

**Fill in this information to identify the case:**

**Debtor name:** Rooster Oil & Gas, LLC

**United States Bankruptcy Court for the:** Western District of Louisiana

**Case number (if known):** 17-50709

☐ Check if this is an amended filing

Official Form 206Sum

**Summary of Assets and Liabilities for Non-Individuals**

12/15

**Part 1: Summary of Assets**

**1. Schedule A/B: Assets—Real and Personal Property** (Official Form 206A/B)

<b>1a. Real property:</b> Copy line 88 from Schedule A/B .....	\$0.00
<b>1b. Total personal property:</b> Copy line 91A from Schedule A/B .....	\$2,000,000.00
<b>1c. Total of all property:</b> Copy line 92 from Schedule A/B .....	\$2,000,000.00

**Part 2: Summary of Liabilities**

<b>2. Schedule D: Creditors Who Have Claims Secured by Property</b> (Official Form 206D) Copy the total dollar amount listed in Column A, Amount of claim, from line 3 of Schedule D .....	\$78,449,147.69
<b>3. Schedule E/F: Creditors Who Have Unsecured Claims</b> (Official Form 206E/F)	
<b>3a. Total claim amounts of priority unsecured claims:</b> Copy the total claims from Part 1 from line 5a of Schedule E/F .....	\$0.00
<b>3b. Total amount of claims of nonpriority amount of unsecured claims:</b> Copy the total of the amount of claims from Part 2 from line 5b of Schedule E/F .....	+ \$24,590,621.38
<b>4. Total liabilities</b> Lines 2 + 3a + 3b .....	\$103,039,769.07

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Official Form 206A/B

**Schedule A/B: Assets — Real and Personal Property**

12/15

Disclose all property, real and personal, which the debtor owns or in which the debtor has any other legal, equitable, or future interest. Include all property in which the debtor holds rights and powers exercisable for the debtor's own benefit. Also include assets and properties which have no book value, such as fully depreciated assets or assets that were not capitalized. In Schedule A/B, list any executory contracts or unexpired leases. Also list them on Schedule G: Executory Contracts and Unexpired Leases (Official Form 206G).

Be as complete and accurate as possible. If more space is needed, attach a separate sheet to this form. At the top of any pages added, write the debtor's name and case number (if known). Also identify the form and line number to which the additional information applies. If an additional sheet is attached, include the amounts from the attachment in the total for the pertinent part.

For Part 1 through Part 11, list each asset under the appropriate category or attach separate supporting schedules, such as a fixed asset schedule or depreciation schedule, that gives the details for each asset in a particular category. List each asset only once. In valuing the debtor's interest, do not deduct the value of secured claims. See the instructions to understand the terms used in this form.

**Part 1: Cash and cash equivalents****1. Does the debtor have any cash or cash equivalents?**☐ No. Go to Part 2.☒ Yes. Fill in the information below**All cash or cash equivalents owned or controlled by the debtor****Current value of debtor's interest****2. Cash on hand**

2.1. \_\_\_\_\_ \$ \_\_\_\_\_

**3. Checking, savings, money market, or financial brokerage accounts (Identify all)**

Name of institution (bank or brokerage firm)	Type of account	Last 4 digits of account number	Current value of debtor's interest
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3.1. AMEGY BANK 1717 WEST LOOP SOUTH 20TH FLOOR HOUSTON TX 77027	MAIN	5237	\$0.00
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**4. Other cash equivalents (Identify all)**

Description	Name of institution	Type of account	Last 4 digits of account number	Current value of debtor's interest
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4.1. \_\_\_\_\_ \$ \_\_\_\_\_

**5. Total of part 1**

Add lines 2 through 4 (including amounts on any additional sheets). Copy the total to line 80.

\$0.00

**Part 2: Deposits and prepayments****6. Does the debtor have any deposits or prepayments?**☒ No. Go to Part 3.☐ Yes. Fill in the information below

**7. Deposits, including security deposits and utility deposits**

Description, including name of holder of deposit

Current value of  
debtor's interest

7.1. \_\_\_\_\_ \$ \_\_\_\_\_

**8. Prepayments, including prepayments on executory contracts, leases, insurance, taxes, and rent**

Description, including name of holder of prepayment

Current value of  
debtor's interest

8.1. \_\_\_\_\_ \$ \_\_\_\_\_

**9. Total of part 2**

Add lines 7 through 8. Copy the total to line 81.

\$0.00

**Part 3: Accounts receivable****10. Does the debtor have any accounts receivable?**

- ☐ No. Go to Part 4.
- ☒ Yes. Fill in the information below.

Current value of  
debtor's interest**11. Accounts receivable**

Face amount

Doubtful or uncollectible  
accounts

11a. 90 days old or less: \$2,000,000.00 - \$0.00 = ..... → \$2,000,000.00

Face amount

Doubtful or uncollectible  
accounts

11b. Over 90 days old: \$0.00 - \$0.00 = ..... → \$0.00

**12. Total of part 3**

Current value on lines 11a + 11b = line 12. Copy the total to line 82.

\$2,000,000.00

**Part 4: Investments****13. Does the debtor own any investments?**

- ☐ No. Go to Part 5.
- ☒ Yes. Fill in the information below.

Valuation method used  
for current valueCurrent value of  
debtor's interest**14. Mutual funds or publicly traded stocks not included in Part 1**

Name of fund or stock

14.1. \_\_\_\_\_ \$ \_\_\_\_\_

**15. Non-publicly traded stock and interests in incorporated and unincorporated businesses, including any interest in an LLC, partnership, or joint venture**

Name of entity

% of ownership

15.1. CSP PIPELINE, L.L.C. 89.97% Fair Market Value \$0.00  
 16285 PARK TEN PLACE  
 SUITE 120  
 HOUSTON TX 77084

**16. Government bonds, corporate bonds, and other negotiable and non-negotiable instruments not included in Part 1**

Describe

16.1. \_\_\_\_\_ \$ \_\_\_\_\_

**17. Total of part 4**

Add lines 14 through 16. Copy the total to line 83.

\$0.00

**Part 5: Inventory, excluding agriculture assets****18. Does the debtor own any inventory (excluding agriculture assets)?**☒ No. Go to Part 6.☐ Yes. Fill in the information below.

General description	Date of the last physical inventory	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
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**19. Raw materials**

19.1. \_\_\_\_\_ \$ \_\_\_\_\_

**20. Work in progress**

20.1. \_\_\_\_\_ \$ \_\_\_\_\_

**21. Finished goods, including goods held for resale**

21.1. \_\_\_\_\_ \$ \_\_\_\_\_

**22. Other inventory or supplies**

22.1. \_\_\_\_\_ \$ \_\_\_\_\_

**23. Total of part 5**

Add lines 19 through 22. Copy the total to line 84.

\$0.00

**24. Is any of the property listed in Part 5 perishable?**☐ No☐ Yes**25. Has any of the property listed in Part 5 been purchased within 20 days before the bankruptcy was filed?**☐ No☐ Yes Book value: \$ \_\_\_\_\_ Valuation method: \_\_\_\_\_ Current value: \$ \_\_\_\_\_**26. Has any of the property listed in Part 5 been appraised by a professional within the last year?**☐ No☐ Yes

**Part 6: Farming and fishing-related assets (other than titled motor vehicles and land)****27. Does the debtor own or lease any farming and fishing-related assets (other than titled motor vehicles and land)?**

- ☒ No. Go to Part 7.
- ☐ Yes. Fill in the information below.

General description	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
<b>28. Crops—either planted or harvested</b>			
28.1. _____	\$ _____	_____	\$ _____
<b>29. Farm animals.</b> Examples: Livestock, poultry, farm-raised fish			
29.1. _____	\$ _____	_____	\$ _____
<b>30. Farm machinery and equipment</b> (Other than titled motor vehicles)			
30.1. _____	\$ _____	_____	\$ _____
<b>31. Farm and fishing supplies, chemicals, and feed</b>			
31.1. _____	\$ _____	_____	\$ _____
<b>32. Other farming and fishing-related property not already listed in Part 6</b>			
32.1. _____	\$ _____	_____	\$ _____
<b>33. Total of part 6</b>			\$0.00

Add lines 28 through 32. Copy the total to line 85.

**34. Is the debtor a member of an agricultural cooperative?**

- ☐ No
- ☐ Yes. Is any of the debtor's property stored at the cooperative?
- ☐ No
- ☐ Yes

**35. Has any of the property listed in Part 6 been purchased within 20 days before the bankruptcy was filed?**

- ☐ No
- ☐ Yes Book value: \$ \_\_\_\_\_ Valuation method: \_\_\_\_\_ Current value: \$ \_\_\_\_\_

**36. Is a depreciation schedule available for any of the property listed in Part 6?**

- ☐ No
- ☐ Yes

**37. Has any of the property listed in Part 6 been appraised by a professional within the last year?**

- ☐ No
- ☐ Yes

**Part 7: Office furniture, fixtures, and equipment; and collectibles****38. Does the debtor own or lease any office furniture, fixtures, equipment, or collectibles?**

- ☐ No. Go to Part 8.
- ☒ Yes. Fill in the information below.

General description		Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
<b>39.</b>	<b>Office furniture</b>			
39.1.	CONFERENCE TABLE	\$10.73	Fair Market Value	\$0.00
39.2.	ABEL DESIGN GROUP-FURNITURE	\$332.37	Fair Market Value	\$0.00
39.3.	CONTRACT RES GROUP-DEPOSIT	\$473.92	Fair Market Value	\$0.00
39.4.	OFFICE FURNITURE	\$1,122.27	Fair Market Value	\$0.00
39.5.	MCCOY OFFICE FURNITURE-BALANCE	\$1,371.71	Fair Market Value	\$0.00
39.6.	HUTCH-BALANCE ON NEW FURNITURE	\$213.80	Fair Market Value	\$0.00
39.7.	HUTCH-NEW OFFICE FURNITURE	\$68.88	Fair Market Value	\$0.00
39.8.	HUTCH-OFFICE FURNITURE DEPOSIT	\$379.54	Fair Market Value	\$0.00
39.9.	2 BULLETIN BOARDS-CONF ROOM'S	\$185.42	Fair Market Value	\$0.00
39.10.	HUTCH INTERIORS-FURNITURE	\$266.58	Fair Market Value	\$0.00
39.11.	CONTRACT RES.GRP-FURNITURE	\$798.12	Fair Market Value	\$0.00
39.12.	2 DR FILE CABINET &CONFR TABLE	\$34.35	Fair Market Value	\$0.00
39.13.	BULLETIN BOARD SM CONF ROOM	\$106.99	Fair Market Value	\$0.00
39.14.	5 TWO DRAWER FILE CABINETS	\$112.56	Fair Market Value	\$0.00
39.15.	1 EXEC & 5 SIDE CHAIRS	\$220.05	Fair Market Value	\$0.00
39.16.	9 FILE CABINETS 5 DRW	\$486.86	Fair Market Value	\$0.00
39.17.	5 BOOK SHELVES	\$156.30	Fair Market Value	\$0.00
39.18.	CONFERENCE TABLE-DOUG'S ROOM	\$102.57	Fair Market Value	\$0.00
39.19.	STAR GLASS-LRG CONF TABLE GLASS	\$66.92	Fair Market Value	\$0.00
39.20.	LINDSEY'S-CONFERENCE TABLE D.CRONK	\$115.75	Fair Market Value	\$0.00
39.21.	RAMPART-DESKS & BOOKCASES	\$654.70	Fair Market Value	\$0.00
39.22.	AMEX-FURNITURE T.DARCEY	\$206.12	Fair Market Value	\$0.00
39.23.	DOUG CRONK - OFFICE FURNITURE	\$872.63	Fair Market Value	\$0.00
39.24.	SPRING BRANCH GLASS-CONF TABLE GLASS	\$170.84	Fair Market Value	\$0.00
39.25.	AMEX-ABBEVILLE OFFICE FURNITURE	\$1,822.88	Fair Market Value	\$0.00
39.26.	OFFICE DEPOT - BOOKCASE	\$34.77	Fair Market Value	\$0.00
<b>40.</b>	<b>Office fixtures</b>			
40.1.	RECEPTION ARE O/H LIGHTING	\$79.99	Fair Market Value	\$0.00
40.2.	LOUNGE O/H LIGHTING	\$107.62	Fair Market Value	\$0.00
<b>41.</b>	<b>Office equipment, including all computer equipment and communication systems equipment and software</b>			
		Net book value of debtor's interest	Valuation method used for current value	Current value of debtor's interest
41.1.	HAIRE 1 TON A/C-SERVER ROOM	\$0.00	Fair Market Value	\$0.00
41.2.	LAMINATING MACHINE H250	\$0.00	Fair Market Value	\$0.00
41.3.	DA-LITE PROJECTION SCREEN	\$0.00	Fair Market Value	\$0.00

**41. Office equipment, including all computer equipment and communication systems equipment and software**

		<b>Net book value of debtor's interest</b>	<b>Valuation method used for current value</b>	<b>Current value of debtor's interest</b>
41.4.	INFOCUS PROJECTOR W/ REMOTE	\$0.00	Fair Market Value	\$0.00
41.5.	NEC NP2000 PROJECTOR	\$0.00	Fair Market Value	\$0.00
41.6.	2 LCD 42" TV'S AND MOUNTS	\$0.00	Fair Market Value	\$0.00
41.7.	SPEAKERS	\$0.00	Fair Market Value	\$0.00
41.8.	PROJECTOR CASE & HOLDER	\$0.00	Fair Market Value	\$0.00
41.9.	2 REFRIGERATORS	\$0.00	Fair Market Value	\$0.00
41.10.	MICROWAVE OVEN	\$0.00	Fair Market Value	\$0.00
41.11.	2 SHREDDERS	\$0.00	Fair Market Value	\$0.00
41.12.	BOSE RADIO FOR LOUNGE	\$0.00	Fair Market Value	\$0.00
41.13.	MICROWAVE	\$0.00	Fair Market Value	\$0.00
41.14.	REFRIGERATOR FOR LOUNGE	\$0.00	Fair Market Value	\$0.00
41.15.	NILES SI-245 AMPLIFIER	\$0.00	Fair Market Value	\$0.00
41.16.	3 FILING CABINETS 5 DRAWER	\$0.00	Fair Market Value	\$0.00
41.17.	AIR TEXAS MECHANICAL-SERVER AC	\$0.00	Fair Market Value	\$0.00
41.18.	AMEX - JH LAMINATOR	\$0.00	Fair Market Value	\$0.00
41.19.	AMEX - FIELD OFFICE SHREDDER	\$0.00	Fair Market Value	\$0.00
41.20.	UPS BATTERY BACKUP	\$0.00	Fair Market Value	\$0.00
41.21.	V9 CARDSKAN SCANNER	\$0.00	Fair Market Value	\$0.00
41.22.	AMEX - MICROWAVE	\$22.89	Fair Market Value	\$0.00
41.23.	AMEX - PRINTER	\$255.57	Fair Market Value	\$0.00
41.24.	6 POLYCOM 550HD PHONES	\$0.00	Fair Market Value	\$0.00
41.25.	POLYCOM 650HD PHONE	\$0.00	Fair Market Value	\$0.00
41.26.	POLYCOM EXPANSION MODULE	\$0.00	Fair Market Value	\$0.00
41.27.	SWITCHVOX IP PHONE SYSTEM	\$0.00	Fair Market Value	\$0.00
41.28.	2 POLYCOM SOUNDPOINT 320	\$0.00	Fair Market Value	\$0.00
41.29.	4 POLYCOM SOUNDPOINT 650	\$0.00	Fair Market Value	\$0.00
41.30.	POLYCOM SOUNDSTN IP 4000	\$0.00	Fair Market Value	\$0.00
41.31.	SWITCHVOX 3U RACKMNT CASE	\$0.00	Fair Market Value	\$0.00
41.32.	PHONE SYSTEM UPGRADE SOFTWARE	\$0.00	Fair Market Value	\$0.00
41.33.	NEW OFFICE PHONES	\$0.00	Fair Market Value	\$0.00
41.34.	NEW OFFICE PHONES	\$0.00	Fair Market Value	\$0.00
41.35.	WIRELESS CONFERENCE PHONES	\$0.00	Fair Market Value	\$0.00
41.36.	CONFERENCE ROOM PHONE	\$0.00	Fair Market Value	\$0.00
41.37.	4 POLYCOM 650 PHONES & 2 EXP MODULES	\$0.00	Fair Market Value	\$0.00
41.38.	AMEX-LESLIE M. CELL PHONE	\$0.00	Fair Market Value	\$0.00

**41. Office equipment, including all computer equipment and communication systems equipment and software**

		<b>Net book value of debtor's interest</b>	<b>Valuation method used for current value</b>	<b>Current value of debtor's interest</b>
41.39.	CMC DIRECT CHARGES	\$0.00	Fair Market Value	\$0.00
41.40.	CSI REIMB VIDEO CONF	\$0.00	Fair Market Value	\$0.00
41.41.	2 SOUNDPOINT 650 PHS-ABBEVILLE	\$0.00	Fair Market Value	\$0.00
41.42.	D.CRONK - 4 SOUNDPOINT PHONES	\$0.00	Fair Market Value	\$0.00
41.43.	3 AT&T 4-LINE PHONES-ABBEVILLE	\$0.00	Fair Market Value	\$0.00
41.44.	INTUIT-SWITCHVOX SETUP	\$0.00	Fair Market Value	\$0.00
41.45.	INTUIT-SWITCHVOX SETUP	\$0.00	Fair Market Value	\$0.00
41.46.	INTUIT-SWITCHVOX SETUP	\$0.00	Fair Market Value	\$0.00
41.47.	INTUIT-SWITCHVOX SETUP	\$0.00	Fair Market Value	\$0.00
41.48.	5 HP DESKTOP 1/1/06	\$0.00	Fair Market Value	\$0.00
41.49.	DELL SERVER PE SC 1420	\$0.00	Fair Market Value	\$0.00
41.50.	PRE-2007 EXPENSES PAID BY CMC	\$0.00	Fair Market Value	\$0.00
41.51.	HP LASERJET PRINTER	\$0.00	Fair Market Value	\$0.00
41.52.	ADOBE PAGEMAKER	\$0.00	Fair Market Value	\$0.00
41.53.	2 CANON DIGITAL CAMERAS	\$0.00	Fair Market Value	\$0.00
41.54.	4 DELL LASER PRINTERS	\$0.00	Fair Market Value	\$0.00
41.55.	3 DELL OPTIPLEX PC'S	\$0.00	Fair Market Value	\$0.00
41.56.	TRANSFER BALANCE TO ROG-2	\$0.00	Fair Market Value	\$0.00
41.57.	CISCO 2620 ROUTER	\$0.00	Fair Market Value	\$0.00
41.58.	LINKSYS 24 PORT SWITCH	\$0.00	Fair Market Value	\$0.00
41.59.	SONY VAIO TX NOTEBOOK	\$0.00	Fair Market Value	\$0.00
41.60.	SONICWALL TZ180 FIREWALL	\$0.00	Fair Market Value	\$0.00
41.61.	NETWORK DROPS, RACK & PANEL	\$0.00	Fair Market Value	\$0.00
41.62.	SERVER RACK EQUIP & INSTALT'N	\$0.00	Fair Market Value	\$0.00
41.63.	TRANSFER BALANCE TO ROG-2	\$0.00	Fair Market Value	\$0.00
41.64.	DELL PC MONITOR	\$0.00	Fair Market Value	\$0.00
41.65.	DELL BATTERY BACKUPS	\$0.00	Fair Market Value	\$0.00
41.66.	DELL SERVER BATTERY BACKUP	\$0.00	Fair Market Value	\$0.00
41.67.	SONY VAIO DOCKING STATION	\$0.00	Fair Market Value	\$0.00
41.68.	HP L7780 OFFICEJET PRINTER	\$0.00	Fair Market Value	\$0.00
41.69.	DELL BACKUP BATTERY RETURN	\$0.00	Fair Market Value	\$0.00
41.70.	ADOBE ACROBAT PROFESSIONAL	\$0.00	Fair Market Value	\$0.00
41.71.	CISCO 3560 48 PORT POE SWITCH	\$0.00	Fair Market Value	\$0.00
41.72.	MICROSOFT EXCHANGE/SERVER	\$0.00	Fair Market Value	\$0.00
41.73.	DELL COMPUTER EQUIPMENT	\$0.00	Fair Market Value	\$0.00

**41. Office equipment, including all computer equipment and communication systems equipment and software**

		<b>Net book value of debtor's interest</b>	<b>Valuation method used for current value</b>	<b>Current value of debtor's interest</b>
41.74.	ADDT'L SERVER MEMORY	\$0.00	Fair Market Value	\$0.00
41.75.	PHONE LINE INSTALLATION	\$0.00	Fair Market Value	\$0.00
41.76.	JIM SHOCKNEY'S DELL COMPUTER	\$0.00	Fair Market Value	\$0.00
41.77.	DELL 1720 LASER PRINTER	\$0.00	Fair Market Value	\$0.00
41.78.	3 DELL 1708FP MONITORS	\$0.00	Fair Market Value	\$0.00
41.79.	CISCO 3560 POE 48 PORT	\$0.00	Fair Market Value	\$0.00
41.80.	5 VL PROJECT 2007	\$0.00	Fair Market Value	\$0.00
41.81.	J.YOUNGBLOOD DELL COMPUTER	\$0.00	Fair Market Value	\$0.00
41.82.	D.RUDOLPH DELL COMPUTER	\$0.00	Fair Market Value	\$0.00
41.83.	DELL-2 OPTI 755 MT DESKTOPS	\$0.00	Fair Market Value	\$0.00
41.84.	DELL-LAT E4300 LAPTOP-JILL M.	\$0.00	Fair Market Value	\$0.00
41.85.	DELL-3 LASER PRINTERS 1720	\$0.00	Fair Market Value	\$0.00
41.86.	DELL-LAT D830 LAPTOP-JIM S.	\$0.00	Fair Market Value	\$0.00
41.87.	AMEX-2 DELL MONITORS JG & LM	\$0.00	Fair Market Value	\$0.00
41.88.	AMEX-JS DELL COMPUTER KT	\$0.00	Fair Market Value	\$0.00
41.89.	AMEX-JS DELL COMPUTER LM	\$0.00	Fair Market Value	\$0.00
41.90.	OFFICE DEPOT-3 UPS BACKUPS	\$0.00	Fair Market Value	\$0.00
41.91.	OFFICE DEPOT-LASERJET P3005 PRINTER	\$0.00	Fair Market Value	\$0.00
41.92.	OFFICE DEPOT-ACER LCD MONITOR	\$0.00	Fair Market Value	\$0.00
41.93.	CMC TRAINING	\$0.00	Fair Market Value	\$0.00
41.94.	CMC PURCH.SOFTWARE	\$0.00	Fair Market Value	\$0.00
41.95.	AMEX-DELL HARD DRIVE LM	\$0.00	Fair Market Value	\$0.00
41.96.	CMC DIRECT - PO SOFTWARE	\$0.00	Fair Market Value	\$0.00
41.97.	AMEX - 4 DELL LAPTOPS	\$0.00	Fair Market Value	\$0.00
41.98.	DELL - FIELD OFFICE COMPUTER	\$0.00	Fair Market Value	\$0.00
41.99.	20" SAMSUNG MONITOR	\$0.00	Fair Market Value	\$0.00
41.100.	FIELD OFFICE COMP BATTERY BACKUP	\$0.00	Fair Market Value	\$0.00
41.101.	UNETEK INC - HI154 COMP SETUP	\$0.00	Fair Market Value	\$0.00
41.102.	DELL PC - HI154	\$0.00	Fair Market Value	\$0.00
41.103.	DELL PC - EI28	\$0.00	Fair Market Value	\$0.00
41.104.	AMEX - ADOBE SOFTWARE	\$0.00	Fair Market Value	\$0.00
41.105.	AMEX - APPLE MAC TOD DARCEY	\$0.00	Fair Market Value	\$0.00
41.106.	AMEX - DELL COMPUTER JACE B	\$0.00	Fair Market Value	\$0.00
41.107.	DELL R710 SERVER	\$0.00	Fair Market Value	\$0.00
41.108.	SQL SERVER 2008	\$0.00	Fair Market Value	\$0.00

**41. Office equipment, including all computer equipment and communication systems equipment and software**

	<b>Net book value of debtor's interest</b>	<b>Valuation method used for current value</b>	<b>Current value of debtor's interest</b>
41.109. MS OFFICE 2010	\$0.00	Fair Market Value	\$0.00
41.110. 2 DELL COMPUTERS & MONITORS	\$0.00	Fair Market Value	\$0.00
41.111. DELL LAPTOP COMPUTER	\$0.00	Fair Market Value	\$0.00
41.112. DELL COMPUTER VR376	\$0.00	Fair Market Value	\$0.00
41.113. SWITCHVOX 23 CH PRI CARD	\$0.00	Fair Market Value	\$0.00
41.114. SERVER EQUIPMENT	\$0.00	Fair Market Value	\$0.00
41.115. DELL PC - ROBERT LOVELL	\$0.00	Fair Market Value	\$0.00
41.116. COMP EQUIP ALTEX & BUY.COM	\$0.00	Fair Market Value	\$0.00
41.117. HP PRINTER	\$0.00	Fair Market Value	\$0.00
41.118. COMP EQUIP ALTEX	\$0.00	Fair Market Value	\$0.00
41.119. JS - AMEX HARD DRIVES	\$0.00	Fair Market Value	\$0.00
41.120. DYMO CARD SCAN V9 (2 - TD & DR)	\$0.00	Fair Market Value	\$0.00
41.121. OGSYS - DOCVUE (DEPR ONCE INSTALLED) \$24372.49	\$0.00	Fair Market Value	\$0.00
41.122. DELL - LAPTOP (ROCKY)	\$0.00	Fair Market Value	\$0.00
41.123. DELL - ACCT DEPT COMPS (4)	\$0.00	Fair Market Value	\$0.00
41.124. ALDRIDGE SERVER UPGRADES DOCVIEW	\$0.00	Fair Market Value	\$0.00
41.125. ALTEX ELECTRONICS - DOCVIEW UPGRADES	\$0.00	Fair Market Value	\$0.00
41.126. DOCVUE	\$0.00	Fair Market Value	\$0.00
41.127. DOCVUE - UPGRADES	\$0.00	Fair Market Value	\$0.00
41.128. DOCVUE	\$0.00	Fair Market Value	\$0.00
41.129. DOCVUE	\$0.00	Fair Market Value	\$0.00
41.130. DOCVUE	\$0.00	Fair Market Value	\$0.00
41.131. DOCVUE	\$0.00	Fair Market Value	\$0.00
41.132. DOCVUE	\$0.00	Fair Market Value	\$0.00
41.133. CDW DIRECT SERVER BACK UP BATTERY	\$0.00	Fair Market Value	\$0.00
41.134. DELL LAPTOP COMPUTER	\$0.00	Fair Market Value	\$0.00
41.135. PORTABLE HARDDRIVES	\$0.00	Fair Market Value	\$0.00
41.136. DELL LT BATTERY GN	\$0.00	Fair Market Value	\$0.00
41.137. HP PRINTER	\$0.00	Fair Market Value	\$0.00
41.138. WELLFLO-LICENSE	\$0.00	Fair Market Value	\$0.00
41.139. ATEC WINDOWS SOFTWARE	\$0.00	Fair Market Value	\$0.00
41.140. DELL LAPTOP - S RIETER	\$76.68	Fair Market Value	\$0.00
41.141. LP - INTERNAL HARD DRIVES	\$12.55	Fair Market Value	\$0.00
41.142. DELL LAPTOP - S RIETER	\$16.68	Fair Market Value	\$0.00
41.143. EXT HARD DRIVES	\$12.87	Fair Market Value	\$0.00

**41. Office equipment, including all computer equipment and communication systems equipment and software**

	Net book value of debtor's interest	Valuation method used for current value	Current value of debtor's interest
41.144. DELL COMPUTERS - 4 TOTAL	\$764.84	Fair Market Value	\$0.00
41.145. DELL	\$51.13	Fair Market Value	\$0.00
41.146. ALTEX	\$175.99	Fair Market Value	\$0.00
41.147. MICROCENTER - MONITORS	\$383.39	Fair Market Value	\$0.00
41.148. NEURALOG PRINTER	\$2,893.71	Fair Market Value	\$0.00
41.149. DELL COMPUTER VR376	\$1,047.79	Fair Market Value	\$0.00
41.150. DELL COMPUTER VR376	\$1,650.79	Fair Market Value	\$0.00

**42. Collectibles.** Examples: Antiques and figurines; paintings, prints, or other artwork; books, pictures, or other art objects; china and crystal; stamp, coin, or baseball card collections; other collections, memorabilia, or collectibles

42.1. ARTWORK	\$209.30	Fair Market Value	\$0.00
42.2. ARTWORK	\$70.97	Fair Market Value	\$0.00

**43. Total of part 7**

Add lines 39 through 42. Copy the total to line 86.

\$0.00

**44. Is a depreciation schedule available for any of the property listed in Part 7?**

- ☐ No  
☒ Yes

**45. Has any of the property listed in Part 7 been appraised by a professional within the last year?**

- ☒ No  
☐ Yes

**Part 8: Machinery, equipment, and vehicles****46. Does the debtor own or lease any machinery, equipment, or vehicles?**

- ☒ No. Go to Part 9.  
☐ Yes. Fill in the information below.

General description Include year, make, model, and identification numbers (i.e., VIN, HIN, or N-number)	Net book value of debtor's interest (Where available) (Where available)	Valuation method used for current value	Current value of debtor's interest
<b>47. Automobiles, vans, trucks, motorcycles, trailers, and titled farm vehicles</b>			
47.1. _____	\$ _____	_____	\$ _____
<b>48. Watercraft, trailers, motors, and related accessories.</b> Examples: Boats, trailers, motors, floating homes, personal watercraft, and fishing vessels			
48.1. _____	\$ _____	_____	\$ _____
<b>49. Aircraft and accessories</b>			
49.1. _____	\$ _____	_____	\$ _____
<b>50. Other machinery, fixtures, and equipment (excluding farm machinery and equipment)</b>			
50.1. _____	\$ _____	_____	\$ _____

**51. Total of part 8**

Add lines 47 through 50. Copy the total to line 87.

\$0.00

**52. Is a depreciation schedule available for any of the property listed in Part 8?**

- ☐ No  
☐ Yes

**53. Has any of the property listed in Part 8 been appraised by a professional within the last year?**

- ☐ No  
☐ Yes

**Part 9: Real property****54. Does the debtor own or lease any real property?**

- ☒ No. Go to Part 10.  
☐ Yes. Fill in the information below.

Description and location of property Include street address or other description such as Assessor Parcel Number (APN), and type of property (for example, acreage, factory, warehouse, apartment or office building), if available.	Nature and extent of debtor's interest in property	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
--	--	--	---	------------------------------------

**55. Any building, other improved real estate, or land which the debtor owns or in which the debtor has an interest**

55.1. \_\_\_\_\_ \$ \_\_\_\_\_ \$ \_\_\_\_\_

**56. Total of part 9**

Add the current value on lines 55. Copy the total to line 88.

\$0.00

**57. Is a depreciation schedule available for any of the property listed in Part 9?**

- ☐ No  
☐ Yes

**58. Has any of the property listed in Part 9 been appraised by a professional within the last year?**

- ☐ No  
☐ Yes

**Part 10: Intangibles and intellectual property****59. Does the debtor have any interests in intangibles or intellectual property?**

- ☒ No. Go to Part 11.  
☐ Yes. Fill in the information below.

General description	Net book value of debtor's interest (Where available)	Valuation method used for current value	Current value of debtor's interest
---------------------	--	---	------------------------------------

**60. Patents, copyrights, trademarks, and trade secrets**

60.1. \_\_\_\_\_ \$ \_\_\_\_\_ \$ \_\_\_\_\_

**61. Internet domain names and websites**

	Net book value of debtor's interest	Valuation method	Current value of debtor's interest
61.1. _____	\$ _____	_____	\$ _____

**62. Licenses, franchises, and royalties**

62.1. \_\_\_\_\_ \$ \_\_\_\_\_ \$ \_\_\_\_\_

**63. Customer lists, mailing lists, or other compilations**

63.1. \_\_\_\_\_ \$ \_\_\_\_\_ \$ \_\_\_\_\_

**64. Other intangibles, or intellectual property**

64.1. \_\_\_\_\_ \$ \_\_\_\_\_ \$ \_\_\_\_\_

**65. Goodwill**

65.1. \_\_\_\_\_ \$ \_\_\_\_\_ \$ \_\_\_\_\_

**66. Total of part 10**

Add lines 60 through 65. Copy the total to line 89.

\$0.00

**67. Do your lists or records include personally identifiable information of customers (as defined in 11 U.S.C. §§ 101(41A) and 107)?**☐ No☐ Yes**68. Is there an amortization or other similar schedule available for any of the property listed in Part 10?**☐ No☐ Yes**69. Has any of the property listed in Part 10 been appraised by a professional within the last year?**☐ No☐ Yes**Part 11: All other assets****70. Does the debtor own any other assets that have not yet been reported on this form?**

Include all interests in executory contracts and unexpired leases not previously reported on this form.

☐ No. Go to Part 12.☒ Yes. Fill in the information below.**Current value of debtor's interest****71. Notes receivable**

Description (include name of obligor)	Total face amount	Doubtful or uncollectible amount		Current value of debtor's interest
71.1. _____	\$ _____	- \$ _____	= ..... →	\$ _____

**72. Tax refunds and unused net operating losses (NOLs)**

Description (for example, federal, state, local)	Tax refund amount	NOL amount	Tax year	Current value of debtor's interest
72.1. _____	\$ _____	\$ _____	_____	\$ _____

**73. Interests in insurance policies or annuities**

Insurance company	Insurance policy No.	Annuity issuer name	Annuity account type	Annuity account No.	Current value of debtor's interest
73.1. _____	_____	_____	_____	_____	\$ _____

**74. Causes of action against third parties (whether or not a lawsuit has been filed)**

	Nature of claim	Amount requested	Current value of debtor's interest
74.1.	_____	\$ _____	\$ _____

**75. Other contingent and unliquidated claims or causes of action of every nature, including counterclaims of the debtor and rights to set off claims**

	Nature of claim	Amount requested	Current value of debtor's interest
75.1.	_____	\$ _____	\$ _____

**76. Trusts, equitable or future interests in property**

76.1.	_____	\$ _____
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**77. Other property of any kind not already listed**

Examples: Season tickets, country club membership

77.1.	OCS-G 34236 (EAST CAMERON SA 246 - 100%)	\$0.00
77.2.	OCS-G 34289 (EUGENE ISLAND 44 - 100%)	\$0.00
77.3.	OCS-G 27949 (GRAND ISLE 70 #A-1 - 100%)	\$0.00
77.4.	OCS-G 27949 (GRAND ISLE 70 #A-1D - 100%)	\$0.00
77.5.	OCS-G 27949 (GRAND ISLE 70 A PLATFORM - 100%)	\$0.00
77.6.	OCS-G 14428 (VERMILION 376 #A-1 - 100%)	\$0.00
77.7.	OCS-G 14428 (VERMILION 376 #A-1D - 100%)	\$0.00
77.8.	OCS-G 14428 (VERMILION 376 #A-2 - 100%)	\$0.00
77.9.	OCS-G 14428 (VERMILION 376 #A-2D - 100%)	\$0.00
77.10.	OCS-G 14428 (VERMILION 376 #A-3 - 95%)	\$0.00
77.11.	OCS-G 14428 (VERMILION 376 #A-4 - 95%)	\$0.00
77.12.	OCS-G 14428 (VERMILION 376 #A-5 - 100%)	\$0.00
77.13.	OCS-G 14428 (VERMILION 376 A PLATFORM - 100%)	\$0.00
77.14.	OCS-G 15277 (SHIP SHOAL 79 #A-2 - 34%)	\$0.00
77.15.	OCS-G 15277 (SHIP SHOAL 79 #A-2D - 34%)	\$0.00
77.16.	OCS-G 15277 (SHIP SHOAL 79 A PLATFORM - 34%)	\$0.00
77.17.	OCS-G 15277 (SHIP SHOAL 80 A PLATFORM - 34%)	\$0.00
77.18.	OCS-G 04087 (WEST CAMERON 215 #A-1 - 16.6%)	\$0.00
77.19.	OCS-G 04087 (WEST CAMERON 215 #A-2 ST1 - 16.6%)	\$0.00
77.20.	OCS-G 04087 (WEST CAMERON 215 #A-3 - 16.6%)	\$0.00
77.21.	OCS-G 04087 (WEST CAMERON 215 #A-4 - 16.6%)	\$0.00
77.22.	OCS-G 04087 (WEST CAMERON 215 #A-6 - 16.6%)	\$0.00
77.23.	OCS-G 04087 (WEST CAMERON 215 #A-7 - 16.6%)	\$0.00
77.24.	OCS-G 04087 (WEST CAMERON 215 #A-8 ST1 - 16.6%)	\$0.00
77.25.	OCS-G 04087 (WEST CAMERON 215 #A-11 - 16.6%)	\$0.00
77.26.	OCS-G 04087 (WEST CAMERON 215 #A-12 - 16.6%)	\$0.00
77.27.	OCS-G 04087 (WEST CAMERON 215 #A-13 - 16.6%)	\$0.00
77.28.	OCS-G 04087 (WEST CAMERON 215 #A-14 - 16.6%)	\$0.00

Debtor **Rooster Oil & Gas, LLC**

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77.29.	OCS-G 04087 (WEST CAMERON 215 #A-15 - 3.32%)	\$0.00
77.30.	OCS-G 04087 (WEST CAMERON 215 #A-16 - 16.6%)	\$0.00
77.31.	OCS-G 04087 (WEST CAMERON 215 A PLATFORM - 16.6%)	\$0.00
77.32.	OCS-G 04087 (WEST CAMERON 215 B PLATFORM - 16.6%)	\$0.00
77.33.	OCS-G 15277 (SHIP SHOAL 79 #A-2 - 0.75% ORRI)	\$0.00
77.34.	OCS-G 15277 (SHIP SHOAL 79 #A-2D - 0.75% ORRI)	\$0.00

**78. Total of part 11**

Add lines 71 through 77. Copy the total to line 90.

\$0.00

**79. Has any of the property listed in Part 11 been appraised by a professional within the last year?**

☒ No

☐ Yes

**Part 12: Summary**

In Part 12 copy all of the totals from the earlier parts of the form.

Type of property	Current value of personal property	Current value of real property
80. <b>Cash, cash equivalents, and financial assets.</b> <i>Copy line 5, Part 1.</i>	\$0.00	
81. <b>Deposits and prepayments.</b> <i>Copy line 9, Part 2.</i>	\$0.00	
82. <b>Accounts receivable.</b> <i>Copy line 12, Part 3.</i>	\$2,000,000.00	
83. <b>Investments.</b> <i>Copy line 17, Part 4.</i>	\$0.00	
84. <b>Inventory.</b> <i>Copy line 23, Part 5.</i>	\$0.00	
85. <b>Farming and fishing-related assets.</b> <i>Copy line 33, Part 6.</i>	\$0.00	
86. <b>Office furniture, fixtures, and equipment; and collectibles.</b> <i>Copy line 43, Part 7.</i>	\$0.00	
87. <b>Machinery, equipment, and vehicles.</b> <i>Copy line 51, Part 8.</i>	\$0.00	
88. <b>Real property.</b> <i>Copy line 56, Part 9.</i> ..... →		\$0.00
89. <b>Intangibles and intellectual property.</b> <i>Copy line 66, Part 10.</i>	\$0.00	
90. <b>All other assets.</b> <i>Copy line 78, Part 11.</i> +	\$0.00	
91. <b>Total.</b> Add lines 80 through 90 for each column. ....91a.	\$2,000,000.00	+ 91b. \$0.00
92. <b>Total of all property on Schedule A/B.</b> Lines 91a + 91b = 92. ....		\$2,000,000.00

**Fill in this information to identify the case:**

**Debtor name:** Rooster Oil & Gas, LLC

**United States Bankruptcy Court for the:** Western District of Louisiana

**Case number (if known):** 17-50709

☐ Check if this is an amended filing

Official Form 206D

**Schedule D: Creditors Who Have Claims Secured by Property**

12/15

Be as complete and accurate as possible.

**1. Do any creditors have claims secured by debtor's property?**

- ☐ No. Check this box and submit page 1 of this form to the court with debtor's other schedules. Debtor has nothing else to report on this form.
- ☒ Yes. Fill in all of the information below.

**Part 1: List Creditors Who Have Secured Claims**

**2. List in alphabetical order all creditors who have secured claims.** If a creditor has more than one secured claim, list the creditor separately for each claim.

**Column A  
Amount of  
Claim**  
Do not deduct  
the value of  
collateral.

**Column B  
Value of  
collateral that  
supports this  
claim**

**2.1. Creditor's name and address**

AG ENERGY FUNDING, LLC  
C/O ANGELO, GORDON & CO., L.P.  
245 PARK AVENUE, 26TH FLOOR  
NEW YORK NY 10167  
TDITTMANN@ANGELOGORDON.COM

**Date debt was incurred:** 6/25/2015

**Last 4 digits of account number:**

**Do multiple creditors have an interest in the same property?**

- ☐ No
- ☒ Yes. Have you already specified the relative priority?
- ☒ No. Specify each creditor, including this creditor, and its relative priority.  
SENIOR DEBT AND PARI PASSU WITH ALL SECURED DEBT LISTED EXCEPT DEBT OWED TO CHESTER F. MORRISON, JR. AND THE K2 PRINCIPAL FUND L.P. IS SUBORDINATE
- ☐ Yes. The relative priority of creditors is specified on lines: \_\_\_\_\_

**Describe debtor's property that is subject to a lien**

ALL ASSETS

**Describe the lien**

**Is the creditor an insider or related party?**

- ☒ No
- ☐ Yes

**Is anyone else liable on this claim?**

- ☐ No
- ☒ Yes. Fill out Schedule H: Codebtors (Official Form 206H).

**As of the petition filing date, the claim is:**  
Check all that apply.

- ☐ Contingent
- ☐ Unliquidated
- ☒ Disputed

\$25,829,965.40 UNDETERMINED

2.2. <b>Creditor's name and address</b>	<b>Describe debtor's property that is subject to a lien</b>		
ASPEN AMERICAN INSURANCE COMPANY 500 JIM MORAN BLVD DEERFIELD BEACH FL 33442	CASH COLLATERAL (ROOSTER PETROLEUM & CHET MORRISON CONTRACTORS)	\$6,590,000.00	\$3,446,800.00
<b>Creditor's email address, if known</b>	<b>Describe the lien</b>		
<hr/>			
<b>Date debt was incurred:</b> 2014	<b>Is the creditor an insider or related party?</b>		
<b>Last 4 digits of account number:</b>	<input checked="" type="checkbox"/> No		
<b>Do multiple creditors have an interest in the same property?</b>	<input type="checkbox"/> Yes		
<input checked="" type="checkbox"/> No	<b>Is anyone else liable on this claim?</b>		
<input type="checkbox"/> Yes. Have you already specified the relative priority?	<input type="checkbox"/> No		
<input type="checkbox"/> No. Specify each creditor, including this creditor, and its relative priority.	<input checked="" type="checkbox"/> Yes. Fill out Schedule H: Codebtors (Official Form 206H).		
<hr/>	<b>As of the petition filing date, the claim is:</b> Check all that apply.		
<input type="checkbox"/> Yes. The relative priority of creditors is specified on lines: _____	<input checked="" type="checkbox"/> Contingent		
	<input checked="" type="checkbox"/> Unliquidated		
	<input type="checkbox"/> Disputed		
<hr/>			
2.3. <b>Creditor's name and address</b>	<b>Describe debtor's property that is subject to a lien</b>		
CHESTER F. MORRISON, JR. P.O. BOX 1363 HOUMA LA 70361 CMORRISON@CHETM.COM	ONLY LEASES	\$6,535,993.22	UNDETERMINED
<b>Date debt was incurred:</b> 10/2013, 03/2014, 05/2014	<b>Describe the lien</b>		
<b>Last 4 digits of account number:</b>	<hr/>		
<b>Do multiple creditors have an interest in the same property?</b>	<b>Is the creditor an insider or related party?</b>		
<input type="checkbox"/> No	<input type="checkbox"/> No		
<input checked="" type="checkbox"/> Yes. Have you already specified the relative priority?	<input checked="" type="checkbox"/> Yes		
<input type="checkbox"/> No. Specify each creditor, including this creditor, and its relative priority.	<b>Is anyone else liable on this claim?</b>		
<hr/>	<input type="checkbox"/> No		
<input checked="" type="checkbox"/> Yes. The relative priority of creditors is specified on lines: 2.1	<input checked="" type="checkbox"/> Yes. Fill out Schedule H: Codebtors (Official Form 206H).		
	<b>As of the petition filing date, the claim is:</b> Check all that apply.		
	<input type="checkbox"/> Contingent		
	<input type="checkbox"/> Unliquidated		
	<input type="checkbox"/> Disputed		

**2.4. Creditor's name and address**

GARRISON FUNDING 2013-2 LTD.  
C/O GARRISON INVESTMENT GROUP LP  
1290 AVENUE OF THE AMERICAS, SUITE  
914  
NEW YORK NY 10104  
SGEORGE@GARRISONINV.COM

**Date debt was incurred:** 6/25/2015

**Last 4 digits of account number:**

**Do multiple creditors have an interest in the same property?**

☐ No

☒ Yes. Have you already specified the relative priority?

☐ No. Specify each creditor, including this creditor, and its relative priority.

☒ Yes. The relative priority of creditors is specified on lines: 2.1

**Describe debtor's property that is subject to a lien**

ALL ASSETS

\$5,768,451.19

UNDETERMINED

**Describe the lien**

**Is the creditor an insider or related party?**

☒ No

☐ Yes

**Is anyone else liable on this claim?**

☐ No

☒ Yes. Fill out Schedule H: Codebtors (Official Form 206H).

**As of the petition filing date, the claim is:**  
Check all that apply.

☐ Contingent

☐ Unliquidated

☒ Disputed

**2.5. Creditor's name and address**

GARRISON MIDDLE MARKET II LP  
C/O GARRISON INVESTMENT GROUP LP  
1290 AVENUE OF THE AMERICAS, SUITE  
914  
NEW YORK NY 10104  
SGEORGE@GARRISONINV.COM

**Date debt was incurred:** 6/25/2015

**Last 4 digits of account number:**

**Do multiple creditors have an interest in the same property?**

☐ No

☒ Yes. Have you already specified the relative priority?

☐ No. Specify each creditor, including this creditor, and its relative priority.

☒ Yes. The relative priority of creditors is specified on lines: 2.1

**Describe debtor's property that is subject to a lien**

ALL ASSETS

\$4,249,752.55

UNDETERMINED

**Describe the lien**

**Is the creditor an insider or related party?**

☒ No

☐ Yes

**Is anyone else liable on this claim?**

☐ No

☒ Yes. Fill out Schedule H: Codebtors (Official Form 206H).

**As of the petition filing date, the claim is:**  
Check all that apply.

☐ Contingent

☐ Unliquidated

☒ Disputed

**2.6. Creditor's name and address**

GMMF LOAN HOLDINGS LLC  
C/O GARRISON INVESTMENT GROUP LP  
1290 AVENUE OF THE AMERICAS, SUITE  
914  
NEW YORK NY 10104  
SGEORGE@GARRISONINV.COM

**Date debt was incurred:** 6/25/2015

**Last 4 digits of account number:**

**Do multiple creditors have an interest in the same property?**

☐ No

☒ Yes. Have you already specified the relative priority?

☐ No. Specify each creditor, including this creditor, and its relative priority.

☒ Yes. The relative priority of creditors is specified on lines: 2.1

**Describe debtor's property that is subject to a lien**

ALL ASSETS

\$2,896,778.96

UNDETERMINED

**Describe the lien**

**Is the creditor an insider or related party?**

☒ No

☐ Yes

**Is anyone else liable on this claim?**

☐ No

☒ Yes. Fill out Schedule H: Codebtors (Official Form 206H).

**As of the petition filing date, the claim is:**  
Check all that apply.

☐ Contingent

☐ Unliquidated

☒ Disputed

**2.7. Creditor's name and address**

THE K2 PRINCIPAL FUND L.P.  
C/O K2 & ASSOCIATES INVESTMENT  
MANAGEMENT INC.  
2 BLOOR ST. WEST, SUITE 801  
TORONTO ON M4W 3E2  
CANADA  
SKIMEL@K2.CA

**Date debt was incurred:** 04/2012, 10/2013

**Last 4 digits of account number:**

**Do multiple creditors have an interest in the same property?**

☐ No

☒ Yes. Have you already specified the relative priority?

☐ No. Specify each creditor, including this creditor, and its relative priority.

☒ Yes. The relative priority of creditors is specified on lines: 2.1

**Describe debtor's property that is subject to a lien**

ONLY LEASES

\$13,663,223.67

UNDETERMINED

**Describe the lien**

**Is the creditor an insider or related party?**

☒ No

☐ Yes

**Is anyone else liable on this claim?**

☐ No

☒ Yes. Fill out Schedule H: Codebtors (Official Form 206H).

**As of the petition filing date, the claim is:**  
Check all that apply.

☐ Contingent

☐ Unliquidated

☐ Disputed

**2.8. Creditor's name and address**

TWO SIGMA HOLDINGS V/C ACQUISITION  
VEHICLE III, LLC  
C/O TWO SIGMA INVESTMENTS, LLC  
100 AVENUE OF THE AMERICAS, 16TH  
FLOOR  
NEW YORK NY 10013  
JEFFREY.NEMANICK@TWSIGMA.COM

**Date debt was incurred:** 6/25/2015

**Last 4 digits of account number:**

**Do multiple creditors have an interest in the same property?**

☐ No

☒ Yes. Have you already specified the relative priority?

☐ No. Specify each creditor, including this creditor, and its relative priority.

☒ Yes. The relative priority of creditors is specified on lines: 2.1

**Describe debtor's property that is subject to a lien**

ALL ASSETS

\$12,914,982.70 UNDETERMINED

**Describe the lien**

**Is the creditor an insider or related party?**

☒ No

☐ Yes

**Is anyone else liable on this claim?**

☐ No

☒ Yes. Fill out Schedule H: Codebtors (Official Form 206H).

**As of the petition filing date, the claim is:**  
Check all that apply.

☐ Contingent

☐ Unliquidated

☒ Disputed

**3. Total of the dollar amounts from Part 1, Column A, including the amounts from the Additional Page, if any.**

**\$78,449,147.69**

**Part 2: List Others to Be Notified for a Debt Already Listed in Part 1**

List in alphabetical order any others who must be notified for a debt already listed in Part 1. Examples of entities that may be listed are collection agencies, assignees of claims listed above, and attorneys for secured creditors.

If no others need to be notified for the debts listed in Part 1, do not fill out or submit this page. If additional pages are needed, copy this page.

	Name and address	On which line in Part 1 did you enter the related creditor?	Last 4 digits of account number for this entity
3.1.	KELLY HART & PITRE LOUIS M. PHILLIPS ONE AMERICAN PLACE 301 MAIN ST STE 1600 BATON ROUGE LA 70801	Line 2.1	_____
3.2.	VINSON & ELKINS LLP MATTHEW W MORAN;MATTHEW D STRUBLE TRAMMEL CROW CENTER 2001 ROSS AVE STE 3700 DALLAS TX 75201-2975	Line 2.1	_____
3.3.	VINSON & ELKINS LLP PAUL E HEATH;BRADLEY R FOXMAN TRAMMELL CROW CENTER 2001 ROSS AVE STE 3700 DALLAS TX 75201-2975	Line 2.1	_____

Debtor **Rooster Oil & Gas, LLC**

Case number (if known) **17-50709**

3.4. WEINSTEIN RADCLIFF PIPKIN LLP  
MIKE F PIPKIN  
8350 N CENTRAL EXPRESSWAY STE 1550  
DALLAS TX 75206

Line 2.2 \_\_\_\_\_

**Fill in this information to identify the case:**

Debtor name: Rooster Oil &amp; Gas, LLC

United States Bankruptcy Court for the: Western District of Louisiana

Case number (if known): 17-50709

☐ Check if this is an amended filing

Official Form 206E/F

**Schedule E/F: Creditors Who Have Unsecured Claims**

12/15

Be as complete and accurate as possible. Use Part 1 for creditors with PRIORITY unsecured claims and Part 2 for creditors with NONPRIORITY unsecured claims. List the other party to any executory contracts or unexpired leases that could result in a claim. Also list executory contracts on *Schedule A/B: Assets - Real and Personal Property* (Official Form 206A/B) and on *Schedule G: Executory Contracts and Unexpired Leases* (Official Form 206G). Number the entries in Parts 1 and 2 in the boxes on the left. If more space is needed for Part 1 or Part 2, fill out and attach the Additional Page of that Part included in this form.

**Part 1: List All Creditors with PRIORITY Unsecured Claims****1. Do any creditors have priority unsecured claims?** (See 11 U.S.C. § 507).☒ No. Go to Part 2.☐ Yes. Go to line 2.**2. List in alphabetical order all creditors who have unsecured claims that are entitled to priority in whole or in part.** If the debtor has more than 3 creditors with priority unsecured claims, fill out and attach the Additional Page of Part 1.

2.1. Priority creditor's name and mailing address	As of the petition filing date, the claim is: <i>Check all that apply.</i>	Total claim \$ _____	Priority amount \$ _____
_____	<input type="checkbox"/> Contingent		
_____	<input type="checkbox"/> Unliquidated		Nonpriority amount
_____	<input type="checkbox"/> Disputed		\$ _____
Date or dates debt was incurred _____	Basis for the claim: _____		
Last 4 digits of account number: _____	Is the claim subject to offset?		
Specify Code subsection of PRIORITY unsecured claim: 11 U.S.C. § 507(a) (_____)	<input type="checkbox"/> No <input type="checkbox"/> Yes		

**Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

- 3. List in alphabetical order all of the creditors with nonpriority unsecured claims.** If the debtor has more than 6 creditors with nonpriority unsecured claims, fill out and attach the Additional Page of Part 2.

<b>3.1. Nonpriority creditor's name and mailing address</b> BUREAU OF OCEAN ENERGY MANAGEMENT 45600 WOODLAND RD. STERLING VA 20166  <b>Date or dates debt was incurred</b> _____  <b>Last 4 digits of account number:</b> _____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input checked="" type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ASSET RETIREMENT OBLIGATION  <b>Is the claim subject to offset?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>Amount of claim</b> \$1,622,962.29
<b>3.2. Nonpriority creditor's name and mailing address</b> BUREAU OF OCEAN ENERGY MANAGEMENT 45600 WOODLAND RD. STERLING VA 20166  <b>Date or dates debt was incurred</b> _____  <b>Last 4 digits of account number:</b> _____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input checked="" type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ASSET RETIREMENT OBLIGATION  <b>Is the claim subject to offset?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>Amount of claim</b> \$131,539.20
<b>3.3. Nonpriority creditor's name and mailing address</b> BUREAU OF OCEAN ENERGY MANAGEMENT 45600 WOODLAND RD. STERLING VA 20166  <b>Date or dates debt was incurred</b> _____  <b>Last 4 digits of account number:</b> _____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input checked="" type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ASSET RETIREMENT OBLIGATION  <b>Is the claim subject to offset?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>Amount of claim</b> \$1,474,913.68

3.4. **Nonpriority creditor's name and mailing address**

BUREAU OF OCEAN ENERGY MANAGEMENT  
45600 WOODLAND RD.  
STERLING VA 20166

**Date or dates debt was incurred**  
\_\_\_\_\_

**Last 4 digits of account number:**

**As of the petition filing date, the claim is:**  
*Check all that apply.*

- ☐ Contingent  
☒ Unliquidated  
☐ Disputed

**Basis for the claim:**

ASSET RETIREMENT OBLIGATION

**Is the claim subject to offset?**

- ☒ No  
☐ Yes

**Amount of claim**

\$3,410,922.42

3.5. **Nonpriority creditor's name and mailing address**

BUREAU OF OCEAN ENERGY MANAGEMENT  
45600 WOODLAND RD.  
STERLING VA 20166

**Date or dates debt was incurred**  
\_\_\_\_\_

**Last 4 digits of account number:**

**As of the petition filing date, the claim is:**  
*Check all that apply.*

- ☐ Contingent  
☒ Unliquidated  
☐ Disputed

**Basis for the claim:**

ASSET RETIREMENT OBLIGATION

**Is the claim subject to offset?**

- ☒ No  
☐ Yes

**Amount of claim**

\$91,153.26

3.6. **Nonpriority creditor's name and mailing address**

BUREAU OF OCEAN ENERGY MANAGEMENT  
45600 WOODLAND RD.  
STERLING VA 20166

**Date or dates debt was incurred**  
\_\_\_\_\_

**Last 4 digits of account number:**

**As of the petition filing date, the claim is:**  
*Check all that apply.*

- ☐ Contingent  
☒ Unliquidated  
☐ Disputed

**Basis for the claim:**

ASSET RETIREMENT OBLIGATION

**Is the claim subject to offset?**

- ☒ No  
☐ Yes

**Amount of claim**

\$1,480,874.10

3.7. **Nonpriority creditor's name and mailing address**

BUREAU OF OCEAN ENERGY MANAGEMENT  
45600 WOODLAND RD.  
STERLING VA 20166

**Date or dates debt was incurred**

---

**Last 4 digits of account number:**

**As of the petition filing date, the claim is:**  
*Check all that apply.*

- ☐ Contingent  
☒ Unliquidated  
☐ Disputed

**Basis for the claim:**

ASSET RETIREMENT OBLIGATION

**Is the claim subject to offset?**

- ☒ No  
☐ Yes

**Amount of claim**

\$1,341,759.65

3.8. **Nonpriority creditor's name and mailing address**

BUREAU OF OCEAN ENERGY MANAGEMENT  
45600 WOODLAND RD.  
STERLING VA 20166

**Date or dates debt was incurred**

---

**Last 4 digits of account number:**

**As of the petition filing date, the claim is:**  
*Check all that apply.*

- ☐ Contingent  
☒ Unliquidated  
☐ Disputed

**Basis for the claim:**

ASSET RETIREMENT OBLIGATION

**Is the claim subject to offset?**

- ☒ No  
☐ Yes

**Amount of claim**

\$3,407,649.59

3.9. **Nonpriority creditor's name and mailing address**

BUREAU OF OCEAN ENERGY MANAGEMENT  
45600 WOODLAND RD.  
STERLING VA 20166

**Date or dates debt was incurred**

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**Last 4 digits of account number:**

**As of the petition filing date, the claim is:**  
*Check all that apply.*

- ☐ Contingent  
☒ Unliquidated  
☐ Disputed

**Basis for the claim:**

ASSET RETIREMENT OBLIGATION

**Is the claim subject to offset?**

- ☒ No  
☐ Yes

**Amount of claim**

\$3,549,115.65

3.10. <b>Nonpriority creditor's name and mailing address</b> BUREAU OF OCEAN ENERGY MANAGEMENT 45600 WOODLAND RD. STERLING VA 20166  <b>Date or dates debt was incurred</b> _____  <b>Last 4 digits of account number:</b>	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input checked="" type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ASSET RETIREMENT OBLIGATION  <b>Is the claim subject to offset?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>Amount of claim</b> \$101,909.40
3.11. <b>Nonpriority creditor's name and mailing address</b> CORN MEAL, LLC C/O CHESTER F. MORRISON, JR. P.O. BOX 1363 HOUMA LA 70361  <b>Date or dates debt was incurred</b> 6/2/2017  <b>Last 4 digits of account number:</b>	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> DIP FINANCING USED TO FUND PROFESSIONALS PRIOR TO FILING CHAPTER 11  <b>Is the claim subject to offset?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>Amount of claim</b> \$213,000.00
3.12. <b>Nonpriority creditor's name and mailing address</b> LOUISIANA DEPARTMENT OF NATURAL RESOURCES P.O. BOX 94396 BATON ROUGE LA 70804  <b>Date or dates debt was incurred</b> _____  <b>Last 4 digits of account number:</b>	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input checked="" type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ASSET RETIREMENT OBLIGATION  <b>Is the claim subject to offset?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>Amount of claim</b> \$1,147,971.78

**3.13. Nonpriority creditor's name and mailing address**

LOUISIANA DEPARTMENT OF NATURAL  
RESOURCES  
P.O. BOX 94396  
BATON ROUGE LA 70804

**Date or dates debt was incurred**  
\_\_\_\_\_**Last 4 digits of account number:****As of the petition filing date, the claim is:**  
*Check all that apply.*

- ☐ Contingent  
☒ Unliquidated  
☐ Disputed

**Basis for the claim:**

ASSET RETIREMENT OBLIGATION

**Is the claim subject to offset?**

- ☒ No  
☐ Yes

**Amount of claim**

\$2,816,850.36

**3.14. Nonpriority creditor's name and mailing address**

U.S. SPECIALTY INSURANCE COMPANY  
13403 NORTHWEST FWY  
HOUSTON TX 77040

**Date or dates debt was incurred**  
\_\_\_\_\_**Last 4 digits of account number:****As of the petition filing date, the claim is:**  
*Check all that apply.*

- ☒ Contingent  
☒ Unliquidated  
☐ Disputed

**Basis for the claim:**

OIL &amp; GAS BONDS

**Is the claim subject to offset?**

- ☒ No  
☐ Yes

**Amount of claim**

\$3,500,000.00

**3.15. Nonpriority creditor's name and mailing address**

U.S. SPECIALTY INSURANCE COMPANY  
13403 NORTHWEST FWY  
HOUSTON TX 77040

**Date or dates debt was incurred**  
\_\_\_\_\_**Last 4 digits of account number:****As of the petition filing date, the claim is:**  
*Check all that apply.*

- ☒ Contingent  
☒ Unliquidated  
☐ Disputed

**Basis for the claim:**

OIL &amp; GAS BONDS

**Is the claim subject to offset?**

- ☒ No  
☐ Yes

**Amount of claim**

\$300,000.00

**Part 3: List Others to Be Notified About Unsecured Claims**

4. List in alphabetical order any others who must be notified for claims listed in Parts 1 and 2. Examples of entities that may be listed are collection agencies, assignees of claims listed above, and attorneys for unsecured creditors.

If no others need to be notified for the debts listed in Parts 1 and 2, do not fill out or submit this page. If additional pages are needed, copy the next page.

Name and mailing address	On which line in Part 1 or Part 2 is the related creditor (if any) listed?	Last 4 digits of account number, if any
JONES WALKER LLP MARK A MINTZ 201 ST CHARLES AVE STE 5100 NEW ORLEANS LA 70170-5100	Part 2 line 3.11	_____
JONES WALKER LLP LAURA F ASHLEY 201 ST CHARLES AVE STE 5100 NEW ORLEANS LA 70170-5100	Part 2 line 3.11	_____
LOCKE LORD LLP BRADLEY C KNAPP 601 POYDRAS ST STE 2660 NEW ORLEANS LA 70130	Part 2 line 3.14	_____
LOCKE LORD LLP PHILIP EISENBERG 2800 JPMORGAN CHASE TOWER 600 TRAVIS ST HOUSTON TX 77002	Part 2 line 3.14	_____
LOCKE LORD LLP BRADLEY C KNAPP 601 POYDRAS ST STE 2660 NEW ORLEANS LA 70130	Part 2 line 3.15	_____
LOCKE LORD LLP PHILIP EISENBERG 2800 JPMORGAN CHASE TOWER 600 TRAVIS ST HOUSTON TX 77002	Part 2 line 3.15	_____
US DEPT OF JUSTICE MARY A SCHMERGEL CIVIL DIV, COMMERCIAL LITIGATION BRANCH 1100 L ST NW RM 10026 WASHINGTON DC 20530	Part 2 line 3.1	_____
US DEPT OF JUSTICE MARY A SCHMERGEL CIVIL DIV, COMMERCIAL LITIGATION BRANCH 1100 L ST NW RM 10026 WASHINGTON DC 20530	Part 2 line 3.2	_____
US DEPT OF JUSTICE MARY A SCHMERGEL CIVIL DIV, COMMERCIAL LITIGATION BRANCH 1100 L ST NW RM 10026 WASHINGTON DC 20530	Part 2 line 3.3	_____
US DEPT OF JUSTICE MARY A SCHMERGEL CIVIL DIV, COMMERCIAL LITIGATION BRANCH 1100 L ST NW RM 10026 WASHINGTON DC 20530	Part 2 line 3.4	_____

US DEPT OF JUSTICE  
MARY A SCHMERGEL  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L ST NW RM 10026  
WASHINGTON DC 20530

Part 2 line 3.5

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US DEPT OF JUSTICE  
MARY A SCHMERGEL  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L ST NW RM 10026  
WASHINGTON DC 20530

Part 2 line 3.6

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US DEPT OF JUSTICE  
MARY A SCHMERGEL  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L ST NW RM 10026  
WASHINGTON DC 20530

Part 2 line 3.7

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US DEPT OF JUSTICE  
MARY A SCHMERGEL  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L ST NW RM 10026  
WASHINGTON DC 20530

Part 2 line 3.8

---

US DEPT OF JUSTICE  
MARY A SCHMERGEL  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L ST NW RM 10026  
WASHINGTON DC 20530

Part 2 line 3.9

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US DEPT OF JUSTICE  
MARY A SCHMERGEL  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L ST NW RM 10026  
WASHINGTON DC 20530

Part 2 line 3.10

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US DEPT OF JUSTICE  
JOHN R KRESSE, TRIAL ATTORNEY  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L STREET NW RM 10100  
WASHINGTON DC 20530

Part 2 line 3.1

---

US DEPT OF JUSTICE  
JOHN R KRESSE, TRIAL ATTORNEY  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L STREET NW RM 10100  
WASHINGTON DC 20530

Part 2 line 3.2

---

US DEPT OF JUSTICE  
JOHN R KRESSE, TRIAL ATTORNEY  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L STREET NW RM 10100  
WASHINGTON DC 20530

Part 2 line 3.3

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US DEPT OF JUSTICE  
JOHN R KRESSE, TRIAL ATTORNEY  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L STREET NW RM 10100  
WASHINGTON DC 20530

Part 2 line 3.4

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US DEPT OF JUSTICE  
JOHN R KRESSE, TRIAL ATTORNEY  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L STREET NW RM 10100  
WASHINGTON DC 20530

Part 2 line 3.5

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US DEPT OF JUSTICE  
JOHN R KRESSE, TRIAL ATTORNEY  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L STREET NW RM 10100  
WASHINGTON DC 20530

Part 2 line 3.6

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US DEPT OF JUSTICE  
JOHN R KRESSE, TRIAL ATTORNEY  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L STREET NW RM 10100  
WASHINGTON DC 20530

Part 2 line 3.7

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US DEPT OF JUSTICE  
JOHN R KRESSE, TRIAL ATTORNEY  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L STREET NW RM 10100  
WASHINGTON DC 20530

Part 2 line 3.8

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US DEPT OF JUSTICE  
JOHN R KRESSE, TRIAL ATTORNEY  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L STREET NW RM 10100  
WASHINGTON DC 20530

Part 2 line 3.9

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US DEPT OF JUSTICE  
JOHN R KRESSE, TRIAL ATTORNEY  
CIVIL DIV, COMMERCIAL LITIGATION BRANCH  
1100 L STREET NW RM 10100  
WASHINGTON DC 20530

Part 2 line 3.10

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Part 4:

Total Amounts of the Priority and Nonpriority Unsecured Claims

5. Add the amounts of priority and nonpriority unsecured claims.

			Total of claim amounts
5a. Total claims from Part 1	5a.		\$0.00
5b. Total claims from Part 2	5b.	+	\$24,590,621.38
5c. Total of Parts 1 and 2 Lines 5a + 5b = 5c.	5c.		\$24,590,621.38

**Fill in this information to identify the case:****Debtor name:** Rooster Oil & Gas, LLC**United States Bankruptcy Court for the:** Western District of Louisiana**Case number (if known):** 17-50709☐ Check if this is an amended filing

Official Form 206G

**Schedule G: Executory Contracts and Unexpired Leases**

12/15

Be as complete and accurate as possible. If more space is needed, copy and attach the additional page, numbering the entries consecutively.

**1. Does the debtor have any executory contracts or unexpired leases?**

- ☐ No. Check this box and file this form with the court with the debtor's other schedules. There is nothing else to report on this form.
- ☒ Yes. Fill in all of the information below even if the contracts or leases are listed on *Schedule A/B: Assets - Real and Personal Property* (Official Form 206A/B).

**2. List all contracts and unexpired leases****State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**

2.1. **Title of contract** OFFSHORE OPERATING AGREEMENT EFFECTIVE DECEMBER 1, 1998, BETWEEN PETROQUEST ENERGY ONE, LLC, CALLON PETROLEUM OPERATING COMPANY, BARON PETROLEUM COMPANY, AND 7804 YUKON, INC.

**State what the contract or lease is for** JOINT OPERATING AGREEMENT (HIGH ISLAND A494)

**Nature of debtor's interest** OIL & GAS LEASES

**State the term remaining** \_\_\_\_\_

**List the contract number of any government contract** \_\_\_\_\_

CALLON PETROLEUM OPERATING COMPANY  
1401 ENCLAVE PKWY  
HOUSTON TX 77077

2.2. **Title of contract** OPERATING AGREEMENT DATED JULY 15, 2000, BETWEEN PETROQUEST ENERGY ONE, LLC, & LLOG EXPLORATION AND PRODUCTION COMPANY

**State what the contract or lease is for** JOINT OPERATING AGREEMENT (SHIP SHOAL 79)

**Nature of debtor's interest** OIL & GAS LEASES

**State the term remaining** \_\_\_\_\_

**List the contract number of any government contract** \_\_\_\_\_

**State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**

CALYPSO EXPLORATION, LLC  
623 GARRISON AVENUE  
FORT SMITH AR 72901

- 2.3. **Title of contract** OFFSHORE OPERATING AGREEMENT EFFECTIVE OCTOBER 1, 2009, BETWEEN ROOSTER PETROLEUM, LLC, AS OPERATOR, AND ROOSTER OIL & GAS, LLC, CENAC EXPLORATION, LLC, SIERRA PINE RESOURCES INTERNATIONAL, INC.
- State what the contract or lease is for** JOINT OPERATING AGREEMENT (EUGENE ISLAND 28)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
CENAC EXPLORATION, LLC  
742 HWY 182  
HOUMA LA 70364
- 2.4. **Title of contract** PARTICIPATION AGREEMENT EFFECTIVE APRIL 18, 2013, BETWEEN CRETACEOUS, LLC, AND ROOSTER OIL & GAS, LLC
- State what the contract or lease is for** EXECUTORY CONTRACT (HIGH ISLAND A494, #B-4 WELL)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
CRETACEOUS, LLC  
3855 WEST BAY CIRCLE  
DALLAS TX 75214
- 2.5. **Title of contract** CONTRIBUTION AGREEMENT DATED MAY 18, 2007, BETWEEN ROOSTER OIL & GAS, LLC, AND ENERGY PARTNERS, LTD., INC.
- State what the contract or lease is for** EXECUTORY CONTRACT (EUGENE ISLAND 28)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
ENERGY PARTNERS, LTD.  
1021 MAIN ST #2626  
HOUSTON TX 77002
- 2.6. **Title of contract** OFFSHORE OPERATING AGREEMENT DATED OCTOBER 1, 1979, BETWEEN TRANSCO EXPLORATION COMPANY, AS OPERATOR, AND FREEPORT OIL COMPANY, AND ENERGY DEVELOPMENT CORPORATION
- State what the contract or lease is for** JOINT OPERATING AGREEMENT (WEST CAMERON 215)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
ENERGY RESOURCES TECHNOLOGY GOM, INC.  
8201 PRESTON ROAD  
SUITE 750  
DALLAS TX 75225

- 2.7. **Title of contract** OPERATING AGREEMENT DATED JULY 19, 1999, BETWEEN TDC ENERGY CORPORATION, AS OPERATOR, AND IP PETROLEUM COMPANY, INC., THE WILLIAM HELIS COMPANY, LLC, HOUSTON ENERGY, INC., DUKE ENERGY HYDROCARBONS, LLC
- State what the contract or lease is for** JOINT OPERATING AGREEMENT (HIGH ISLAND 141)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
ENERGY XXI GOM, LLC  
1021 MAIN ST #2626  
HOUSTON TX 77002
- 2.8. **Title of contract** PLATFORM USE AGREEMENT DATED FEBRUARY 26, 2014, AMONG FAIRWAYS OFFSHORE EXPLORATION, INC., ROOSTER PETROLEUM, LLC, AND ROOSTER OIL & GAS, LLC (TERMINATED AUGUST 31, 2016 (DISPUTED))
- State what the contract or lease is for** EXECUTORY CONTRACT (HIGH ISLAND 154)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
FAIRWAYS OFFSHORE EXPLORATION, INC.  
13430 NW FREEWAY # 900  
HOUSTON TX 77040
- 2.9. **Title of contract** OPERATING AGREEMENT DATED JULY 15, 2000, BETWEEN PETROQUEST ENERGY ONE, LLC, & LLOG EXPLORATION AND PRODUCTION COMPANY
- State what the contract or lease is for** JOINT OPERATING AGREEMENT (SHIP SHOAL 79)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
FIELDWOOD ENERGY OFFSHORE LLC  
2000 W SAM HOUSTON PKWY S  
SUITE 1200  
HOUSTON TX 77042
- 2.10. **Title of contract** OFFSHORE OPERATING AGREEMENT DATED DECEMBER 10, 1981, BETWEEN POGO PRODUCING COMPANY, TEXAS GENERAL PETROLEUM CORPORATION, NEWMONT OIL COMPANY, ENERGY DEVELOPMENT CORPORATION, EVERGREEN EXPLORATION LTD.
- State what the contract or lease is for** JOINT OPERATING AGREEMENT (CHANDELEUR 63)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
GILA DEVELOPMENT LTD.  
P.O. BOX 598  
SANTA FE NM 87501

- 2.11. **Title of contract** OPERATING AGREEMENT DATED JULY 19, 1999, BETWEEN TDC ENERGY CORPORATION, AS OPERATOR, AND IP PETROLEUM COMPANY, INC., THE WILLIAM HELIS COMPANY, LLC, HOUSTON ENERGY, INC., DUKE ENERGY HYDROCARBONS, LLC
- State what the contract or lease is for** JOINT OPERATING AGREEMENT (HIGH ISLAND 141)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
HELIS OIL & GAS COMPANY LLC  
1415 LA ST # 2400  
HOUSTON TX 77002
- 2.12. **Title of contract** OPERATING AGREEMENT DATED JULY 15, 2000, BETWEEN PETROQUEST ENERGY ONE, LLC, & LLOG EXPLORATION AND PRODUCTION COMPANY
- State what the contract or lease is for** JOINT OPERATING AGREEMENT (SHIP SHOAL 79)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
KNIGHT RESOURCES, LLC  
2727 SE EVANGELINE TRWY  
LAFAYETTE LA 70508
- 2.13. **Title of contract** CONTRIBUTION AGREEMENT DATED MAY 18, 2007, BETWEEN ROOSTER OIL & GAS, LLC, AND MARITECH RESOURCES, INC.
- State what the contract or lease is for** EXECUTORY CONTRACT (EUGENE ISLAND 28)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
MARITECH RESOURCES, INC.  
25025 INTERSTATE 45  
THE WOODLANDS TX 77380
- 2.14. **Title of contract** OFFSHORE OPERATING AGREEMENT DATED DECEMBER 10, 1981, BETWEEN POGO PRODUCING COMPANY, TEXAS GENERAL PETROLEUM CORPORATION, NEWMONT OIL COMPANY, ENERGY DEVELOPMENT CORPORATION, EVERGREEN EXPLORATION LTD.
- State what the contract or lease is for** JOINT OPERATING AGREEMENT (CHANDELEUR 63)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
MOSBACHER ENERGY COMPANY  
712 MAIN ST #2200  
HOUSTON TX 77002

- 2.15. **Title of contract** PARTICIPATION AGREEMENT EFFECTIVE APRIL 19, 2013, BETWEEN MYERS ENERGY, LLC, AND ROOSTER OIL & GAS, LLC **State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**
- State what the contract or lease is for** EXECUTORY CONTRACT (HIGH ISLAND A494, #B-4 WELL) MYERS ENERGY, LLC  
1786 COUNTY RD 135  
FLORESVILLE TX 78114
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- 2.16. **Title of contract** CONTRIBUTION AGREEMENT DATED MAY 18, 2007, BETWEEN ROOSTER OIL & GAS, LLC, AND NOBLE ENERGY, INC. **State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**
- State what the contract or lease is for** EXECUTORY CONTRACT (EUGENE ISLAND 28) NOBLE ENERGY, INC.  
1001 NOBLE ENERGY WAY  
HOUSTON TX 77070
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- 2.17. **Title of contract** PARTICIPATION AGREEMENT EFFECTIVE APRIL 19, 2013, BETWEEN RKM HIGH ISLAND OBE II, LLC, AND ROOSTER OIL & GAS, LLC **State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**
- State what the contract or lease is for** EXECUTORY CONTRACT (HIGH ISLAND A494, #B-4 WELL) RKM HIGH ISLAND OBE II, LLC  
5910 N. CENTRAL EXPY. #630  
DALLAS TX 75206
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- 2.18. **Title of contract** PARTICIPATION AGREEMENT EFFECTIVE DECEMBER 1, 2016, BETWEEN RKM HIGH ISLAND OBE, LLC, AND ROOSTER OIL & GAS, LLC **State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**
- State what the contract or lease is for** EXECUTORY CONTRACT (HIGH ISLAND A494, #B-4 WELL) RKM HIGH ISLAND OBE, LLC  
5910 N. CENTRAL EXPY. #630  
DALLAS TX 75206
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_

- 2.19. **Title of contract** OFFSHORE OPERATING AGREEMENT EFFECTIVE OCTOBER 1, 2009, BETWEEN ROOSTER PETROLEUM, LLC, AS OPERATOR, AND ROOSTER OIL & GAS, LLC, CENAC EXPLORATION, LLC, SIERRA PINE RESOURCES INTERNATIONAL, INC.
- State what the contract or lease is for** JOINT OPERATING AGREEMENT (EUGENE ISLAND 28)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
SIERRA PINE RESOURCES INTERNATIONAL, INC.  
110 CYPRESS STATION DR #105  
HOUSTON TX 77090
- 2.20. **Title of contract** PRODUCTION HANDLING AGREEMENT BETWEEN WALTER OIL & GAS CORP. AND TANA EXPLORATION COMPANY, LLC, AS PRODUCERS, AND ROOSTER OIL & GAS, LLC, AND CALLON PETROLEUM OPERATING COMPANY, AS PROCESSOR
- State what the contract or lease is for** EXECUTORY CONTRACT (HIGH ISLAND A494)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
TANA EXPLORATION COMPANY, LLC  
4001 MAPLE AVE #300  
DALLAS TX 75219
- 2.21. **Title of contract** PRODUCTION HANDLING AGREEMENT BETWEEN WALTER OIL & GAS CORP. AND TANA EXPLORATION COMPANY, LLC, AS PRODUCERS, AND ROOSTER OIL & GAS, LLC, AND CALLON PETROLEUM OPERATING COMPANY, AS PROCESSOR
- State what the contract or lease is for** EXECUTORY CONTRACT (HIGH ISLAND A494)
- Nature of debtor's interest** OIL & GAS LEASES
- State the term remaining** \_\_\_\_\_
- List the contract number of any government contract** \_\_\_\_\_
- State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**  
WALTER OIL & GAS CORP.  
1100 LOUISIANA ST # 200  
HOUSTON TX 77002

**Fill in this information to identify the case:****Debtor name:** Rooster Oil & Gas, LLC**United States Bankruptcy Court for the:** Western District of Louisiana**Case number (if known):** 17-50709☐ Check if this is an amended filing

Official Form 206H

**Schedule H: Codebtors**

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Be as complete and accurate as possible. If more space is needed, copy the Additional Page, numbering the entries consecutively. Attach the Additional Page to this page.

**1. Does the debtor have any codebtors?**

- ☐ No. Check this box and submit this form to the court with the debtor's other schedules. Nothing else needs to be reported on this form.
- ☒ Yes

**2. In Column 1, list as codebtors all of the people or entities who are also liable for any debts listed by the debtor in the schedules of creditors, Schedules D-G. Include all guarantors and co-obligors. In Column 2, identify the creditor to whom the debt is owed and each schedule on which the creditor is listed. If the codebtor is liable on a debt to more than one creditor, list each creditor separately in Column 2.**

Column 1: Codebtor		Column 2: Creditor	
Name	Mailing address	Name	Check all schedules that apply:
2.1. BLUE DOLPHIN PETROLEUM CO.	801 TRAVIS ST #2100 HOUSTON TX 770002	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.2. CALLON PETROLEUM OPERATING COMPANY	1401 ENCLAVE PKWY HOUSTON TX 77077	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.3. CENAC EXPLORATION, LLC	P.O. BOX 2617 HOUMA LA 70361	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.4. CHALLENGER MINERALS INC.	1311 BROADFIELD BLVD # 500 HOUSTON TX 77084	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.5. COCHON PROPERTIES, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	AG ENERGY FUNDING, LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.6. COCHON PROPERTIES, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	TWO SIGMA HOLDINGS V/C ACQUISITION VEHICLE III, LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G

Column 1: Codebtor		Column 2: Creditor	
Name	Mailing address	Name	Check all schedules that apply:
2.7. COCHON PROPERTIES, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GARRISON FUNDING 2013-2 LTD.	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.8. COCHON PROPERTIES, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GMMF LOAN HOLDINGS LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.9. COCHON PROPERTIES, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GARRISON MIDDLE MARKET II LP	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.10. DBL OIL & GAS, LLC	8427 E COPPER VILLAGE DR HOUSTON TX 77095	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.11. DYNAMIC OFFSHORE RESOURCES, LLC	1301 MCKINNEY ST #900 HOUSTON TX 77010	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.12. ENERGY RESOURCE TECHNOLOGY, INC.	400 NORTH SAM HOUSTON PKWY E # 400 HOUSTON TX 77060	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.13. ENERGY XXI GOM, LLC	1021 MAIN ST #2626 HOUSTON TX 77002	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.14. GILA DEVELOPMENT LTD.	P.O. BOX 598 SANTA FE NM 87501	LOUISIANA DEPARTMENT OF NATURAL RESOURCES	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.15. GMT ENERGY CORPORATION	1560 BROADWAY, SUITE 2000 DENVER CO 80202	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.16. HE&D OFFSHORE, LP	TWO ALLEN CENTER 1200 SMITH, SUITE 2400 HOUSTON TX 77002	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.17. HELIS OIL & GAS COMPANY, LLC	1415 LOUISIANA ST. #2400 HOUSTON TX 77002	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G

Column 1: Codebtor		Column 2: Creditor	
Name	Mailing address	Name	Check all schedules that apply:
2.18. HOUSTON ENERGY, L.P.	1200 SMITH ST #2400 HOUSTON TX 77002	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.19. MORRISON WELL SERVICES, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	AG ENERGY FUNDING, LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.20. MORRISON WELL SERVICES, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	TWO SIGMA HOLDINGS V/C ACQUISITION VEHICLE III, LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.21. MORRISON WELL SERVICES, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GARRISON FUNDING 2013-2 LTD.	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.22. MORRISON WELL SERVICES, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GMMF LOAN HOLDINGS LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.23. MORRISON WELL SERVICES, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GARRISON MIDDLE MARKET II LP	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.24. MOSBACHER ENERGY CO.	712 MAIN ST #2200 HOUSTON TX 77002	LOUISIANA DEPARTMENT OF NATURAL RESOURCES	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.25. PETROROCK RESOURCES, LLC	1123 JOSHUA LN HOUSTON TX 77005	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.26. PROBE RESOURCES US LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	AG ENERGY FUNDING, LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.27. PROBE RESOURCES US LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	TWO SIGMA HOLDINGS V/C ACQUISITION VEHICLE III, LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G

Column 1: Codebtor		Column 2: Creditor	
Name	Mailing address	Name	Check all schedules that apply:
2.28. PROBE RESOURCES US LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GARRISON FUNDING 2013-2 LTD.	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.29. PROBE RESOURCES US LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GMMF LOAN HOLDINGS LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.30. PROBE RESOURCES US LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GARRISON MIDDLE MARKET II LP	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.31. PROBE RESOURCES US LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	CHESTER F. MORRISON, JR.	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.32. PROBE RESOURCES US LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	THE K2 PRINCIPAL FUND L.P.	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.33. REPUBLIC PETROLEUM PARTNERS, LP		BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.34. RKM VERMILION 376, LLC	5910 NORTH CENTRAL EXPRESSWAY, SUITE 630 DALLAS TX 75206	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.35. ROOSTER ENERGY LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	AG ENERGY FUNDING, LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.36. ROOSTER ENERGY LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	TWO SIGMA HOLDINGS V/C ACQUISITION VEHICLE III, LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.37. ROOSTER ENERGY LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GARRISON FUNDING 2013-2 LTD.	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.38. ROOSTER ENERGY LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GMMF LOAN HOLDINGS LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G

Column 1: Codebtor		Column 2: Creditor	
Name	Mailing address	Name	Check all schedules that apply:
2.39. ROOSTER ENERGY LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GARRISON MIDDLE MARKET II LP	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.40. ROOSTER ENERGY LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	CHESTER F. MORRISON, JR.	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.41. ROOSTER ENERGY LTD.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	THE K2 PRINCIPAL FUND L.P.	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.42. ROOSTER ENERGY, L.L.C.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	AG ENERGY FUNDING, LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.43. ROOSTER ENERGY, L.L.C.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	TWO SIGMA HOLDINGS V/C ACQUISITION VEHICLE III, LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.44. ROOSTER ENERGY, L.L.C.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GARRISON FUNDING 2013-2 LTD.	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.45. ROOSTER ENERGY, L.L.C.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GMMF LOAN HOLDINGS LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.46. ROOSTER ENERGY, L.L.C.	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GARRISON MIDDLE MARKET II LP	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.47. ROOSTER PETROLEUM, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	AG ENERGY FUNDING, LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.48. ROOSTER PETROLEUM, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	TWO SIGMA HOLDINGS V/C ACQUISITION VEHICLE III, LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G

Column 1: Codebtor		Column 2: Creditor	
Name	Mailing address	Name	Check all schedules that apply:
2.49. ROOSTER PETROLEUM, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GARRISON FUNDING 2013-2 LTD.	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.50. ROOSTER PETROLEUM, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GMMF LOAN HOLDINGS LLC	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.51. ROOSTER PETROLEUM, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	GARRISON MIDDLE MARKET II LP	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.52. ROOSTER PETROLEUM, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	U.S. SPECIALTY INSURANCE COMPANY	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.53. ROOSTER PETROLEUM, LLC	16285 PARK TEN PLACE SUITE 120 HOUSTON TX 77084	ASPEN AMERICAN INSURANCE COMPANY	<input checked="" type="checkbox"/> D <input type="checkbox"/> E/F <input type="checkbox"/> G
2.54. SIERRA PINE RESOURCES INTERNATIONAL INC.	110 CYPRESS STATION DR #105 HOUSTON TX 77090	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.55. SIERRA PINE RESOURCES INTERNATIONAL INC.	110 CYPRESS STATION DR #105 HOUSTON TX 77090	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G
2.56. SOJITZ ENERGY VENTURE, INC.	2000 W SAM HOUSTON PKWY S HOUSTON TX 77042	BUREAU OF OCEAN ENERGY MANAGEMENT	<input type="checkbox"/> D <input checked="" type="checkbox"/> E/F <input type="checkbox"/> G

Fill in this information to identify the case:

Debtor name: Rooster Oil & Gas, LLC

United States Bankruptcy Court for the: Western District of Louisiana

Case number (if known): 17-50709

Official Form 202

**Declaration Under Penalty of Perjury for Non-Individual Debtors**

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An individual who is authorized to act on behalf of a non-individual debtor, such as a corporation or partnership, must sign and submit this form for the schedules of assets and liabilities, any other document that requires a declaration that is not included in the document, and any amendments of those documents. This form must state the individual's position or relationship to the debtor, the identity of the document, and the date. Bankruptcy Rules 1008 and 9011.

**WARNING** – Bankruptcy fraud is a serious crime. Making a false statement, concealing property, or obtaining money or property by fraud in connection with a bankruptcy case can result in fines up to \$500,000 or imprisonment for up to 20 years, or both. 18 U.S.C. §§ 152, 1341, 1519, and 3571.

**Declaration and signature**

I am the president, another officer, or an authorized agent of the corporation; a member or an authorized agent of the partnership; or another individual serving as a representative of the debtor in this case.

I have examined the information in the documents checked below and I have a reasonable belief that the information is true and correct:

- ☒ *Schedule A/B: Assets—Real and Personal Property* (Official Form 206A/B)
- ☒ *Schedule D: Creditors Who Have Claims Secured by Property* (Official Form 206D)
- ☒ *Schedule E/F: Creditors Who Have Unsecured Claims* (Official Form 206E/F)
- ☒ *Schedule G: Executory Contracts and Unexpired Leases* (Official Form 206G)
- ☒ *Schedule H: Codebtors* (Official Form 206H)
- ☒ *Summary of Assets and Liabilities for Non-Individuals* (Official Form 206Sum)
- ☐ Amended Schedule \_\_\_\_\_
- ☐ *Chapter 11 or Chapter 9 Cases: List of Creditors Who Have the 20 Largest Unsecured Claims and Are Not Insiders* (Official Form 204)
- ☐ Other document that requires a declaration \_\_\_\_\_

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 7/10/2017  
MM/DD/YYYY

x

Signature of individual signing on behalf of debtor

Kenneth F. Tamplain, Jr.

Printed name

Chief Executive Officer

Position or relationship to debtor