31/2016 | \$661 | Other |
| | | 5/31/2016 | \$497 | |
| | | 5/31/2016 | \$343 | |
| | | 5/31/2016 | \$654 | |
| | | 5/31/2016 | \$940 | |
| | | 5/31/2016 | \$497 | |
| | | 5/31/2016 | \$830 | |
| | | 5/31/2016 | \$497 | |
| | | 5/31/2016 | \$382 | |
| | | 5/31/2016 | \$752 | |
| | | 5/31/2016 | \$661 | |
| | | 5/31/2016 | \$497 | |
| | | 5/31/2016 | \$343 | |
| | | 5/31/2016 | \$497 | |
| | TOTAL TROJAN SAFETY S | | | |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

None

| reditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|----------------------------|-----------|--------------------------|--|
| UNIFIRST CANADA LTD | 4/26/2016 | \$438 | Secured debt |
| • | 4/26/2016 | \$79 | Unsecured loan repaymenSuppliers or vendors |
| | 4/26/2016 | \$70 | Services |
| | 4/26/2016 | \$418 | Other |
| | 4/26/2016 | \$301 | |
| | 4/26/2016 | \$301 | |
| | 4/26/2016 | \$193 | |
| | 4/26/2016 | \$93 | |
| | 4/26/2016 | \$248 | |
| | 4/29/2016 | \$90 | |
| | 4/29/2016 | \$434 | |
| | 4/29/2016 | \$434 | |
| | 4/29/2016 | \$434 | |
| | 4/29/2016 | \$434 | |
| | 4/29/2016 | \$79 | |
| | 4/29/2016 | \$90 | |
| | 4/29/2016 | \$150 | |
| | 4/29/2016 | \$193 | |
| | 5/24/2016 | \$33 | |
| | 5/24/2016 | \$316 | |
| | 5/24/2016 | \$168 | |
| | 5/31/2016 | \$93 | |
| | 5/31/2016 | \$33 | |
| | 5/31/2016 | \$136 | |
| | 5/31/2016 | \$300 | |
| | 5/31/2016 | \$271 | |
| | 5/31/2016 | \$272 | |
| | 5/31/2016 | \$314 | |
| | 5/31/2016 | \$342 | |
| | 5/31/2016 | \$53 | |
| | 5/31/2016 | \$33 | |
| | 6/14/2016 | \$166 | |
| | 6/28/2016 | \$392 | |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| ■ None |
|--------|
|--------|

| Creditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----------------------------|------------|--------------------------|---------------------------------|
| | 6/28/2016 | \$77 | |
| | 6/28/2016 | \$392 | |
| | 6/28/2016 | \$352 | |
| | 6/28/2016 | \$33 | |
| | 6/28/2016 | \$196 | |
| | 6/28/2016 | \$512 | |
| | 6/28/2016 | \$267 | |
| | | | |
| TOTAL UNIFIRST | CANADA LTD | \$9,232 | |

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List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Cre | editor's Name and Address | | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|------|---|------------------------|-------------|--------------------------|---|
| 3.88 | UNITED FARMERS OF ALBERTA | | 4/26/2016 | \$97 | Secured debt |
| | • | | 4/29/2016 | \$15,553 | Unsecured loan repaymentSuppliers or vendors |
| | | | 5/24/2016 | \$17,295 | Services |
| | | | 5/24/2016 | \$89 | Other |
| | | | 5/24/2016 | \$210 | |
| | | | 5/24/2016 | \$115 | |
| | | | 5/31/2016 | \$258 | |
| | | | 5/31/2016 | \$280 | |
| | | | 5/31/2016 | \$76 | |
| | | | 5/31/2016 | \$383 | |
| | | | 5/31/2016 | \$18,399 | |
| | | | 5/31/2016 | (\$76) | |
| | | | 6/21/2016 | \$249 | |
| | | | 6/21/2016 | \$94 | |
| | | | 6/21/2016 | \$100 | |
| | | | 6/21/2016 | (\$94) | |
| | | | 6/21/2016 | \$94 | |
| | | | 6/21/2016 | \$39 | |
| | | | 6/21/2016 | \$16,633 | |
| | | | 6/28/2016 | \$16,278 | |
| | | | 7/15/2016 | \$31,494 | |
| | | TOTAL UNITED FARMERS (| OF ALBERTA | \$117,565 | |
| .89 | VERSA-LINE SERVICES INC | | 5/31/2016 | \$13,107 | Secured debt |
| | 220, 7700 - 76 STREET CLOSE RED DEER, AB T4P 4G6 CANADA | | 5/31/2016 | \$13,107 | ☐ Unsecured loan repaymen ☐ Suppliers or vendors ☐ Services ☐ Other |
| | | TOTAL VERSA-LINE SE | ERVICES INC | \$26.213 | |

Case Number:

16-33597

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

None

| Cre | ditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|-----|----------------------------------|-----------|--------------------------|--|
| 90 | WELCO | 4/28/2016 | \$242 | Secured debt |
| | PO BOX 7739 EDSON, AB T7E 1V8 | 4/28/2016 | \$1,171 | Unsecured loan repaymenSuppliers or vendors |
| | CANADA | 4/28/2016 | \$3,717 | Services |
| | | 4/28/2016 | \$242 | Other |
| | | 4/28/2016 | \$4,426 | |
| | | 4/28/2016 | \$2,705 | |
| | | 4/28/2016 | \$3,245 | |
| | | 4/28/2016 | \$4,155 | |
| | | 4/28/2016 | \$242 | |
| | | 4/28/2016 | \$414 | |
| | | 4/28/2016 | \$808 | |
| | | 4/28/2016 | \$1,218 | |
| | | 4/28/2016 | \$3,355 | |
| | | 4/28/2016 | \$1,397 | |
| | | 4/28/2016 | \$3,366 | |
| | | 6/23/2016 | \$700 | |
| | | 6/23/2016 | \$415 | |
| | | 6/23/2016 | \$3,783 | |
| | | 6/23/2016 | \$545 | |
| | | 6/23/2016 | \$467 | |
| | | 6/23/2016 | \$2,786 | |
| | | 6/23/2016 | \$467 | |
| | | 6/23/2016 | \$2,955 | |
| | | 6/23/2016 | \$311 | |
| | | 6/23/2016 | \$2,549 | |
| | | 6/23/2016 | \$2,189 | |
| | | 6/23/2016 | \$467 | |
| | | 6/23/2016 | \$467 | |
| | | 6/23/2016 | \$2,395 | |
| | | 6/23/2016 | \$389 | |
| | | 6/23/2016 | \$4,199 | |
| | | 6/23/2016 | \$311 | |
| | | 6/23/2016 | \$2,530 | |

16-33597

C&J Energy Production Services-Canada Ltd.

Case Number:

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

| Cre | editor's Name and Address | | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|------|---|-----------------|-------------------------------------|-------------------------------|---|
| | | то | TAL WELCO | \$58,630 | |
| .91 | WELLTEC CANADA INC. 4860 25TH STREET SE CALGARY, AB T2B 3M2 CANADA | | 4/28/2016 4/28/2016 6/23/2016 | \$2,177 \$2,177 \$6,958 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | | TOTAL WELLTEC C | ANADA INC. | \$11,312 | |
| 3.92 | WILKIS WELDING LTD. | | 4/29/2016 | \$657 | Secured debt |
| | • | | 4/29/2016 | \$2,300 | Unsecured loan repayment |
| | | | 4/29/2016 | \$1,643 | Suppliers or vendors Services |
| | | | 5/10/2016 | \$526 | Other |
| | | | 5/10/2016 | \$739 | |
| | | | 5/10/2016 | \$1,544 | |
| | | | 5/10/2016 | \$822 | |
| | | | 6/8/2016 | \$259 | |
| | | | 6/8/2016 | \$394 | |
| | | | 6/8/2016 | \$394 | |
| | | | 7/15/2016 | \$460 | |
| | | | 7/15/2016 | \$2,760 | |
| | | | 7/15/2016 | \$394 | |
| | | | 7/15/2016 | \$460 | |
| | | | 7/15/2016 | \$197 | |
| | | TOTAL WILKIS WE | I DING I TD | <u></u> \$13,551 | |

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Case Number:

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C&J Energy Production Services-Canada Ltd.

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

3. Certain payments or transfers to creditors within 90 days before filing this case

List payments or transfers-including expense reimbursements-to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

None

| Cre | ditor's Name and Address | Dates | Total Amount or Value | Reasons for Payment or Transfer |
|------|--------------------------------|-------------------------------------|----------------------------------|---|
| 3.93 | WORKERS COMPENSATION BOARD ALB | 4/21/2016 5/19/2016 6/17/2016 | \$93,985 \$21,407 \$32,569 | Secured debt Unsecured loan repayment Suppliers or vendors Services Other |
| | TOTAL WORKERS COMPENSATION | ON BOARD ALB | \$147,960 | |
| | | TOTAL | \$3,175,805 | |

Specific Notes

Any values listed in this section are separate and not repeated in Statement 4 (payments or other transfers of property made within 1 year before filing this case that benefited any insider) or Statement 11 (payments related to bankruptcy within 1 year of filing). Please refer to those sections for payments related to those parties.

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Case Number:

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C&J Energy Production Services-Canada Ltd.

| Part 2: | List Certain Transfers Made Before Filing for Bankruptcy |
|---------|--|

4. Payments or other transfers of property made within 1 year before filing this case that benefited any insider

| None | , 00 | | 0 () | |
|---|-------|--------|--------------------|--|
| Insider's Name and Address and Relationship to Debtor | Dates | Amount | Reason for Payment | |

16-33597

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

4. Payments or other transfers of property made within 1 year before filing this case that benefited any insider

| _[| None | | | |
|-----|---|------------|------------|--------------------------|
| | Insider's Name and Address and Relationship to Debtor | Dates | Amount | Reason for Payment |
| | | | | |
| 4.1 | C&J ENERGY PRODUCTION SERVICES | 7/21/2015 | (\$15,437) | Intercompany Transaction |
| | INTERCOMPANY 3990 ROGERDALE ROAD | 7/21/2015 | \$22,921 | Intercompany Transaction |
| | HOUSTON, TX 77042 | 7/21/2015 | \$7,318 | Intercompany Transaction |
| | | 7/21/2015 | \$2,163 | Intercompany Transaction |
| | | 7/29/2015 | \$18,790 | Intercompany Transaction |
| | | 7/29/2015 | \$41,477 | Intercompany Transaction |
| | | 7/29/2015 | \$57,772 | Intercompany Transaction |
| | | 8/11/2015 | \$7,318 | Intercompany Transaction |
| | | 8/11/2015 | \$12,843 | Intercompany Transaction |
| | | 8/11/2015 | \$1,839 | Intercompany Transaction |
| | | 8/18/2015 | \$7,318 | Intercompany Transaction |
| | | 8/18/2015 | \$1,920 | Intercompany Transaction |
| | | 8/24/2015 | \$18,790 | Intercompany Transaction |
| | | 9/11/2015 | \$12,725 | Intercompany Transaction |
| | | 9/11/2015 | \$18,790 | Intercompany Transaction |
| | | 9/15/2015 | \$41,286 | Intercompany Transaction |
| | | 9/25/2015 | \$12,843 | Intercompany Transaction |
| | | 9/25/2015 | \$2,620 | Intercompany Transaction |
| | | 9/25/2015 | \$12,843 | Intercompany Transaction |
| | | 9/25/2015 | \$7,318 | Intercompany Transaction |
| | | 10/8/2015 | \$12,533 | Intercompany Transaction |
| | | 10/13/2015 | \$12,419 | Intercompany Transaction |
| | | 10/13/2015 | \$8,162 | Intercompany Transaction |
| | | 10/13/2015 | \$12,684 | Intercompany Transaction |
| | | 10/13/2015 | \$7,402 | Intercompany Transaction |
| | | 10/13/2015 | \$18,790 | Intercompany Transaction |
| | | 10/13/2015 | \$1,948 | Intercompany Transaction |
| | | 10/13/2015 | \$14,628 | Intercompany Transaction |
| | | 10/20/2015 | \$2,541 | Intercompany Transaction |
| | | 10/20/2015 | \$12,843 | Intercompany Transaction |

16-33597

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

4. Payments or other transfers of property made within 1 year before filing this case that benefited any insider

| | ı | N | n | n | 6 |
|--|---|---|---|---|---|
|--|---|---|---|---|---|

| Insider's Name and Address and Relationship to Debtor | Dates | Amount | Reason for Payment |
|---|------------|----------|--------------------------|
| | | | |
| | 10/27/2015 | \$17,582 | Intercompany Transaction |
| | 10/27/2015 | \$14,050 | Intercompany Transaction |
| | 10/27/2015 | \$20,272 | Intercompany Transaction |
| | 10/27/2015 | \$4,034 | Intercompany Transaction |
| | 10/27/2015 | \$6,442 | Intercompany Transaction |
| | 11/6/2015 | \$7,318 | Intercompany Transaction |
| | 11/6/2015 | \$20,026 | Intercompany Transaction |
| | 11/16/2015 | \$18,790 | Intercompany Transaction |
| | 11/17/2015 | \$2,921 | Intercompany Transaction |
| | 11/23/2015 | \$16,255 | Intercompany Transaction |
| | 11/23/2015 | \$40,694 | Intercompany Transaction |
| | 11/23/2015 | \$18,257 | Intercompany Transaction |
| | 11/23/2015 | \$4,278 | Intercompany Transaction |
| | 11/23/2015 | \$9,874 | Intercompany Transaction |
| | 11/24/2015 | \$7,318 | Intercompany Transaction |
| | 11/24/2015 | \$12,843 | Intercompany Transaction |
| | 11/24/2015 | \$40,655 | Intercompany Transaction |
| | 12/11/2015 | \$19,915 | Intercompany Transaction |
| | 12/18/2015 | \$5,469 | Intercompany Transaction |
| | 12/18/2015 | \$20,951 | Intercompany Transaction |
| | 12/18/2015 | \$5,422 | Intercompany Transaction |
| | 12/18/2015 | \$10,053 | Intercompany Transaction |
| | 12/18/2015 | \$5,706 | Intercompany Transaction |
| | 12/18/2015 | \$12,721 | Intercompany Transaction |
| | 12/18/2015 | \$7,726 | Intercompany Transaction |
| | 12/18/2015 | \$5,469 | Intercompany Transaction |
| | 12/18/2015 | \$5,704 | Intercompany Transaction |
| | 12/18/2015 | \$5,420 | Intercompany Transaction |
| | 12/18/2015 | \$6,938 | Intercompany Transaction |
| | 12/18/2015 | \$8,983 | Intercompany Transaction |

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Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

4. Payments or other transfers of property made within 1 year before filing this case that benefited any insider

List payments or transfers, including expense reimbursements, made within 1 year before filing this case on debts owed to an insider or guaranteed or cosigned by an insider unless the aggregate value of all property transferred to or for the benefit of the insider is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.) Do not include any payments listed in line 3. Insiders include officers, directors, and anyone in control of a corporate debtor and their relatives; general partners of a partnership debtor and their relatives; affiliates of the debtor and insiders of such affiliates; and any managing agent of the debtor. 11 U.S.C. § 101(31).

| nsider's Name and Address and Relationship to Debtor | Dates | Amount | Reason for Payment |
|--|------------|----------|--------------------------|
| | | | |
| | 12/22/2015 | \$7,693 | Intercompany Transaction |
| | 12/22/2015 | \$11,570 | Intercompany Transaction |
| | 12/22/2015 | \$3,237 | Intercompany Transaction |
| | 1/12/2016 | \$10,377 | Intercompany Transaction |
| | 1/13/2016 | \$19,738 | Intercompany Transaction |
| | 1/20/2016 | \$3,684 | Intercompany Transaction |
| | 1/20/2016 | \$11,409 | Intercompany Transaction |
| | 2/9/2016 | \$7,634 | Intercompany Transaction |
| | 2/9/2016 | \$3,036 | Intercompany Transaction |
| | 2/11/2016 | \$19,738 | Intercompany Transaction |
| | 2/17/2016 | \$7,634 | Intercompany Transaction |
| | 2/17/2016 | \$4,095 | Intercompany Transaction |
| | 2/17/2016 | \$11,570 | Intercompany Transaction |
| | 2/26/2016 | \$6,806 | Intercompany Transaction |
| | 2/26/2016 | \$7,079 | Intercompany Transaction |
| | 2/26/2016 | \$5,853 | Intercompany Transaction |
| | 2/26/2016 | \$866 | Intercompany Transaction |
| | 2/26/2016 | \$5,311 | Intercompany Transaction |
| | 2/26/2016 | \$5,479 | Intercompany Transaction |
| | 2/26/2016 | \$5,609 | Intercompany Transaction |
| | 2/26/2016 | \$5,270 | Intercompany Transaction |
| | 2/26/2016 | \$7,945 | Intercompany Transaction |
| | 2/26/2016 | \$6,053 | Intercompany Transaction |
| | 2/29/2016 | \$6,935 | Intercompany Transaction |
| | 2/29/2016 | \$3,235 | Intercompany Transaction |
| | 2/29/2016 | \$8,179 | Intercompany Transaction |
| | | | |

3/8/2016

3/10/2016

3/10/2016

3/15/2016

\$1,624

\$19,738

\$23,873

\$7,634

Intercompany Transaction

Intercompany Transaction

Intercompany Transaction

Intercompany Transaction

16-33597

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

4. Payments or other transfers of property made within 1 year before filing this case that benefited any insider

| None |
|------|
|------|

| | _ | | |
|---|------------|----------|--------------------------|
| Insider's Name and Address and Relationship to Debtor | Dates | Amount | Reason for Payment |
| | | | |
| | | | |
| | 3/15/2016 | \$11,570 | Intercompany Transaction |
| | 3/15/2016 | \$3,924 | Intercompany Transaction |
| | 3/17/2016 | \$23,083 | Intercompany Transaction |
| | 3/17/2016 | \$30,992 | Intercompany Transaction |
| | 3/17/2016 | \$5,711 | Intercompany Transaction |
| | 3/22/2016 | \$2,637 | Intercompany Transaction |
| | 4/12/2016 | \$1,904 | Intercompany Transaction |
| | 4/14/2016 | \$19,738 | Intercompany Transaction |
| | 4/26/2016 | \$7,634 | Intercompany Transaction |
| | 4/26/2016 | \$11,570 | Intercompany Transaction |
| | 4/26/2016 | \$3,383 | Intercompany Transaction |
| | 4/29/2016 | (\$376) | Intercompany Transaction |
| | 4/29/2016 | \$5,226 | Intercompany Transaction |
| | 5/17/2016 | \$19,738 | Intercompany Transaction |
| | 5/17/2016 | \$11,570 | Intercompany Transaction |
| | 5/17/2016 | \$7,634 | Intercompany Transaction |
| | 5/17/2016 | \$3,435 | Intercompany Transaction |
| | 5/31/2016 | \$39,579 | Intercompany Transaction |
| | 6/8/2016 | \$1,498 | Intercompany Transaction |
| | 6/14/2016 | \$1,582 | Intercompany Transaction |
| | 6/21/2016 | \$11,570 | Intercompany Transaction |
| | 6/21/2016 | \$7,634 | Intercompany Transaction |
| | 6/21/2016 | \$2,965 | Intercompany Transaction |
| | 6/23/2016 | \$26,291 | Intercompany Transaction |
| | 6/23/2016 | \$15,016 | Intercompany Transaction |
| | 6/23/2016 | \$9,714 | Intercompany Transaction |
| | 6/23/2016 | \$19,738 | Intercompany Transaction |
| | 7/12/2016 | \$14,190 | Intercompany Transaction |
| | 7/12/2016 | \$19,738 | Intercompany Transaction |
| | 7/12/2016 | \$1,105 | Intercompany Transaction |
| | 17.12/2010 | Ψ1,130 | |

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C&J Energy Production Services-Canada Ltd.

Case Number:

16-33597

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

4. Payments or other transfers of property made within 1 year before filing this case that benefited any insider

| None | | | |
|---|--------|-------------|--------------------|
| Insider's Name and Address and Relationship to Debtor | Dates | Amount | Reason for Payment |
| TOTAL C&J ENERGY PRODUCTION SEI | RVICES | \$1,368,384 | |

Insider's Name and Address and Relationship to Debtor

Case Number:

Reason for Payment

16-33597

Part 2:

None

4.2

List Certain Transfers Made Before Filing for Bankruptcy

4. Payments or other transfers of property made within 1 year before filing this case that benefited any insider

List payments or transfers, including expense reimbursements, made within 1 year before filing this case on debts owed to an insider or guaranteed or cosigned by an insider unless the aggregate value of all property transferred to or for the benefit of the insider is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.) Do not include any payments listed in line 3. Insiders include officers, directors, and anyone in control of a corporate debtor and their relatives; general partners of a partnership debtor and their relatives; affiliates of the debtor and insiders of such affiliates; and any managing agent of the debtor. 11 U.S.C. § 101(31).

Dates

PENNY HOLDINGS INC. INTERCOMPANY 3990 ROGERDALE ROAD HOUSTON, TX 77042

| 8/14/2015 | \$9,275 | Intercompany Transaction |
|------------------|---------|--------------------------|
| 8/14/2015 | \$4,652 | Intercompany Transaction |
| 10/13/2015 | \$6,059 | Intercompany Transaction |
| 10/13/2015 | \$6,446 | Intercompany Transaction |
| 11/16/2015 | \$7,715 | Intercompany Transaction |
| 11/23/2015 | \$6,004 | Intercompany Transaction |
| 11/23/2015 | \$6,059 | Intercompany Transaction |
| 11/23/2015 | \$8,907 | Intercompany Transaction |
| 12/18/2015 | \$3,127 | Intercompany Transaction |
| 12/18/2015 | \$3,962 | Intercompany Transaction |
| 12/18/2015 | \$3,615 | Intercompany Transaction |
| 12/18/2015 | \$3,139 | Intercompany Transaction |
| 12/18/2015 | \$8,268 | Intercompany Transaction |
| 12/18/2015 | \$3,139 | Intercompany Transaction |
| 12/18/2015 | \$6,751 | Intercompany Transaction |
| 12/18/2015 | \$3,893 | Intercompany Transaction |
| 12/18/2015 | \$3,835 | Intercompany Transaction |
| 12/18/2015 | \$3,139 | Intercompany Transaction |
| 12/18/2015 | \$3,422 | Intercompany Transaction |
| 12/18/2015 | \$3,434 | Intercompany Transaction |
| 12/18/2015 | \$3,127 | Intercompany Transaction |
| 1/29/2016 | \$2,772 | Intercompany Transaction |
| 1/29/2016 | \$5,454 | Intercompany Transaction |
| 1/29/2016 | \$5,200 | Intercompany Transaction |
| 1/29/2016 | \$4,791 | Intercompany Transaction |
| 1/29/2016 | \$4,142 | Intercompany Transaction |
| 1/29/2016 | \$3,182 | Intercompany Transaction |
| 1/29/2016 | \$3,182 | Intercompany Transaction |
| 1/29/2016 | \$3,203 | Intercompany Transaction |
| 1/29/2016 | \$3,606 | Intercompany Transaction |
| of 8 to Question | 4 | |

Amount

16-33597

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

4. Payments or other transfers of property made within 1 year before filing this case that benefited any insider

List payments or transfers, including expense reimbursements, made within 1 year before filing this case on debts owed to an insider or guaranteed or cosigned by an insider unless the aggregate value of all property transferred to or for the benefit of the insider is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.) Do not include any payments listed in line 3. Insiders include officers, directors, and anyone in control of a corporate debtor and their relatives; general partners of a partnership debtor and their relatives; affiliates of the debtor and insiders of such affiliates; and any managing agent of the debtor. 11 U.S.C. § 101(31).

| ship to Debtor | Dates | Amount | Reason for Payment |
|-------------------|------------|---|---|
| | | | |
| | 1/29/2016 | \$4,090 | Intercompany Transaction |
| | 1/29/2016 | \$3,182 | Intercompany Transaction |
| | 2/26/2016 | \$3,613 | Intercompany Transaction |
| | 3/10/2016 | \$6,378 | Intercompany Transaction |
| | 3/10/2016 | \$6,339 | Intercompany Transaction |
| | 3/10/2016 | \$6,220 | Intercompany Transaction |
| | 4/28/2016 | \$2,621 | Intercompany Transaction |
| | 4/28/2016 | \$2,601 | Intercompany Transaction |
| TOTAL PENNY HOLDI | NGS INC. | \$178,544 | |
| | 12/30/2015 | \$898 | Intercompany Transaction |
| | 12/30/2015 | \$842 | Intercompany Transaction |
| | 12/30/2015 | (\$898) | Intercompany Transaction |
| TOTAL TOTAL | E&S, INC. | \$842 | |
| | | 1/29/2016 1/29/2016 2/26/2016 3/10/2016 3/10/2016 3/10/2016 4/28/2016 4/28/2016 TOTAL PENNY HOLDINGS INC. | 1/29/2016 \$4,090 1/29/2016 \$3,182 2/26/2016 \$3,613 3/10/2016 \$6,378 3/10/2016 \$6,339 3/10/2016 \$6,220 4/28/2016 \$2,621 4/28/2016 \$2,601 TOTAL PENNY HOLDINGS INC. \$178,544 12/30/2015 \$898 12/30/2015 \$898 12/30/2015 \$842 12/30/2015 (\$898) |

TOTAL

\$1,547,770

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C&J Energy Production Services-Canada Ltd.

Case Number:

16-33597

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

5. Repossessions, foreclosures, and returns

List all property of the debtor that was obtained by a creditor within 1 year before filing this case, including property repossessed by a creditor, sold at a foreclosure sale, transferred by a deed in lieu of foreclosure, or returned to the seller. Do not include property listed in line 6.

| V | None |
|----------|------|
| | |

| Creditor's Name and Address | Description of the Property | Date Action was Taken | Value of Property |
|-----------------------------|-----------------------------|--------------------------|-------------------|
| 5.1 NONE | | | \$0 |

TOTAL \$0

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C&J Energy Production Services-Canada Ltd.

Case Number:

16-33597

Part 2:

List Certain Transfers Made Before Filing for Bankruptcy

6. Setoffs

List any creditor, including a bank or financial institution, that within 90 days before filing this case set off or otherwise took anything from an account of the debtor without permission or refused to make a payment at the debtor's direction from an account of the debtor because the debtor owed a debt.

None

| Creditor's Name and Address | Description of Action Creditor Took | Date Action Taken | Account Number | Amount |
|-----------------------------|-------------------------------------|----------------------|-------------------|--------|
| 6.1 NONE | | | | \$0 |

TOTAL \$0

Specific Notes

In the ordinary course of operations, the Debtors and parties might apply credits against accounts to apply to future purchases. These are considered ordinary course and largely de minimis and are not listed.

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C&J Energy Production Services-Canada Ltd.

Case Number:

16-33597

Part 3:

Legal Actions or Assignments

7. Legal actions, administrative proceedings, court actions, executions, attachments, or governmental audits

List the legal actions, proceedings, investigations, arbitrations, mediations, and audits by federal or state agencies in which the debtor was involved in any capacity - within 1 year before filing this case.

| | Ν | or | ne |
|--|---|----|----|
|--|---|----|----|

| Ca | ption of Suit and Case Number | Nature of Proceeding | Court or Agency and Address | Status of Case |
|-----|--|------------------------------------|---|----------------|
| 7.1 | VERNON ROBERT BOSCHER, AS REPRESENTATIVE OF THE ESTATE OF ROBERT BOSCHER V. PEMBALL RENTALS, ET AL. 1603-01722 | PROPERTY DAMAGE / ENVIRONMENTAL | COURT OF QUEEN'S BENCH OF ALBERTA, CANADA COURT OF QUEEN'S BENCH OF ALBERTA, 1A SIR WINSTON CHURCHILL SQUARE, EDMONTON, AB, CANADA | PENDING |
| 7.2 | ANDREW KOSTIUK V. C&J ENERGY PRODUCTION SERVICES-CANADA LTD. 1601-08740 | EMPLOYMENT | SASKATCHEWAN HUMAN RIGHTS COMMISSION SASKATCHEWAN HUMAN RIGHTS COMMISSION, 122 3RD AVENUE N, #816, SASKATOON, SK, CANADA | PENDING |

Case Number:

16-33597

Part 3:

Legal Actions or Assignments

8. Assignments and receivership

List any property in the hands of an assignee for the benefit of creditors during the 120 days before filing this case and any property in the hands of a receiver, custodian, or other court-appointed officer within 1 year before filing this case.

✓ None

| Custodian's Name and Address | Court Name and Address | Case Title and Number | Date | Description of Property | Value |
|------------------------------|------------------------|-----------------------|------|-------------------------|-------|
| | | | | | |

8.1 NONE

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16-33597

C&J Energy Production Services-Canada Ltd.

| Р | art 4: | Certain Gifts and Charitable | Contributions | | | |
|--|------------------------------------|------------------------------|--|---|---------------------|---------|
| 9. List all gifts or charitable contributions the debtor gave to a recipient within 2 years before filing this case unless the aggregate value of the gifts to that recipient is less than \$1,000 | | | | | | |
| Recip | oient's Name | and Address | Recipient's Relationship to Debtor | Description of the Gifts or Contributions | Dates Given | Value |
| | TOWN OF PE BOX 10 PENHOLD, A | | COMMUNITY MEMBER | | 1/1/2016 - 1/1/2016 | \$5,288 |

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C&J Energy Production Services-Canada Ltd. 16-33597 **Case Number:** Part 5: **Certain Losses** 10. All losses from fire, theft, or other casualty within 1 year before filing this case. None **Description of Property How Loss Occurred** Amount of Date of **Property Value Payments Received** Loss If you have received payments to cover the loss, for example, from insurance, government compensation, or tort liability, list the total received. List unpaid claims on Official Form 106A/B (Schedule A/B: Assets - Real and Personal Property).

TOTAL \$0

\$0

Specific Notes

NONE

10.1

The Debtors have listed losses that rose to a level where some form of recovery was sought. Smaller losses that might have occurred at various worksites or other company locations are considered de minimis and are not tracked at the corporate level, nor considered material losses.

| ^2 . | I Energy | Production | Sarvicas- | Canada | I td |
|-------------|----------|------------|-----------|--------|------|
| υœι | ı⊏nerav | Production | Services- | Canada | Lta. |

Case Number:

16-33597

Part 6:

Certain Payments or Transfers

11. Payments related to bankruptcy

List any payments of money or other transfers of property made by the debtor or person acting on behalf of the debtor within 1 year before the filing of this case to another person or entity, including attorneys, that the debtor consulted about debt consolidation or restructuring, seeking bankruptcy relief, or filing a bankruptcy case.

☐ None

| Who was Paid or Who Received the Transfer? Address | Email / Website | Who Made the Payment, if not Debtor? | If not Money, Describe any Property Transferred | Dates | Total Amount or Value |
|---|-----------------|--------------------------------------|--|-----------|--------------------------|
| 11.1 BENNETT JONES LLP | | | | 6/29/2016 | \$7,467 |

Case Number:

16-33597

Part 6:

Certain Payments or Transfers

12. Self-settled trusts of which the debtor is a beneficiary

List any payments or transfers of property made by the debtor or a person acting on behalf of the debtor within 10 years before the filing of this case to a self-settled trust or similar device. Do not include transfers already listed on this statement.

✓ None

| Name of Trust or Device | Trustee | Describe any Property Transferred | Dates Transfers were Made | Total Amount / Value |
|-------------------------|---------|-----------------------------------|------------------------------|----------------------|
| 12.1 NONE | | | | \$0 |

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C&J Energy Production Services-Canada Ltd.

Case Number:

16-33597

Part 6:

Certain Payments or Transfers

13. Transfers not already listed on this statement

List any transfers of money or other property - by sale, trade, or any other means - made by the debtor or a person acting on behalf of the debtor within 2 years before the filing of this case to another person, other than property transferred in the ordinary course of business or financial affairs. Include both outright transfers and transfers made as security. Do not include gifts or transfers previously listed on this statement.

None

| Name and Address of Transferee, Relationship to Debtor | Description of Property | Date Transfer was Made | Total Amount or Value |
|--|-------------------------|---------------------------|-----------------------|
| 3.1 VARIOUS | NABORS TRANSACTION | 3/24/2015 | \$0 |
| | | TOTAL | \$0 |

Specific Notes

Any values listed in the description of the property transferred are estimates and included for illustrative purposes only, as many transactions include adjustments to the purchase price post-closing. Further, the value of each transfer reflects an allocation of value across all of the associated Debtor entities.

On March 24, 2015, C&J Energy Services, Inc. ("Legacy C&J") and Nabors Industries Ltd. ("Nabors") completed the combination (the "Merger") of Legacy C&J with Nabors' completion and production services business (the "C&P Business"), whereby Legacy C&J became a subsidiary of C&J Energy Services Ltd. ("C&J"). At the closing of the combination, Nabors received total consideration of \$1.4 billion, subject to working capital adjustments, in the form of \$688.1 million in cash, \$5.5 million in cash to reimburse Nabors for operating assets acquired prior to March 24, 2015, and \$714.8 million in C&J common shares. Upon the closing of the combination, Nabors owned approximately 53% of the outstanding and issued common shares of C&J, with the remainder held by former Legacy C&J shareholders. As of June 30, 2016, Nabors owned approximately 52% of C&J outstanding common shares. On September 25, 2015, C&J and Nabors agreed to a working capital adjustment of \$43.4 million in favor of C&J, which was accounted for as a reduction to the purchase price of the C&P Business.

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Case Number:

11/29/2015

To:

16-33597

C&J Energy Production Services-Canada Ltd.

8601 99TH STREET, CLAIRMONT, AB TOH 0W0, CANADA

14.2

| Pa | art 7: | Previous Locations | | | | |
|----------|------------------------|--|--|--|--|--|
| 14. Pr | 14. Previous addresses | | | | | |
| List all | previous a | ddresses used by the debtor within 3 years before filing | this case and the dates the addresses were used. | | | |
| ☐ Do | es not apply | | | | | |
| Addre | ess | | Dates of Occupancy | | | |
| 14.1 | 1812 50TH CANADA | AVENUE, BAY #7, LLOYDMINSTER, AB T9V 2W7, | From: <u>2/1/2011</u> To: <u>1/31/2016</u> | | | |

From:

10/1/2014

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| C&J Energy Production Services-Canada Ltd. | | | Case Number: | 16-33597 | |
|---|---|--|---|-----------------------------|--|
| Part 8: Health Care Bankruptcies | s | | | | |
| 15. Health Care bankruptcies | | | | | |
| - diagnosing or treating injury, deformity, or d | Is the debtor primarily engaged in offering services and facilities for: - diagnosing or treating injury, deformity, or disease, or - providing any surgical, psychiatric, drug treatment, or obstetric care? | | | | |
| ✓ No. Go to Part 9.☐ Yes. Fill in the information below. | | | | | |
| Facility Name and Address | Nature of the Business Operation, Including Type of Services the Debtor Provides | Location Where Patient Records are Maintained (if Different from Facility Address). If Electronic, Identify any Service Provider. | If Debtor Provides Meals and Housing, Number of Patients in Debtor's Care | How are Records Kept? | |

☐ Electronic ☐ Paper

15.1 NONE

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| C&J Energy P | roduction Services-Canada Ltd. | (| Case Number: | 16-33597 |
|----------------|--|--|----------------------------|----------|
| Part 9: | Personally Identifiable Information | | | |
| 16. Does the d | lebtor collect and retain personally identi | fiable information of customers? | | |
| ☐ No. | | | | |
| ✓ Yes. State | the nature of the information collected and retained. | Credit information application regarding the | customer's credit worthing | ness |
| Does the | e debtor have a privacy policy about that information? | | | |

✓ Yes

C&J Energy Production Services-Canada Ltd. Case Number: 16-33597 Part 9: **Personally Identifiable Information** 17. Within 6 years before filing this case, have any employees of the debtor been participants in any ERISA, 401(k), 403(b), or other pension or profit-sharing plan made available by the debtor as an employee benefit? No. Go to Part 10. Yes. Does the debtor serve as plan administrator? No. Go to Part 10. ✓ Yes. Fill in below: Nabors Drilling Canada Limited Pension Plan EIN: Describe: Has the plan been terminated? ☐ No ✓ Yes

EIN:

832689665

No. Go to Part 10.

No. Go to Part 10.✓ Yes. Fill in below:

Describe:

☐ No ✓ Yes

Yes. Does the debtor serve as plan administrator?

Has the plan been terminated?

C&J Retirement Plan (RRSP) - Manulife Financial

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C&J Energy Production Services-Canada Ltd.

Case Number:

16-33597

Part 10:

Certain Financial Accounts, Safe Deposit Boxes, and Storage Units

18. Closed financial accounts

Within 1 year before filing this case, were any financial accounts or instruments held in the debtor's name, or for the debtor's benefit, closed, sold, moved, or transferred?

Include checking, savings, money market, or other financial accounts; certificates of deposit; and shares in banks, credit unions, brokerage houses, cooperatives, associations, and other financial institutions.

| / | 1 | N | ^ | n | ۵ |
|----------|---|---|---|---|---|
| | | | | | |

| Financial Institution Name and Address | Last 4 Digits of Acct Number | Type of Account | Date of Closing | Last Balance |
|--|---------------------------------|-----------------|-----------------|-----------------|
| 18.1 NONE | | | | \$0 |

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| C&J Energy Production Services-Canada Ltd. | | | Case Numbe | : 16-33597 |
|--|--------------------------|---|-----------------------------|----------------------------|
| Part 10: | Certain Financial Accoun | nts, Safe Deposit Boxes, and Storage | Units | |
| 19. Safe deposi | t boxes | | | |
| List any safe der year before filing | | for securities, cash, or other valuables | the debtor now has or did | d have within 1 |
| ✓ None | | | | |
| Depository Instit | ution Name and Address | Names of Anyone with Access to it and Address | Description of the Contents | Does Debtor still have it? |

NONE

19. 1

No Yes

Case Number:

MISCELLANEOUS

SUPPLIES FROM

PREVIOUS PROJECTS

PARTS AND

__ No

✓ Yes

16-33597

Part 10:

■ None

20. 3

CENTRE AVE STORAGE

CALGARY, AB T2E 8V7

306 17 ST SE

CANADA

Certain Financial Accounts, Safe Deposit Boxes, and Storage Units

MALCOLM MCKEAN

(GENERAL MANAGER)

20. Off-premises storage

List any property kept in storage units or warehouses within 1 year before filing this case. Do not include facilities that are in a part of a building in which the debtor does business.

| Facili | ity Name and Address | Names of Anyone with Access to it | Address | Description of the Contents | Does Debtor still have it? |
|--------|--|--|---------|---------------------------------|----------------------------------|
| 20. 1 | AB RECORD MANAGEMENT 88 PETROLIA DRIVE RED DEER COUNTY, AB T4E 1B4 CANADA | CHARITY TYRER/ LAURA STARCHUK/ ROXZANE ARMSTRONG/TRACEY DUFF | CANADA | ARCHIVED PAPER RECORDS | ☐ No ✔ Yes |
| 20. 2 | WAJAX 7980 EDGAR INDUSTRIAL DRIVE RED DEER, AB T4P 3R2 CANADA | RICHARD HICKIE/LANCE STROM | CANADA | SPARE ENGINES AND TRANSMISSIONS | □ No ✔ Yes |

CANADA

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C&J Energy Production Services-Canada Ltd.

Case Number:

16-33597

Part 11:

Property the Debtor Holds or Controls That the Debtor Does Not Own

21. Property held for another

List any property that the debtor holds or controls that another entity owns. Include any property borrowed from, being stored for, or held in trust. Do not list leased or rented property.

| | 1 | N | n | n | 6 |
|--|---|---|---|---|---|
| | | | | | |

| Owner's Name and Address | Location of the Property | Description of the Property | Value |
|--|--------------------------|--------------------------------|----------------|
| 21.1 SHETAH NABORS LP PO BOX 2725 401 4504-49TH AVE. YELLOWKNIFE, NWT Z1A 2R1 CANADA | | TWO RIG PACKAGES | \$4,600,000.00 |

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C& J Energy Production Services-Canada Ltd.

| C&J Energy Pro | oduction Services-Canada Ltd. | Case Number: | 16-33597 |
|----------------|---|--------------|----------|
| Part 12: | Details About Environmental Information | | |

Details About Environmental Information

For the purpose of Part 12, the following definitions apply:

- Environmental law means any statute or governmental regulation that concerns pollution, contamination, or hazardous material, regardless of the medium affected (air, land, water, or any other medium).
- Site means any location, facility, or property, including disposal sites, that the debtor now owns, operates, or utilizes or that the debtor formerly owned, operated, or utilized.
- Hazardous material means anything than an environmental law defines as hazardous or toxic, or describes as a pollutant, contaminant, or a similary harmful substance.

22. Has the debtor been a party in any judicial or administrative proceeding under any environmental law? Include

Report all notices, releases, and proceedings known, regardless of when they occurred.

| settlements and orders. | | | |
|-----------------------------|----------------------------------|----------------------|--------|
| ✓ No | | | |
| Yes. Provide details below. | | | |
| Case Title and Case Number | Court or Agency Name and Address | Nature of Proceeding | Status |
| 22. 1 NONE | | | |

| ~ o | I Engrave | Production | Cominan | Canada | 1 44 |
|-------------|-----------|------------|-----------|--------|------|
| -α , | J Elleruv | Production | Services. | Canaua | Llu |

Case Number:

16-33597

Part 12:

✓ No

Details About Environmental Information

For the purpose of Part 12, the followig definitions apply:

- Environmental law means any statute or governmental regulation that concerns pollution, contamination, or hazardous material, regardless of the medium affected (air, land, water, or any other medium).
- Site means any location, facility, or property, including disposal sites, that the debtor now owns, operates, or utilizes or that the debtor formerly owned, operated, or utilized.
- Hazardous material means anything than an environmental law defines as hazardous or toxic, or describes as a pollutant, contaminant, or a similary harmful substance.

Report all notices, releases, and proceedings known, regardless of when they occurred.

23. Has any governmental unit otherwise notified the debtor that the debtor may be liable under or in violation of an environmental law?

| Yes. Provide details below. | | | | | | | |
|-----------------------------|------------------------------------|-----------------------------|----------------|--|--|--|--|
| Site Name and Address | Governmental Unit Name and Address | Environmental Law, if Known | Date of Notice | | | | |
| | | | | | | | |
| 23. 1 NONE | | | | | | | |

Case Number:

16-33597

Part 12:

Details About Environmental Information

For the purpose of Part 12, the followig definitions apply:

- Environmental law means any statute or governmental regulation that concerns pollution, contamination, or hazardous material, regardless of the medium affected (air, land, water, or any other medium).
- Site means any location, facility, or property, including disposal sites, that the debtor now owns, operates, or utilizes or that the debtor formerly owned, operated, or utilized.
- Hazardous material means anything than an environmental law defines as hazardous or toxic, or describes as a pollutant, contaminant, or a similary harmful substance.

Report all notices, releases, and proceedings known, regardless of when they occurred.

| Has the debtor notified any governmental unit of any release of hazardous ma | ateria | al? |
|--|--------|-----|
|--|--------|-----|

☐ No

Yes. Provide details below.

| F 100. I Tovido detallo bolow. | | | |
|--------------------------------|------------------------------------|-----------------------------|----------------|
| Site Name and Address | Governmental Unit Name and Address | Environmental Law, if Known | Date of Notice |
| 24.1 NONE . | NONE . | | |

Specific Notes

The Debtors have devoted substantial internal and external resources to identifying and providing the requested information. At some locations, the Debtors no longer have any operations and may no longer have relevant records, or the records may no longer be complete or reasonably accessible or reviewable. Some individuals who once possessed responsive information are no longer employed by the Debtors. When some requested categories of information were not reasonably available, the Debtors' response gives as much information as was reasonably available.

To the extent reasonably possible, however, the Debtors have listed all agency reportable releases from the Debtors' facilities and operations and/or other environmental events self-reported by the Debtors and for which the regulatory agency provided notice that a Debtor was the responsible party. Except to the extent the status for an item indicates it remains open or pending, each of these releases and/or events is considered closed and no further action is expected to be taken by the regulatory agency.

For Statement 24, corporate records tracking environmental issues are kept going back to January 1, 2012 and all information kept has been provided. Environmental records are all kept with CJ Holding Co., regardless of the entity related to the environmental record. Please refer to Statements the Debtor CJ Holding Co. (Case No. 16-33590) for responses to Statement 24.

Case Number:

16-33597

Part 13:

Details About the Debtor's Business or Connections to Any Business

25. Other businesses in which the debtor has or has had an interest

List any business for which the debtor was an owner, partner, member, or otherwise a person in control within 6 years before filing this case.

Include this information even if already listed in the Schedules.

| | |
|------|--|
| | |
| | |

| Business Name and Address | Describe the Nature of the Business | Employer Identification Number | Dates Business Existed |
|--|-------------------------------------|-----------------------------------|---------------------------|
| | | Do not include SSN or ITIN | |
| 25.1 MOBILE DATA TECHNOLOGIES LTD. #9 101A 26230 TWP RD 531A ACHESON, AB T7X 5A4 CANADA | MANUFACTURING | 12/ | 31/2015 - |

Specific Notes

In the ordinary course of business the Debtors enter into joint operating agreements, unitization agreements, joint development or exploration agreements or similar agreements that may legally create a joint venture relationship; however, the Debtors have generally not listed these interests in Statement 25 where the interest in whatever entity could be listed is captured in the reserve report provided in Schedule A/B 15.

Case Number:

16-33597

Part 13:

Details About the Debtor's Business or Connections to Any Business

26. Books, records, and financial statements

26a. List all accountants and bookkeepers who maintained the debtor's books and records within 2 years before filing this case.

None

| Name and Address | Dates | of Service | | |
|--|-------|------------|-----|-----------|
| 26a.1 MARK CASHIOLA 3990 ROGERDALE ROAD HOUSTON, TX 77042 | From: | 6/13/2016 | То: | |
| 26a.2 RANDY MCMULLEN 3990 ROGERDALE ROAD HOUSTON, TX 77042 | From: | 3/24/2015 | To: | 6/13/2016 |

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C&J Energy Production Services-Canada Ltd.

Case Number: 16-33597

Part 13:

Details About the Debtor's Business or Connections to Any Business

26. Books, records, and financial statements

26b. List all firms or individuals who have audited, compiled, or reviewed debtor's books of account and records or prepared a financial statement within 2 years before filing this case.

| None | |
|--|-------------------------------|
| Name and Address | Dates of Service |
| 26b. 1 KPMG, LLP 811 MAIN STREET HOUSTON, TX 77002 | From: 3/24/2015 To: 7/20/2016 |

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Part 13: Details About the Debtor's Business or Connections to Any Business 26. Books, records, and financial statements 26c. List all firms or individuals who were in possession of the debtor's books of account and records when this case is filed. Name and Address If any Books of Account and Records are Unavailable, Explain Why

26c.1

MARK CASHIOLA 3990 ROGERDALE ROAD HOUSTON, TX 77042

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| C&J Energy Production Services-Canada Ltd. | Case Number: | 16-33597 |
|--|--------------|----------|
|--|--------------|----------|

Details About the Debtor's Business or Connections to Any Business

26. Books, records, and financial statements

26d. List all financial institutions, creditors, and other parties, including mercantile and trade agencies, to whom the debtor issued a financial statement within 2 years before filing this case.

| issued a financial statement within 2 years before him githis case. |
|---|
| None |
| Name and Address |
| 26d. 1 NONE . |

Specific Notes

Pursuant to the requirements of the Securities Exchange Act of 1934, at the end of each of its fiscal quarters and years and upon the occurrence of significant events, C&J Energy Services, Inc. prepares and files with the SEC Form 10-Q Quarterly Reports, Form 10-K Annual Reports, and Form 8K Special Reports (collectively, the "SEC Filings"). The SEC Filings contain consolidated financial information relating to the Debtor and its affiliates. Additionally, the Debtors have historically provided information such as annual reports on their website. Because the SEC Filings and other reports are of public record, the Debtor does not maintain records of the parties who requested or obtained copies of any of the SEC Filings from the SEC, the Debtor or other sources.

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C&J Energy Production Services-Canada Ltd. **Case Number:** 16-33597 Part 13: Details About the Debtor's Business or Connections to Any Business 27. Inventories Have any inventories of the debtor's property been taken within 2 years before filing this case? **✓** No Yes. Give the details about the two most recent inventories. Name of the Person who Name and Address of the Person **Date of Inventory Dollar Amount Basis** who has Possession of Inventory Supervised the Taking of the Inventory Records

27. 1

NONE

Case Number:

16-33597

Part 13:

Details About the Debtor's Business or Connections to Any Business

28. List the debtor's officers, directors, managing members, general partners, members in control, controlling shareholders, or other people in control of the debtor at the time of the filing of this case.

| Nan | ne and Address | Positition and Nature of any Interest | Percent of Interest, if any |
|--------|--|--|-----------------------------|
| 28. 1 | DANIELLE HUNTER 3990 ROGERDALE ROAD HOUSTON, TX 77042 | EXECUTIVE VICE PRESIDENT AND GENERAL COUNSEL | |
| 28. 2 | DANIELLE HUNTER 3990 ROGERDALE ROAD HOUSTON, TX 77042 | DIRECTOR | |
| 28. 3 | DEAN CASTLEBERRY 3990 ROGERDALE ROAD HOUSTON, TX 77042 | TREASURER | |
| 28. 4 | DON GAWICK 3990 ROGERDALE ROAD HOUSTON, TX 77042 | CHIEF EXECUTIVE OFFICER | |
| 28. 5 | DON GAWICK 3990 ROGERDALE ROAD HOUSTON, TX 77042 | CHIEF OPERATING OFFICER | |
| 28. 6 | E. MICHAEL HOBBS 3990 ROGERDALE ROAD HOUSTON, TX 77042 | PRESIDENT - WELL SERVICES | |
| 28. 7 | ED KEPPLER 3990 ROGERDALE ROAD HOUSTON, TX 77042 | PRESIDENT - DRILLING & COMPLETION SERVICES | |
| 28. 8 | JAMES H. PRESTIDGE, JR. 3990 ROGERDALE ROAD HOUSTON, TX 77042 | CHIEF STRATEGY OFFICER | |
| 28. 9 | LARRY HEIDT 3990 ROGERDALE ROAD HOUSTON, TX 77042 | PRESIDENT - CORPORATE OPERATIONAL DEVELOPMENT & INDUSTRY RELATIONS | |
| 28. 10 | MARK C. CASHIOLA 3990 ROGERDALE ROAD HOUSTON, TX 77042 | CHIEF FINANCIAL OFFICER | |
| 28. 11 | PATRICK BIXENMAN 3990 ROGERDALE ROAD HOUSTON, TX 77042 | PRESIDENT - RESEARCH & TECHNOLOGY | |
| 28. 12 | PENNY GLOBAL HOLDINGS S.A.R.L. 3990 ROGERDALE ROAD HOUSTON, TX 77042 | SOLE SHAREHOLDER | 100.00% |
| 28. 13 | RICK DORE 3990 ROGERDALE ROAD HOUSTON, TX 77042 | DIRECTOR | |
| 28. 14 | RICK DORE 3990 ROGERDALE ROAD HOUSTON, TX 77042 | SENIOR VICE PRESIDENT, CANADIAN OPERATIONS | |
| 28. 15 | ROBIN MURRAY 3990 ROGERDALE ROAD HOUSTON, TX 77042 | VICE PRESIDENT - TAX | |
| 28. 16 | SCOTT MADDUX 3990 ROGERDALE ROAD HOUSTON, TX 77042 | CORPORATE SECRETARY AND DEPUTY GENERAL COUNSEL | |

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C&J Energy Production Services-Canada Ltd.

Case Number: 16-33597

Part 13:

Details About the Debtor's Business or Connections to Any Business

28. List the debtor's officers, directors, managing members, general partners, members in control, controlling shareholders, or other people in control of the debtor at the time of the filing of this case.

| Name and Address | Positition and Nature of any Interest | Percent of Interest, if any |
|------------------|---------------------------------------|-----------------------------|
| | | |

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C&J Energy Production Services-Canada Ltd.

Case Number:

16-33597

Part 13:

Details About the Debtor's Business or Connections to Any Business

| 29. Within 1 year before the filing of this case, did the debtor have officers, directors, managing members, genera |
|---|
| partners, members in control of the debtor, or shareholders in control of the debtor who no longer hold these |
| positions? |
| □ No |

| ✓ Yes. Identify below. | | | | |
|------------------------|--|---|---------------------------------------|--|
| Nar | ne and Address | Position and Nature of Interest | Period During Which Position Was Held | |
| 29. 1 | DANIELLE HUNTER 3990 ROGERDALE ROAD HOUSTON, TX 77042 | CORPORATE SECRETARY | From: 6/4/2016 To: 6/18/2016 | |
| 29. 2 | DANIELLE HUNTER 3990 ROGERDALE ROAD HOUSTON, TX 77042 | VP, ASSOCIATE GENERAL COUNSEL | From: 12/1/2015 To: 6/18/2016 | |
| 29. 3 | DON GAWICK 3990 ROGERDALE ROAD HOUSTON, TX 77042 | DIRECTOR | From: 4/14/2015 To: 6/18/2016 | |
| 29. 4 | JOSHUA E. COMSTOCK 3990 ROGERDALE ROAD HOUSTON, TX 77042 | CHIEF EXECUTIVE OFFICER | From: 6/4/2015 To: 3/11/2016 | |
| 29. 5 | MARK CASHIOLA 3990 ROGERDALE ROAD HOUSTON, TX 77042 | VP-CONTROLLER AND CHIEF ACCOUNTING OFFICER | From: 6/4/2015 To: 6/18/2016 | |
| 29. 6 | RANDALL C. MCMULLEN, JR. 3990 ROGERDALE ROAD HOUSTON, TX 77042 | PRESIDENT | From: 6/4/2015 To: 6/2/2016 | |
| 29. 7 | RANDALL C. MCMULLEN, JR. 3990 ROGERDALE ROAD HOUSTON, TX 77042 | CHIEF EXECUTIVE OFFICER | From: 6/2/2016 To: 6/13/2016 | |
| 29. 8 | RANDALL C. MCMULLEN, JR. 3990 ROGERDALE ROAD HOUSTON, TX 77042 | CHIEF FINANCIAL OFFICER | From: 6/4/2015 To: 6/13/2016 | |

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C&J Energy Production Services-Canada Ltd.

Case Number: 16-33597

No

Details About the Debtor's Business or Connections to Any Business

29. Within 1 year before the filing of this case, did the debtor have officers, directors, managing members, general partners, members in control of the debtor, or shareholders in control of the debtor who no longer hold these positions?

| ✓ Yes. Identify below. | | | | | | | |
|--|-------------|--|----------|--------------|---------|------------|--|
| Name and Addre | ess | Position and Nature of Interest | Period D | Ouring Which | Positio | n Was Held | |
| 29. 9 RICK DOR 3990 ROGE HOUSTON | ERDALE ROAD | VP-CANADIAN OPERATIONS | From: | 6/4/2015 | To: | 6/18/2016 | |
| 29. 10 THEODOR 3990 ROGI | ERDALE ROAD | EXECUTIVE VICE PRESIDENT AND GENERAL COUNSEL | From: | 6/4/2015 | To: | 6/13/2016 | |

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Case Number:

16-33597

Part 13: Details About the Debtor's Business or Connections to Any Business 30. Payments, Distributions, or Withdrawals Credited or Given to Insiders Within 1 year before filing this case, did the debtor provide an insider with value in any form, including salary, other compensation, draws, bonuses, loans, credits on loans, stock redemptions, and options exercised? **✓** No Yes. Identify below. Name and Address of Recipient and Relationship to Debtor **Amount** Dates Reason for Providing the Value 30.1 NONE **TOTAL** \$0 **TOTAL** \$0

Specific Notes

Please refer to Statement 4 regarding all payments to Insiders.

C&J Energy Production Services-Canada Ltd.

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Case Number:

16-33597

C&J Energy Production Services-Canada Ltd.

31.1 CJ HOLDING CO.

Part 13: Details About the Debtor's Business or Connections to Any Business

31. Within 6 years before filing this case, has the debtor been a member of any consolidated group for tax purposes?

No
Yes. Identify below.

| Name of Parent Corporation | Employer Identification Number of the Parent Corporation |

EIN:

47-2204586

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Case Number:

16-33597

C&J Energy Production Services-Canada Ltd. Part 13: Details About the Debtor's Business or Connections to Any Business 32. Within 6 years before filing this case, has the debtor as an employer been responsible for contributing to a pension fund? No ✓ Yes. Identify below. Name of Pension Fund **Employer Identification Number of the Pension Fund**

EIN:

32.1

NABORS DRILLING CANADA LIMITED PENSION PLAN

| C&J Energy Production Services-Canada Ltd. | | | Case Number: | 16-33597 |
|--|---|--------------------------------|---------------------------|-------------|
| Part 14: | Signature and Declaration | | | |
| or property by fra | ruptcy fraud is a serious crime. Making a aud in connection with a bankruptcy case a. 18 U.S.C. §§ 152, 1341, 1519, and 357 | can result in fines up to \$ | | |
| I have examined the information is true | ne information in this Statement of Financial Affand correct. | airs and any attachments a | nd have a resonable belie | of that the |
| I declare under per | nalty of perjury that the foregoing is true and co | rrect. | | |
| Executed on: | August 31, 2016 | | | |
| Signature: /s/ Ma | ark Cashiola | Mark Cashiola, CFO | | |
| | | Name and Title | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Are additional page | es to the Statement of Financial Affairs for Non | -Individuals Filing for Bankri | uptcy (Official Form 207) | attached? |
| No | | | | |
| X Yes | | | | |