

**IN THE UNITED STATES BANKRUPTCY COURT  
FOR THE SOUTHERN DISTRICT OF TEXAS  
HOUSTON DIVISION**

In re:  CASTEX ENERGY 2005 HOLDCO, LLC, <i>et al.</i> ,  <div style="text-align: right;">Debtors.<sup>1</sup></div>	§ § § § § § § §	Chapter 11  Case No. 21-30710  (Jointly Administered)
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**GLOBAL NOTES REGARDING DEBTORS' SCHEDULES OF ASSETS  
AND LIABILITIES AND STATEMENTS OF FINANCIAL AFFAIRS**

The Schedules of Assets and Liabilities (the “Schedules”) and the Statements of Financial Affairs (the “Statements,” and collectively with the Schedules, the “Schedules and Statements”) filed by Castex Energy 2005 Holdco, LLC (“Holdco”), Castex Energy 2005, LLC (“Castex 2005”), Castex Energy Partners, LLC (“CEP”) and Castex Offshore, Inc. (“COI” and together with Holdco, Castex 2005 and CEP, collectively referred to hereinafter as the “Debtors”), in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Bankruptcy Court”), were prepared pursuant to section 521 of title 11 of the United States Code and Rule 1007 of the Federal Rules of Bankruptcy Procedure by management of the Debtors and are unaudited. While Debtors’ management has made every reasonable effort to ensure that the Schedules and Statements are accurate and complete, based upon information that was available to them at the time of preparation, the subsequent receipt of information may result in material changes to the financial data and other information contained therein. The Debtors reserve the right to amend the Schedules and Statements from time to time as may be necessary or appropriate. These Global Notes regarding Debtors’ Schedules and Statements (the “Global Notes”) are incorporated by reference in, and comprise an integral part of, the Schedules and Statements, and should be referred to and reviewed in connection with any review of the Schedules and Statements.

**The Schedules and Statements and Global Notes should not be relied upon by any person for information relating to current or future financial conditions, events or performance of any of the Debtors. Due to numerous unliquidated, contingent and/or disputed claims, summary statistics in the Schedules, Statements and Global Notes likely understate the Debtors’ liabilities.**

1. Reservation of Rights. The Schedules and Statements are unaudited. Accordingly, although current management has made reasonable efforts to insure that the Schedules and Statements are accurate and complete based on information that was available to them at the time

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<sup>1</sup> The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, as applicable, are: Castex Energy 2005 Holdco, LLC (6832); Castex Energy 2005, LLC (6832); Castex Energy Partners, LLC (6832); and Castex Offshore, Inc. (8432). The Debtors’ mailing address is One Memorial City Plaza, 800 Gessner Rd., Suite 925, Houston, Texas 77024.

of preparation, subsequent information or discovery may result in material changes to one or more of the Schedules and Statements; indeed, inadvertent errors, omissions or inaccuracies may exist. Moreover, because the Schedules and Statements contain unaudited information, there can be no assurance that the Schedules and Statements are wholly accurate and complete. The Debtors reserve the right to amend and/or supplement any and all of the Schedules and Statements from time to time as they deem necessary or appropriate.

2. Description of the Cases and “as of” Information Date. On February 26, 2021 (the “Petition Date”), the Debtors filed voluntary petitions for relief (the “Chapter 11 Cases”) under Chapter 11, title 11 of the United States Code, 11 U.S.C. §§ 101 *et seq.* (as amended and modified, the “Bankruptcy Code”) in the Bankruptcy Court. The Chapter 11 Cases are being jointly administered and no trustee or examiner has been appointed. The Debtors continue to operate their business as debtors-in-possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code. The “as of” information in the Schedules and Statements for all Debtors is February 26, 2021.

The Chapter 11 Cases have been procedurally consolidated for the purpose of joint administration under case number 21-30710. Unless otherwise stated, asset and liability information is as of the Petition Date. Additionally, the Debtors have made every effort to allocate liabilities between the prepetition and post-petition periods based on the information and research that was conducted in connection with the preparation of the Schedules and Statements. As additional information becomes available to and further research is conducted by the Debtors, the Debtors’ allocation of liabilities between prepetition and post-petition periods may change.

3. Basis of Presentation. The Schedules and Statements do not purport to represent financial statements prepared in accordance with Generally Accepted Accounting Principles (“GAAP”).

4. Summary of Significant Reporting Policies. The following conventions were adopted by the Debtors in the preparation of the Schedules and Statements.

- a. CEP and COI. Given the circumstances surrounding the transition of contract operators, which is discussed in more detail below, the Debtors have listed the unsecured creditors with CEI and COI as appropriate based on the information available to date. The Debtors reserve the right to amend the schedules and statements to correct any errors in the attached schedules and statements.
- b. Book Value. Unless otherwise noted, each asset and liability of the Debtors is shown on the basis of the net book value of the asset or liability in accordance with the Debtors’ accounting records as of the Petition Date. Unless otherwise noted, the Schedules reflect the carrying value of the assets and liabilities as listed in the Debtors’ books and records and are not based upon any estimate of their current market values.
- c. Currency. All amounts are reflected in U.S. Dollars.
- d. Debtors’ Consolidated Cash Management System. The Debtors utilize a central and consolidated cash management system, which consists of multiple bank accounts. The Debtors manage the cash within the cash management system by

transferring funds among bank accounts as needed based on cash receipts and disbursements.

- e. Revenue and Unsecured Claims Cash Accounts. The Debtors manage multiple bank accounts. Of those multiple bank accounts, the Debtors specifically record all revenue thru the Revenue Account, which is managed by COI and placed as such in the respective Debtor's Schedules and Statements. The Debtors also control an Unsecured Claims Cash Account, which in essence, acts as a post-confirmation trust for the unsecured claims that resulted in the prior Ch. 11 bankruptcy filing that occurred on October 16, 2017 with Castex Energy Partners, L.P. and 4 affiliated debtors. Total amount in Unsecured Claims Cash Account is \$750,000 and no funds have been added or removed since inception of the account.
- f. Payments Related to Bankruptcy. The Debtors distribute payments related to bankruptcy thru the CEP bank account and as such, are reported under the CEP Debtor in the Schedules and Statements.
- g. Payments Made within 90 Days Prior to the Petition Date. Payments made by the Debtors within 90 days prior to the Petition Date reflect all payments made to vendors or creditors within 90 days regardless of which Debtor was obligated to make payment.
- h. Transfers to Insiders within 1-year. The following persons have been identified as insiders and have received payments or benefits greater than the \$6,825 threshold within one year of the Petition Date: Castex Energy Inc. ("CEI"); Castex E&P, LLC; Castex Energy 2014 LLC-Gome 1271; Castex Energy 2016, LP; Richard Sherrill; Daniel A. Gillett; Gregory L. Miller; and Speyside Partners LLC. However, inclusion on or exclusion from the Schedules or Statements is not and shall not be construed as an admission or determination as to the legal status of any insider.
- i. Officers, Directors, Managing Members, General Partners, Members in Control, Controlling Shareholders. For preparation of the Schedules and Statements, all purported board members within one year, regardless of legal status, have been included. However, inclusion on the Schedules or Statements is not and shall not be construed as an admission or determination as to the legal status of any board member.
- j. Revenue. Revenue is consolidated under Holdco due to the nature of the Debtors' business and the accounting adjustments required to consolidate CEP and COI's financial statements.
- k. Accounts Receivable. Accounts receivable are consolidated under Holdco due to the nature of the Debtors' business and the accounting adjustments required to consolidate CEP and COI's financial statements.
- l. Prepayments. Prepayments include security deposits, prepaid rent, and prepaid insurance as of Petition Date. Prepayments are subject to impairment.

- m. Real Property. On or about December 5, 2020 (the “Transition Date”), the Debtors’ prior contract operator and management company (CEI) transitioned its role to Schooner Oil and Gas LLC (“Schooner”). The transition of Debtors’ books and records from CEI to Schooner did not take place all at once; rather, Schooner received the Debtors’ books and records piecemeal over the course of several weeks following the Transition Date. Management is not certain that it has received all of the Debtors’ books and records and it has continued to request additional information from CEI to comply with its responsibilities and to respond to various parties-in-interest. In summary, it has become apparent to management that Debtors’ books and records are lacking and/or incomplete. For example, in connection with the Talos sale in August of 2020, a proper purchase price allocation has yet to be made. Due to the lack of updated books and records, the resulting real property value in the Schedules and Statements, per applicable Debtor, has been reported as “Unknown”. The total book value for all fields, after certain deductions, is reported in Exhibit A.
- n. Setoffs. The Debtors have identified a list of parties that are currently applying Debtors’ funds, without permission, against joint interest billing (“JIB”) amounts currently owed by the Debtors. The Debtors do not currently know the amount of funds being setoff by these parties. While there could be additional parties withholding and/or setting off Debtors’ revenue, management knows of two parties who are currently doing so, CEI and Fieldwood Energy LLC.
- o. Property Held for Another. As discussed above, Schooner recently inherited Debtors’ incomplete and/or inaccurate books and records. Where the Debtors operate wells pursuant to certain Joint Operating Agreements, the Debtors are obligated to make certain payments from the proceeds of the sale of oil, natural gas, and NGLs they receive to the royalty interest owners, working interest owners, and certain other parties. Upon taking over as contract operator, Schooner noticed that certain of the working interest owners’ revenue was being held in suspense by CEI for unknown reasons. Because Schooner has not yet determined the reasons for such funds being held in suspense, these amounts remain in the possession of the Debtors.
- p. All Other Assets. The Debtors have placed \$1,322,471 in All Other Assets of Holdco. This amount is comprised of an insurance premium refund (\$1,142,026) due to the Debtors and former suspense funds (\$180,445) due to the Debtors by Talos, both of which are being improperly held by CEI. In a demand letter dated January 16, 2021, CEI admitted to converting these funds on the basis of purported rights described in the letter. If an agreement with CEI is not reached regarding these funds and other outstanding issues between the parties, the Debtors plan to seek relief from the Bankruptcy Court.
- q. Causes of Action. The Debtors have not necessarily set forth all claims or causes of action against third parties as assets in the Schedules and Statements. The Debtors reserve all of their rights with respect to any such claims or causes of action

they may have, and neither these Global Notes nor the Schedules and Statements shall be deemed a waiver of any such claims or causes of action.

- r. Secured Claims. Secured claim amounts have been listed on Schedule D without regard to the value of assets secured thereby. No attempt was made by the Debtors to estimate the fair market value as of the Petition Date of assets pledged pursuant to a secured obligation. Accordingly, deficiency claims of secured creditors were not listed on Schedule F and such omission is not an admission by the Debtors as to the sufficiency of collateral related to any secured claim listed on Schedule D. The descriptions provided in Schedule D are intended only to be a summary. Reference to the applicable loan agreements and related documents is necessary for a complete description of the collateral and the nature, extent and priority of any liens. Nothing in the Global Notes or the Schedules and Statements shall be deemed a modification or interpretation of the terms of such agreements.
- s. Nonpriority Unsecured Claims. Nonpriority unsecured claims related to general trade and other non-lien claims have been consolidated and placed under Schedule F of the Holdco Debtor due to accounting eliminations and adjustments that are required to consolidate CEP and COI's financial statements. The Debtors reserve all rights to dispute or challenge the amount of any such creditor's claim (or portion thereof) or the characterization of the structure of any such transaction or any document or instrument related to such creditor's claim. While reasonable efforts have been made, determination of the date upon which each claim in Schedule F was incurred or arose would be unduly burdensome and cost prohibitive, and therefore, the Debtors may not list a date for each claim listed on Schedule F.
- t. Health, Safety & Environment ("HSE"). Certain HSE obligations of the Debtors have not been reflected in the Debtors' Schedules and Statements due to the contingent and unliquidated nature of these obligations.
- u. Executory Contracts. The business of the Debtors is complex. While every effort has been made to ensure the completeness and accuracy of the listing of executory contracts, inadvertent errors or omissions may have occurred. The Debtors hereby reserve all of their rights to dispute the validity, status, or enforceability of any contracts, agreements or leases set forth in Schedule G and to amend or supplement such Schedule as necessary. The contracts, agreements and leases listed on Schedule G may have expired, or been terminated, or may have been modified, amended, or supplemented from time to time by various amendments, restatements, waivers, estoppels certificates, letters and other documents, instruments and agreements which may not be listed therein. Certain of the real property leases listed on Schedule G may contain renewal options, guarantees of payments, options to purchase, rights of first refusal, rights to lease additional space and other miscellaneous rights. Such rights, powers, duties and obligations are not set forth on Schedule G. Certain of the executory agreements may not have been memorialized and could be subject to dispute. The presence of a contract or agreement on Schedule G does not constitute an admission that such contract or agreement is an executory contract or unexpired lease. Similarly, the absence of a

contract or agreement on Schedule G does not constitute an admission that any other contract or agreement to which the Debtors are a party is not executory. Parties to executory contracts and unexpired leases were not listed on Schedule F, except where past due amounts were recorded in the Debtors' accounts payable. The Debtors have not listed on Schedule F landlords and executory contract counter-parties which may have claims related to contract/lease rejection or other damages. The Debtors reserve all of their rights, claims and causes of action with respect to the contracts and agreements listed on the Schedules, including the right to dispute or challenge the characterization or the structure of any transaction, document, or instrument.

5. Disputed, Contingent and/or Unliquidated Claims. Schedules D, E and F permit the Debtors to designate a claim as disputed, contingent and/or unliquidated. A failure to designate a claim on any of the Schedules as disputed, contingent and/or unliquidated does not constitute an admission that such claim is not subject to objection by the Debtors. The Debtors reserve the right to dispute, or assert offsets or defenses to, any claim reflected on the Schedules as to amount, liability or status.

6. Global Notes Control. In the event that the Schedules and Statements differ from the foregoing Global Notes, the Global Notes shall control.

**EXHIBIT A**

<b>Real Property</b>			
<b>CASTEX ENERGY 2005 HOLDCO, LLC, <i>et al.</i></b>			
<b>Oil &amp; Gas Properties Detail</b>			
<b>Field Name</b>	<b>Nature and extent of debtor's interest in property</b>	<b>Working Interest in Property</b>	<b>Current value of debtor's interest</b>
VR 253	Lease	43.75%	
VR 252/ SM 87	Lease	43.75%	
HIGH ISLAND BLK 176	Lease	41.30%	
MAIN PASS BLK 270	Lease	21.88%	
WEST CAMERON BLK 073	Lease	7.00%	
HIGH ISLAND BLK 117	Lease	43.75%	
SOUTH PELTO BLK 018	Lease	46.77%	
SOUTH TIMBALIER BLK 107	Lease	43.75%	
SOUTH TIMBALIER BLK 200	Lease	43.75%	
SHIP SHOAL BLK 189	Lease	30.71%	
GREEN CANYON BLK 0243	Lease	13.13%	
GREEN CANYON BLK 0006	Lease	13.13%	
CHANDELEUR BLK 43	Lease	16.83%	
MAIN PASS BLK 041/59	Lease	10.94%	
SHIP SHOAL BLK 209/210	Lease	32.81%	
SOUTH TIMBALIER BLK 072	Lease	10.94%	
SHIP SHOAL BLK 315	Lease	0.00%	
HIGH ISLAND BLK 206	Lease	0.00%	
HIGH ISLAND BLK 138	Lease	25.00%	
LAKE SALVADOR	Lease	82.00%	
BARATARIA WEST	Lease	84.38%	
SUNRISE	Lease	70.00%	
BAYOU POINT au CHIEN	Lease	31.36%	
HUMPHREYS	Lease	48.00%	
HOUMA	Lease	87.50%	
PT AU FER	Lease	1.41%	
LIVE OAK	Lease	83.65%	
LAKE GERO	Lease	87.50%	
JEANERETTE	Lease	64.55%	
SCHINDLER	Lease	12.50%	
LAKE ENFERMER	Lease	51.77%	
KING LAKE	Lease	8.06%	
BAYOU FER BLANC	Lease	26.46%	
JOE McHUGH	Lease	43.75%	
RABBIT ISLAND	Lease	17.50%	
BELLE ISLE	Lease	21.88%	
LAKE PELTO	Lease	21.88%	
HIGH ISLAND BLK 023-L	Lease	27.50%	
HIGH ISLAND BLK 024-L	Lease	15.31%	
CHACAHOUA	Lease	10.94%	
AVERY ISLAND, SE	Lease	25.00%	
OUTSIDE ISLAND (LIBERTY CANAL)	Lease	2.88%	
LAKE PAGIE	Lease	22.00%	
FALSE RIVER	Lease	8.75%	
LAKE ARTHUR, SW	Lease	7.00%	
CLARA NORTH	Lease	0.21%	
RICEVILLE	Lease	0.57%	
LAC BLANC (LONG POINT)	Lease	3.75%	
HAMILTON	Lease	5.25%	
<b>GROSS TOTAL REAL PROPERTY</b>			<b>\$ 205,816,196.99</b>
<b>PURCHASE PRICE ADJUSTMENT</b>			<b>\$ (65,000,000.00)</b>
<b>DEPRECIATION, DEPLETION, &amp; AMORTIZATION</b>			<b>\$ (1,565,956.00)</b>
<b>TOTAL REAL PROPERTY NET OF DEPRECIATION</b>			<b>\$ 139,250,240.99</b>



**Fill in this information to identify the case:**Debtor name **Castex Offshore, Inc.**United States Bankruptcy Court for the: **SOUTHERN DISTRICT OF TEXAS**Case number (if known) **21-30713**☐ Check if this is an amended filing**Official Form 206Sum  
Summary of Assets and Liabilities for Non-Individuals**

12/15

**Part 1: Summary of Assets****1. Schedule A/B: Assets-Real and Personal Property** (Official Form 206A/B)

<b>1a. Real property:</b> Copy line 88 from <i>Schedule A/B</i> .....	\$ <b>0.00</b>
<b>1b. Total personal property:</b> Copy line 91A from <i>Schedule A/B</i> .....	\$ <b>24,512,876.87</b>
<b>1c. Total of all property:</b> Copy line 92 from <i>Schedule A/B</i> .....	\$ <b>24,512,876.87</b>

**Part 2: Summary of Liabilities**

<b>2. Schedule D: Creditors Who Have Claims Secured by Property</b> (Official Form 206D) Copy the total dollar amount listed in Column A, <i>Amount of claim</i> , from line 3 of <i>Schedule D</i> .....	\$ <b>199,585,956.00</b>
<b>3. Schedule E/F: Creditors Who Have Unsecured Claims</b> (Official Form 206E/F)	
<b>3a. Total claim amounts of priority unsecured claims:</b> Copy the total claims from Part 1 from line 5a of <i>Schedule E/F</i> .....	\$ <b>0.00</b>
<b>3b. Total amount of claims of nonpriority amount of unsecured claims:</b> Copy the total of the amount of claims from Part 2 from line 5b of <i>Schedule E/F</i> .....	+\$ <b>4,498,509.01</b>
<b>4. Total liabilities</b> ..... Lines 2 + 3a + 3b	\$ <b>204,084,465.01</b>



**Fill in this information to identify the case:**Debtor name Castex Offshore, Inc.United States Bankruptcy Court for the: SOUTHERN DISTRICT OF TEXASCase number (if known) 21-30713☐ Check if this is an amended filing**Official Form 206A/B****Schedule A/B: Assets - Real and Personal Property**

12/15

Disclose all property, real and personal, which the debtor owns or in which the debtor has any other legal, equitable, or future interest. Include all property in which the debtor holds rights and powers exercisable for the debtor's own benefit. Also include assets and properties which have no book value, such as fully depreciated assets or assets that were not capitalized. In Schedule A/B, list any executory contracts or unexpired leases. Also list them on *Schedule G: Executory Contracts and Unexpired Leases* (Official Form 206G).

Be as complete and accurate as possible. If more space is needed, attach a separate sheet to this form. At the top of any pages added, write the debtor's name and case number (if known). Also identify the form and line number to which the additional information applies. If an additional sheet is attached, include the amounts from the attachment in the total for the pertinent part.

For Part 1 through Part 11, list each asset under the appropriate category or attach separate supporting schedules, such as a fixed asset schedule or depreciation schedule, that gives the details for each asset in a particular category. List each asset only once. In valuing the debtor's interest, do not deduct the value of secured claims. See the instructions to understand the terms used in this form.

**Part 1: Cash and cash equivalents****1. Does the debtor have any cash or cash equivalents?**

- ☐ No. Go to Part 2.  
☒ Yes Fill in the information below.

**All cash or cash equivalents owned or controlled by the debtor****Current value of debtor's interest****3. Checking, savings, money market, or financial brokerage accounts (Identify all)**

Name of institution (bank or brokerage firm)

Type of account

Last 4 digits of account number

3.1. Capital One, N.AOperating Account0623\$2,900,394.363.2. Capital One, N.ARevenue Account for  
COI & CEP - See Global  
Notes0615\$839,244.99**4. Other cash equivalents (Identify all)****5. Total of Part 1.**

Add lines 2 through 4 (including amounts on any additional sheets). Copy the total to line 80.

**\$3,739,639.35****Part 2: Deposits and Prepayments****6. Does the debtor have any deposits or prepayments?**

- ☒ No. Go to Part 3.  
☐ Yes Fill in the information below.

**Part 3: Accounts receivable****10. Does the debtor have any accounts receivable?**

- ☐ No. Go to Part 4.  
☒ Yes. See Global Notes.

**Part 4: Investments****13. Does the debtor own any investments?**

Official Form 206A/B

Schedule A/B Assets - Real and Personal Property

page 1

Debtor **Castex Offshore, Inc.**  
NameCase number (If known) **21-30713**

- ☐ No. Go to Part 5.  
☒ Yes Fill in the information below.

	Valuation method used for current value	Current value of debtor's interest
14. <b>Mutual funds or publicly traded stocks not included in Part 1</b> Name of fund or stock:		
14.1. <b>Talos Stock</b>		<b>\$20,773,237.52</b>

15. **Non-publicly traded stock and interests in incorporated and unincorporated businesses, including any interest in an LLC, partnership, or joint venture**  
Name of entity: % of ownership

16. **Government bonds, corporate bonds, and other negotiable and non-negotiable instruments not included in Part 1**  
Describe:

17. **Total of Part 4.**

Add lines 14 through 16. Copy the total to line 83.

**\$20,773,237.52****Part 5: Inventory, excluding agriculture assets**18. **Does the debtor own any inventory (excluding agriculture assets)?**

- ☒ No. Go to Part 6.  
☐ Yes Fill in the information below.

**Part 6: Farming and fishing-related assets (other than titled motor vehicles and land)**27. **Does the debtor own or lease any farming and fishing-related assets (other than titled motor vehicles and land)?**

- ☒ No. Go to Part 7.  
☐ Yes Fill in the information below.

**Part 7: Office furniture, fixtures, and equipment; and collectibles**38. **Does the debtor own or lease any office furniture, fixtures, equipment, or collectibles?**

- ☒ No. Go to Part 8.  
☐ Yes Fill in the information below.

**Part 8: Machinery, equipment, and vehicles**46. **Does the debtor own or lease any machinery, equipment, or vehicles?**

- ☒ No. Go to Part 9.  
☐ Yes Fill in the information below.

**Part 9: Real property**54. **Does the debtor own or lease any real property?**

- ☐ No. Go to Part 10.  
☒ Yes Fill in the information below.

55. **Any building, other improved real estate, or land which the debtor owns or in which the debtor has an interest****Description and location of property**

Include street address or other description such as Assessor Parcel Number (APN), and type of property (for example,

**Nature and extent of debtor's interest in property****Net book value of debtor's interest (Where available)****Valuation method used for current value****Current value of debtor's interest**

Debtor **Castex Offshore, Inc.**  
NameCase number (If known) **21-30713**acreage, factory, warehouse,  
apartment or office building, if  
available.55.1. **Oil & Gas Leases -  
See Exhibit & Global  
Notes****Unknown****Unknown**56. **Total of Part 9.**Add the current value on lines 55.1 through 55.6 and entries from any additional sheets.  
Copy the total to line 88.**\$0.00**57. **Is a depreciation schedule available for any of the property listed in Part 9?**☒ No  
☐ Yes58. **Has any of the property listed in Part 9 been appraised by a professional within the last year?**☒ No  
☐ Yes**Part 10: Intangibles and intellectual property**59. **Does the debtor have any interests in intangibles or intellectual property?**☒ No. Go to Part 11.  
☐ Yes Fill in the information below.**Part 11: All other assets**70. **Does the debtor own any other assets that have not yet been reported on this form?**

Include all interests in executory contracts and unexpired leases not previously reported on this form.

☐ No. Go to Part 12.  
☒ Yes. See Global Notes.

Debtor **Castex Offshore, Inc.**  
NameCase number (If known) **21-30713****Part 12: Summary**

In Part 12 copy all of the totals from the earlier parts of the form

Type of property	Current value of personal property	Current value of real property
80. <b>Cash, cash equivalents, and financial assets.</b> <i>Copy line 5, Part 1</i>	<b>\$3,739,639.35</b>	
81. <b>Deposits and prepayments.</b> <i>Copy line 9, Part 2.</i>	<b>\$0.00</b>	
82. <b>Accounts receivable.</b> <i>Copy line 12, Part 3.</i>	<b>\$0.00</b>	
83. <b>Investments.</b> <i>Copy line 17, Part 4.</i>	<b>\$20,773,237.52</b>	
84. <b>Inventory.</b> <i>Copy line 23, Part 5.</i>	<b>\$0.00</b>	
85. <b>Farming and fishing-related assets.</b> <i>Copy line 33, Part 6.</i>	<b>\$0.00</b>	
86. <b>Office furniture, fixtures, and equipment; and collectibles.</b> <i>Copy line 43, Part 7.</i>	<b>\$0.00</b>	
87. <b>Machinery, equipment, and vehicles.</b> <i>Copy line 51, Part 8.</i>	<b>\$0.00</b>	
88. <b>Real property.</b> <i>Copy line 56, Part 9.....&gt;</i>		<b>\$0.00</b>
89. <b>Intangibles and intellectual property.</b> <i>Copy line 66, Part 10.</i>	<b>\$0.00</b>	
90. <b>All other assets.</b> <i>Copy line 78, Part 11.</i>	<b>+</b> <b>\$0.00</b>	
91. <b>Total.</b> Add lines 80 through 90 for each column	<b>\$24,512,876.87</b>	<b>+ 91b. \$0.00</b>
92. <b>Total of all property on Schedule A/B.</b> Add lines 91a+91b=92		<b>\$24,512,876.87</b>

Debtor Castex Offshore, Inc.

Case No. 21-30713

<b>Part 9 Real Property</b> <b>Debtor Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Oil &amp; Gas Properties Detail</b>		
<b>Field Name</b>	<b>Nature and extent of debtor's interest in property</b>	<b>Working Interest in Property</b>
VR 253	Lease	43.75%
VR 252/ SM 87	Lease	43.75%
HIGH ISLAND BLK 176	Lease	41.30%
MAIN PASS BLK 270	Lease	21.88%
WEST CAMERON BLK 073	Lease	7.00%
HIGH ISLAND BLK 117	Lease	43.75%
SOUTH PELTO BLK 018	Lease	46.77%
SOUTH TIMBALIER BLK 107	Lease	43.75%
SOUTH TIMBALIER BLK 200	Lease	43.75%
SHIP SHOAL BLK 189	Lease	30.71%
GREEN CANYON BLK 0243	Lease	13.13%
GREEN CANYON BLK 0006	Lease	13.13%
CHANDELEUR BLK 43	Lease	16.83%
MAIN PASS BLK 041/59	Lease	10.94%
SHIP SHOAL BLK 209/210	Lease	32.81%
SOUTH TIMBALIER BLK 072	Lease	10.94%
SHIP SHOAL BLK 315	Lease	0.00%
HIGH ISLAND BLK 206	Lease	0.00%
HIGH ISLAND BLK 138	Lease	25.00%

☐ Check if this is an amended filing

## Official Form 206D

## Schedule D: Creditors Who Have Claims Secured by Property

12/15

**Be as complete and accurate as possible.**

**1. Do any creditors have claims secured by debtor's property?**

- ☐ No. Check this box and submit page 1 of this form to the court with debtor's other schedules. Debtor has nothing else to report on this form.
- ☒ Yes. Fill in all of the information below.

### Part 1: List Creditors Who Have Secured Claims

**2. List in alphabetical order all creditors who have secured claims.** If a creditor has more than one secured claim, list the creditor separately for each claim.

Column A

Amount of claim

Do not deduct the value of collateral.

**\$199,585,956.00**

Column B

**Value of collateral that supports this claim**

Unknown

## 2.1 Capital One, N.A.

Creditor's Name

**Capital One Energy  
Banking**  
1000 Louisiana Street,  
Suite 2950  
Houston, TX 77006

Creditor's mailing address

Creditor's email address, if known

Date debt was incurred

**3/14/2018**

Last 4 digits of account number

**Do multiple creditors have an interest in the same property?**

- ☐ No
- ☒ Yes. Specify each creditor, including this creditor and its relative priority.
- First Priority Lien

**Describe debtor's property that is subject to a lien**

**Substantially all of the property and assets of the Debtors.**

### Describe the lien

## Senior Secured Term Loan & Revolver

**Is the creditor an insider or related party?**

- ☒ No  
☐ Yes
- Is anyone else liable on this claim?**
- ☐ No  
☒ Yes. Fill out *Schedule H: Codebtors* (Official Form 206H)

**As of the petition filing date, the claim is:**

Check all that apply

- ☐ Contingent
  - ☐ Unliquidated
  - ☐ Disputed

3. **Total of the dollar amounts from Part 1, Column A, including the amounts from the Additional Page, if any.**

**\$199,585,956**  
**.00**

## Part 2: List Others to Be Notified for a Debt Already Listed in Part 1

List in alphabetical order any others who must be notified for a debt already listed in Part 1. Examples of entities that may be listed are collection agencies, assignees of claims listed above, and attorneys for secured creditors.

**If no others need to be notified for the debts listed in Part 1, do not fill out or submit this page. If additional pages are needed, copy this page.**

Name and address

On which line in Part 1 did you enter the related creditor?

Last 4 digits of account number for this entity

**Fill in this information to identify the case:**Debtor name **Castex Offshore, Inc.**United States Bankruptcy Court for the: **SOUTHERN DISTRICT OF TEXAS**Case number (if known) **21-30713**☐ Check if this is an amended filing**Official Form 206E/F****Schedule E/F: Creditors Who Have Unsecured Claims****12/15**

Be as complete and accurate as possible. Use Part 1 for creditors with PRIORITY unsecured claims and Part 2 for creditors with NONPRIORITY unsecured claims. List the other party to any executory contracts or unexpired leases that could result in a claim. Also list executory contracts on *Schedule A/B: Assets - Real and Personal Property* (Official Form 206A/B) and on *Schedule G: Executory Contracts and Unexpired Leases* (Official Form 206G). Number the entries in Parts 1 and 2 in the boxes on the left. If more space is needed for Part 1 or Part 2, fill out and attach the Additional Page of that Part included in this form.

**Part 1: List All Creditors with PRIORITY Unsecured Claims**

1. Do any creditors have priority unsecured claims? (See 11 U.S.C. § 507).

☒ No. Go to Part 2.☐ Yes. Go to line 2.**Part 2: List All Creditors with NONPRIORITY Unsecured Claims**

3. List in alphabetical order all of the creditors with nonpriority unsecured claims. If the debtor has more than 6 creditors with nonpriority unsecured claims, fill out and attach the Additional Page of Part 2.

		Amount of claim
3.1	<b>Nonpriority creditor's name and mailing address</b> <b>A-Port LLC</b> <b>100 Commission Blvd</b> <b>Lafayette, LA 70508</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is: Check all that apply.</b> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <b>\$43,066.16</b>
3.2	<b>Nonpriority creditor's name and mailing address</b> <b>Aaron Oil Company LLC</b> <b>PO Box 674220</b> <b>Dallas, TX 75267</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is: Check all that apply.</b> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <b>\$542.00</b>
3.3	<b>Nonpriority creditor's name and mailing address</b> <b>ABR Logistics LLC</b> <b>Po Box 10</b> <b>Belle Chasse, LA 70037</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is: Check all that apply.</b> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <b>\$2,333.34</b>
3.4	<b>Nonpriority creditor's name and mailing address</b> <b>Accurate NDE &amp; Inspection LLC</b> <b>Po Box 81755</b> <b>Lafayette, LA 70598-1755</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is: Check all that apply.</b> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <b>\$8,438.00</b>



Debtor	<b>Castex Offshore, Inc.</b> Name	Case number (if known)	<b>21-30713</b>
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3.5	<b>Nonpriority creditor's name and mailing address</b> <b>Acme Truck Line Inc.</b> <b>Po Box 183</b> <b>Harvey, LA 70059-0183</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$1,453.65</b>
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3.6	<b>Nonpriority creditor's name and mailing address</b> <b>American Eagle Logistics</b> <b>Po Box 896829</b> <b>Charlotte, NC 28289-6829</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$38,282.67</b>
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3.7	<b>Nonpriority creditor's name and mailing address</b> <b>AMPOL</b> <b>401 West Admiral Doyle</b> <b>New Iberia, LA 70560</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$91,480.00</b>
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3.8	<b>Nonpriority creditor's name and mailing address</b> <b>Archrock Partners Operating LLC</b> <b>Po Box 201160</b> <b>Dallas, TX 75320-1160</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$35,893.13</b>
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3.9	<b>Nonpriority creditor's name and mailing address</b> <b>Atchafalaya Measurement, Inc.</b> <b>101 Ibex Lane</b> <b>Broussard, LA 70518</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$3,592.00</b>
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3.10	<b>Nonpriority creditor's name and mailing address</b> <b>Barry Graham Service, LLC</b> <b>P.O. Box 982</b> <b>Bayou La Batre, AL 36509</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$124,762.55</b>
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3.11	<b>Nonpriority creditor's name and mailing address</b> <b>Breaux Petroleum Products, Inc.</b> <b>237 North Barrios Street</b> <b>Lockport, LA 70374</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$1,521.50</b>
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Debtor	<b>Castex Offshore, Inc.</b> Name	Case number (if known)	<b>21-30713</b>
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3.12	<b>Nonpriority creditor's name and mailing address</b> <b>Carlisle Energy Group, Inc.</b> <b>104 Ridona Drive</b> <b>Lafayette, LA 70508</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$1,000.00</b>
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3.13	<b>Nonpriority creditor's name and mailing address</b> <b>Church Point Wholesale</b> <b>9684 Church Point, P.O. Box 189</b> <b>Church Point, LA 70525</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$13,299.04</b>
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3.14	<b>Nonpriority creditor's name and mailing address</b> <b>Compliance Technology Group</b> <b>3233 Florida Ave.</b> <b>Suite 200</b> <b>Kenner, LA 70065</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$10,000.00</b>
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3.15	<b>Nonpriority creditor's name and mailing address</b> <b>Creel &amp; Associates, Inc.</b> <b>2051 Greenhouse Rd.</b> <b>Suite 310</b> <b>Houston, TX 77084</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$48,225.00</b>
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3.16	<b>Nonpriority creditor's name and mailing address</b> <b>Crosby Energy Services</b> <b>P.O.Box 1489</b> <b>Larose, LA 70373</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$130,043.58</b>
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3.17	<b>Nonpriority creditor's name and mailing address</b> <b>Danos, LLC</b> <b>3878 West Main Street</b> <b>Gray, LA 70359</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$219,481.51</b>
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3.18	<b>Nonpriority creditor's name and mailing address</b> <b>Diverse Safety And Scaffolding LLC</b> <b>4308 West Highway 90</b> <b>New Iberia, LA 70560</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$90,914.53</b>
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Debtor	<b>Castex Offshore, Inc.</b> Name	Case number (if known)	<b>21-30713</b>
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3.19	<b>Nonpriority creditor's name and mailing address</b> <b>DNOW LP</b> <b>PO Box 200822</b> <b>Dallas, TX 75320-0822</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$387.00</b>
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3.20	<b>Nonpriority creditor's name and mailing address</b> <b>Donovan Controls</b> <b>Po Box 2582</b> <b>Mandeville, LA 70470</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$19,121.50</b>
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3.21	<b>Nonpriority creditor's name and mailing address</b> <b>DTN, LLC</b> <b>26385 Network Place</b> <b>Chicago, IL 60673-1263</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$2,457.00</b>
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3.22	<b>Nonpriority creditor's name and mailing address</b> <b>Dulan, LLC</b> <b>103 Rub Bastille</b> <b>Lafayette, LA 70508</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$620.00</b>
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3.23	<b>Nonpriority creditor's name and mailing address</b> <b>Eagle Consulting, LLC</b> <b>850 Engineers Road</b> <b>Suite 7</b> <b>Belle Chasse, LA 70037-3100</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$5,649.60</b>
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3.24	<b>Nonpriority creditor's name and mailing address</b> <b>Elite Communication Services, Inc.</b> <b>102 Deer Tree Drive</b> <b>Lafayette, LA 70507</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$5,714.39</b>
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3.25	<b>Nonpriority creditor's name and mailing address</b> <b>Environmental Enterprises USA</b> <b>58485 Pearl Acres Road</b> <b>Suite D</b> <b>Slidell, LA 70461</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$50.00</b>
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Debtor	<b>Castex Offshore, Inc.</b> Name	Case number (if known)	<b>21-30713</b>
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3.26	<b>Nonpriority creditor's name and mailing address</b> <b>Epic Management Resources, LLC</b> <b>20405 State Highway 249,</b> <b>Suite 820</b> <b>Houston, TX 77070</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$9,432.15</b>
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3.27	<b>Nonpriority creditor's name and mailing address</b> <b>EPS Logistics Company</b> <b>PO Box 80644</b> <b>Lafayette, LA 70598</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$17,200.60</b>
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3.28	<b>Nonpriority creditor's name and mailing address</b> <b>ESSI Corporation</b> <b>200 Cummings Rd</b> <b>Broussard, LA 70518</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$46,564.00</b>
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3.29	<b>Nonpriority creditor's name and mailing address</b> <b>Expeditors &amp; Production Services Co, Inc</b> <b>P. O Box 80644</b> <b>Lafayette, LA 70598</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$128,428.23</b>
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3.30	<b>Nonpriority creditor's name and mailing address</b> <b>Express Supply &amp; Steel, LLC</b> <b>P.O. Box 189</b> <b>Raceland, LA 70394</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$4,833.25</b>
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3.31	<b>Nonpriority creditor's name and mailing address</b> <b>Fab Services Inc.</b> <b>3808 Cameron St.</b> <b>Lafayette, LA 70506</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$8,670.07</b>
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3.32	<b>Nonpriority creditor's name and mailing address</b> <b>Fab-Con, Inc.</b> <b>Po Box 520</b> <b>Gonzales, LA 70707</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$4,006.56</b>
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Debtor <b>Castex Offshore, Inc.</b> <small>Name</small>	Case number (if known) <b>21-30713</b>
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3.33	<b>Nonpriority creditor's name and mailing address</b> <b>Fluid Crane &amp; Construction, Inc.</b> <b>Po Box 386</b> <b>Abbeville, LA 70511</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$27,870.48</b>
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3.34	<b>Nonpriority creditor's name and mailing address</b> <b>Fugro Usa Land Inc.</b> <b>Po Box 301083</b> <b>Dallas, TX 75303-1083</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$7,910.00</b>
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3.35	<b>Nonpriority creditor's name and mailing address</b> <b>Fugro Usa Marine, Inc.</b> <b>6100 Hillcroft Ave.</b> <b>Houston, TX 77081</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$12,253.00</b>
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3.36	<b>Nonpriority creditor's name and mailing address</b> <b>Gaubert Oil Company Inc.</b> <b>Po Box 310</b> <b>Thibodaux, LA 70302</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$120.00</b>
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3.37	<b>Nonpriority creditor's name and mailing address</b> <b>Gieger, Laborde &amp; Laperouse, LLC</b> <b>701 Poydras Street</b> <b>Suite 4800</b> <b>New Orleans, LA 70139</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$68.75</b>
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3.38	<b>Nonpriority creditor's name and mailing address</b> <b>GOL, LLC</b> <b>Po Box 309</b> <b>Raceland, LA 70394</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$7,243.60</b>
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3.39	<b>Nonpriority creditor's name and mailing address</b> <b>Gulf Coast Monitoring &amp; Electric, LLC</b> <b>617 Hector Connolly Road</b> <b>Carencro, LA 70520</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$3,836.38</b>
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Debtor	Castex Offshore, Inc.	Case number (if known)	21-30713
Name			
3.40	<b>Nonpriority creditor's name and mailing address</b> <b>Gulf South Services, Inc.</b> <b>Po Box 731152</b> <b>Dallas, TX 75373-1152</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$21,118.00</b>
3.41	<b>Nonpriority creditor's name and mailing address</b> <b>H.I.S. Fire &amp; Safety</b> <b>P.O. Box 368</b> <b>Delcambre, LA 70528</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$4,020.00</b>
3.42	<b>Nonpriority creditor's name and mailing address</b> <b>I&amp;E Technologies, LLC</b> <b>600 Saint Etienne Road</b> <b>Broussard, LA 70518</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$10,911.20</b>
3.43	<b>Nonpriority creditor's name and mailing address</b> <b>Industrial &amp; Oilfield Services, Inc.</b> <b>P.O. Box 247</b> <b>Erath, LA 70533</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$10,350.00</b>
3.44	<b>Nonpriority creditor's name and mailing address</b> <b>Infinity Valve &amp; Supply</b> <b>351 Griffin Road</b> <b>Youngsville, LA 70592</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$2,275.00</b>
3.45	<b>Nonpriority creditor's name and mailing address</b> <b>Jacam Catalyst, LLC</b> <b>11999 East Highway 158</b> <b>Gardendale, TX 79758</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$13,479.32</b>
3.46	<b>Nonpriority creditor's name and mailing address</b> <b>Louisiana Safety Systems Inc.</b> <b>2505 SE Evangeline Thruway</b> <b>Lafayette, LA 70508</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$7,113.25</b>

Debtor	<b>Castex Offshore, Inc.</b> Name	Case number (if known)	<b>21-30713</b>
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3.47	<b>Nonpriority creditor's name and mailing address</b> <b>LQT Industries LLC</b> <b>7939 US Highway 167</b> <b>Abbeville, LA 70510</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$40.00</b>
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3.48	<b>Nonpriority creditor's name and mailing address</b> <b>Magnum Mud Equipment Co., Inc.</b> <b>Po Box 4258</b> <b>Houma, LA 70361-4258</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$932.00</b>
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3.49	<b>Nonpriority creditor's name and mailing address</b> <b>Maritime And Continental LLC</b> <b>P O Box 53386</b> <b>Lafayette, LA 70505</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$1,652.00</b>
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3.50	<b>Nonpriority creditor's name and mailing address</b> <b>MB Pump Service &amp; Supply, Inc.</b> <b>9484 Ih 20</b> <b>Eastland, TX 76448</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$1,379.64</b>
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3.51	<b>Nonpriority creditor's name and mailing address</b> <b>McCall's Offshore Dock, Inc.</b> <b>P O Box 186</b> <b>Cameron, LA 70631</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$1,935.00</b>
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3.52	<b>Nonpriority creditor's name and mailing address</b> <b>NOV Tuboscope</b> <b>P.O. Box 201177</b> <b>Dallas, TX 75320-1177</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$150.00</b>
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3.53	<b>Nonpriority creditor's name and mailing address</b> <b>Offshore Marine Contractors, Inc.</b> <b>133 West 113Th Street</b> <b>Cut Off, LA 70345</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$100,665.00</b>
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Debtor	<b>Castex Offshore, Inc.</b> Name	Case number (if known)	<b>21-30713</b>
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3.54	<b>Nonpriority creditor's name and mailing address</b> <b>OFS International LLC</b> <b>7735 Miller Road #3</b> <b>Houston, TX 77049</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$500.00</b>
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3.55	<b>Nonpriority creditor's name and mailing address</b> <b>Petra Consultants, Inc.</b> <b>201 Rue Iberville</b> <b>Suite 400</b> <b>Lafayette, LA 70508</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$194,205.49</b>
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3.56	<b>Nonpriority creditor's name and mailing address</b> <b>Petroleum Solutions International, LLC</b> <b>P.O. Box 52285</b> <b>Lafayette, LA 70505-2285</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$108,525.70</b>
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3.57	<b>Nonpriority creditor's name and mailing address</b> <b>Premier Data Systems Inc.</b> <b>300 Fairlane Drive</b> <b>Lafayette, LA 70507</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$28.23</b>
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3.58	<b>Nonpriority creditor's name and mailing address</b> <b>R360 Environmental Solutions, Inc.</b> <b>P.O. Box 671766</b> <b>Dallas, TX 75267-1766</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$3,520.00</b>
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3.59	<b>Nonpriority creditor's name and mailing address</b> <b>RC Logistics, LLC</b> <b>P.O. Box 160</b> <b>Larose, LA 70373</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$164,374.40</b>
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3.60	<b>Nonpriority creditor's name and mailing address</b> <b>Rignet, Inc.</b> <b>Park Ten Plaza</b> <b>15115 Park Row</b> <b>Suite 300</b> <b>Houston, TX 77084</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$6,041.01</b>
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Debtor	<b>Castex Offshore, Inc.</b> Name	Case number (if known)	<b>21-30713</b>
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3.61	<b>Nonpriority creditor's name and mailing address</b> <b>River Rental Tools, Inc.</b> <b>109 Derrick Road</b> <b>Belle Chasse, LA 70037</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$708.90</b>
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3.62	<b>Nonpriority creditor's name and mailing address</b> <b>RLC, L.L.C.</b> <b>430 North Eola Road</b> <b>Broussard, LA 70518</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$68,513.61</b>
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3.63	<b>Nonpriority creditor's name and mailing address</b> <b>Robin Instrument &amp; Specialty, LLC</b> <b>205 North Luke Street</b> <b>Lafayette, LA 70506</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$1,646.00</b>
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3.64	<b>Nonpriority creditor's name and mailing address</b> <b>S&amp;L Specialty Products L.L.C.</b> <b>3017 Pickett Rd</b> <b>Erath, LA 70533</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$3,458.00</b>
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3.65	<b>Nonpriority creditor's name and mailing address</b> <b>Sabine Environmental Services LLC</b> <b>8750 N. Central Expressway</b> <b>Suite 750</b> <b>Dallas, TX 75231</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$14,520.00</b>
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3.66	<b>Nonpriority creditor's name and mailing address</b> <b>Safety Controls, Inc.</b> <b>410 Commercial Pkwy</b> <b>Broussard, LA 70518</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$32,079.40</b>
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3.67	<b>Nonpriority creditor's name and mailing address</b> <b>Seatrac Inc.</b> <b>218 Gunther Lane</b> <b>Belle Chasse, LA 70037</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____  Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$26,445.39</b>
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Debtor	<b>Castex Offshore, Inc.</b> Name	Case number (if known)	<b>21-30713</b>
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3.68	<b>Nonpriority creditor's name and mailing address</b> <b>Shore Offshore Services, LLC</b> <b>20333 State Hwy 249,</b> <b>Ste. 200</b> <b>Houston, TX 77070</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$2,002,882.37</b>
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3.69	<b>Nonpriority creditor's name and mailing address</b> <b>SPL, Inc.</b> <b>8850 Interchange</b> <b>Houston, TX 77225</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$37,888.61</b>
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3.70	<b>Nonpriority creditor's name and mailing address</b> <b>Team Pro Solutions, Inc.</b> <b>20323 Sequoia Trace</b> <b>Spring, TX 77379</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$1,872.12</b>
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3.71	<b>Nonpriority creditor's name and mailing address</b> <b>Teche Armature Works Inc.</b> <b>1608 South Lewis St</b> <b>New Iberia, LA 70560</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$10,500.00</b>
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3.72	<b>Nonpriority creditor's name and mailing address</b> <b>Telesis Geophysical Services LLC</b> <b>147 Wall Street</b> <b>Lafayette, LA 70506</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$40,498.00</b>
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3.73	<b>Nonpriority creditor's name and mailing address</b> <b>The Grand LTD</b> <b>13385 Murphy Road</b> <b>Stafford, TX 77477</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$47,621.25</b>
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3.74	<b>Nonpriority creditor's name and mailing address</b> <b>Tiger Offshore Rentals</b> <b>1655 Louisiana Street</b> <b>Beaumont, TX 77701</b>  Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed  <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$2,109.00</b>
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Debtor **Castex Offshore, Inc.**

Case number (if known)

**21-30713**

3.75	<b>Nonpriority creditor's name and mailing address</b> <b>Total Safety U.S., Inc.</b> <b>Po Box 654171</b> <b>Dallas, TX 75265-4171</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$7,196.00</b>
3.76	<b>Nonpriority creditor's name and mailing address</b> <b>Trussco, Inc.</b> <b>Po Box 679471</b> <b>Dallas, TX 75267-9471</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$2,490.00</b>
3.77	<b>Nonpriority creditor's name and mailing address</b> <b>United Production &amp; Construction Service</b> <b>4110 Coteau Rd</b> <b>New Iberia, LA 70560</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$45,644.48</b>
3.78	<b>Nonpriority creditor's name and mailing address</b> <b>United Rentals (North America) Inc.</b> <b>100 First Stamford Place,</b> <b>Suite 700</b> <b>Stamford, CT 06902</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$15,984.49</b>
3.79	<b>Nonpriority creditor's name and mailing address</b> <b>United Vision Logistics</b> <b>Po Box 81008</b> <b>Lafayette, LA 70598</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$1,525.75</b>
3.80	<b>Nonpriority creditor's name and mailing address</b> <b>Universal Equipment, Inc.</b> <b>Po Box 51206</b> <b>Lafayette, LA 70505</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$1,200.00</b>
3.81	<b>Nonpriority creditor's name and mailing address</b> <b>Upstream Insurance Brokers</b> <b>2020 N. Memorial Way</b> <b>Houston, TX 77007</b> Date(s) debt was incurred ____ Last 4 digits of account number ____	<b>As of the petition filing date, the claim is:</b> <i>Check all that apply.</i> <input type="checkbox"/> Contingent <input type="checkbox"/> Unliquidated <input type="checkbox"/> Disputed <b>Basis for the claim:</b> ____ Is the claim subject to offset? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	<b>\$98,631.40</b>

Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713**

Name

3.82 Nonpriority creditor's name and mailing address

**Westwind Helicopters, Inc.  
P.O. Box 929  
Santa Fe, TX 77517**

Date(s) debt was incurred \_

Last 4 digits of account number \_

As of the petition filing date, the claim is: *Check all that apply.***\$13,701.91**

- ☐ Contingent  
☐ Unliquidated  
☐ Disputed

Basis for the claim: \_

Is the claim subject to offset? ☒ No ☐ Yes

3.83 Nonpriority creditor's name and mailing address

**Whitco Supply  
200 N Morgan Ave  
Broussard, LA 70518**

Date(s) debt was incurred \_

Last 4 digits of account number \_

As of the petition filing date, the claim is: *Check all that apply.***\$16,005.20**

- ☐ Contingent  
☐ Unliquidated  
☐ Disputed

Basis for the claim: \_

Is the claim subject to offset? ☒ No ☐ Yes

3.84 Nonpriority creditor's name and mailing address

**Wood Group PSN, Inc.  
P.O. Box 301415  
Dallas, TX 75303-1415**

Date(s) debt was incurred \_

Last 4 digits of account number \_

As of the petition filing date, the claim is: *Check all that apply.***\$171,406.67**

- ☐ Contingent  
☐ Unliquidated  
☐ Disputed

Basis for the claim: \_

Is the claim subject to offset? ☒ No ☐ Yes

3.85 Nonpriority creditor's name and mailing address

**XL Systems, L.P.  
5780 Hagner Road  
Beaumont, TX 77705**

Date(s) debt was incurred \_

Last 4 digits of account number \_

As of the petition filing date, the claim is: *Check all that apply.***\$4,000.00**

- ☐ Contingent  
☐ Unliquidated  
☐ Disputed

Basis for the claim: \_

Is the claim subject to offset? ☒ No ☐ Yes**Part 3: List Others to Be Notified About Unsecured Claims**

4. List in alphabetical order any others who must be notified for claims listed in Parts 1 and 2. Examples of entities that may be listed are collection agencies, assignees of claims listed above, and attorneys for unsecured creditors.

If no others need to be notified for the debts listed in Parts 1 and 2, do not fill out or submit this page. If additional pages are needed, copy the next page.

Name and mailing address

On which line in Part 1 or Part 2 is the related creditor (if any) listed?

Last 4 digits of account number, if any

**Part 4: Total Amounts of the Priority and Nonpriority Unsecured Claims**

5. Add the amounts of priority and nonpriority unsecured claims.

5a. Total claims from Part 1

5b. Total claims from Part 2

5c. Total of Parts 1 and 2

Lines 5a + 5b = 5c.

Total of claim amounts

5a. \$ **0.00**5b. + \$ **4,498,509.01**5c. \$ **4,498,509.01**

**Fill in this information to identify the case:**Debtor name Castex Offshore, Inc.United States Bankruptcy Court for the: SOUTHERN DISTRICT OF TEXASCase number (if known) 21-30713☐ Check if this is an amended filing**Official Form 206G****Schedule G: Executory Contracts and Unexpired Leases**

12/15

**Be as complete and accurate as possible. If more space is needed, copy and attach the additional page, number the entries consecutively.****1. Does the debtor have any executory contracts or unexpired leases?**☐ No. Check this box and file this form with the debtor's other schedules. There is nothing else to report on this form.☒ Yes. Fill in all of the information below even if the contacts of leases are listed on *Schedule A/B: Assets - Real and Personal* (Official Form 206A/B).*Property***2. List all contracts and unexpired leases****State the name and mailing address for all other parties with whom the debtor has an executory contract or unexpired lease**

2.1. State what the contract or lease is for and the nature of the debtor's interest

State the term remaining

List the contract number of any government contract

**See Exhibit**

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Stingray Pipe Line Company, L.L.C.	Agreement for O&M Offshore Sub-sea Connector	Amendment No. 1 to Agreement for O&M Offshore Sub-sea Connector in West Cameron Blk 96/77, by and among Castex Offshore, Inc. and Stingray Pipe Line Company, L.L.C., effective 9/1/2014.			
Gome 1271, LLC	Amended and Restated Assignment, Bill of Sale, and Conveyance	Amended and Restated Assignment, Bill of Sale, and Conveyance Agreement by and among Gome 1271, LLC, Castex Energy Partners, LLC, Castex Offshore, Inc., and Castex Energy 2005, LLC for transfer of 50% of Castex working interest in a large number of fields	N/A	US 2864220v.3	
Arrowhead Louisiana Pipeline, LLC	Amendment to Gas Processing Agreement & Gas Gathering Agreement	Amendment to Gas Processing Agreement & Gas Gathering Agreement by and between Arrowhead Louisiana Pipeline, LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of October 09, 2017. Expiration is 11/8/17; MTM-30 day notice	11/8/17; MTM-30 day notice		
Nexen Petroleum Offshore U.S.A., Inc., Walter Oil & Gas Corporation	Amendment, Ratification and Joinder of Aspen	Amendment, Ratification and Joinder of Aspen by and among Nexen Petroleum Offshore U.S.A., Inc., Walter Oil & Gas Corporation, and Castex Offshore Inc. covering Green Canyon 243, effective 9/1/2013.			
Walter Oil & Gas Corporation, Apache Corporation,	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement covering South Timbalier Blk 320, by and among Walter Oil & Gas Corporation, Apache Corporation, Castex Offshore, Inc. and Fieldwood Energy LLC, effective 9/18/2014.			
Gome 1271, LLC	Assignment, Bill of Sale, and Conveyance	Assignment, Bill of Sale, and Conveyance Agreement by and among Gome 1271, LLC, Castex Energy Partners, LLC, Castex Offshore, Inc., Castex Energy 2005, LLC, and Castex Energy, Inc. for the assignment of 50% of Castex's working interest in eleven state leases.	N/A		
Gome 1271 LLC	Assignment, Bill of Sale, and Conveyance	Assignment, Bill of Sale, and Conveyance Agreement by and among Gome 1271 LLC, Castex Energy Partners, LLC, Castex Offshore, Inc., and Castex Energy 2005, LLC	N/A	US 2864220v.5	
Archrock Services LP	Comp. Agreement	Comp. Agreement by and among Castex Offshore, Inc. and Archrock Services LP for the service(s) provided of General Contractor - Routine Maintenance	Active		
Fieldwood (was Apache)	Condensate Transport and Separation	Condensate Transport and Separation Agreement by and between Fieldwood (was Apache) (buyer) and Castex Offshore, Inc. (seller). Effective as of May 01, 2012. Expiration is Fieldwood invoices monthly	Fieldwood invoices monthly		
Main Pass Oil Gathering Company, LLC	Connect Agreement	Connect Agreement by and between Main Pass Oil Gathering Company, LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of April 01, 2017. Expiration is 4/1/20; 3 yrs.; YTY w/90 day notice	4/1/20; 3 yrs.; YTY w/90 day notice		
Stingray Pipe Line Company, L.L.C.	Construction Operating Agreement	Construction and Operating Agreement for Onshore Separation Facility covering West Cameron Blk 96/77, by and among Castex Offshore, Inc. and Stingray Pipe Line Company, L.L.C., effective 8/1/1974.			
Texas Eastern Transmission, LP	Coordination Agreement	Coordination Agreement by and between Texas Eastern Transmission, LP (buyer) and Castex Offshore, Inc. (seller). Effective as of January 01, 2013. Expiration is 3 mo. term; MTM; 30 day cancel	3 mo. term; MTM; 30 day cancel		
Geophysical Pursuit Inc.	Data-Use License	Data-Use License Agreement by and between Geophysical Pursuit Inc. and Castex Offshore, Inc. for Castex Offshore, Inc as the licensee	N/A		
Apache Corporation, Apache Shelf Exploration LLC	Decommissioning Agreement	Decommissioning Agreement covering Eugene Island Blk 224 by and among Apache Corporation, Apache Shelf Exploration LLC, and Castex Offshore, Inc. effective 11/22/2013			



<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
West Cameron Dehydration Company, L.L.C.	Dehydration Agreement	Dehydration Agreement by and between BHP Billiton Petroleum (Americas), Inc. and West Cameron Dehydration Company, L.L.C. concerning the Operations of West Cameron Block 96 Platform		OCS-G 23740	
WFS-Liquids, LLC	Dehydration Service Agreement	Southeast Louisiana Lateral Dehydration Service Agreement by and among Castex Offshore, Inc. and WFS-Liquids, LLC, covering Ship Shoal blocks 58/76, effective 7/27/2015.			
Nautilus Pipeline Company, LLC	Deposit Amount and Cash Collateral Account Control Agreement	First Amendment to deposit Amount and Cash Collateral account Control Agreement by and among Castex Offshore, Inc. and Nautilus Pipeline Company, LLC, covering South Timbalier Blk 320 Project Area, effective 4/1/2018.			
Kinetica Deepwater Express	Election Form	Election Form for Pipeline Condensate and Flash Gas at Patterson Terminal in South Timbalier Blk 320 Project Area, by and among Castex Offshore, Inc. and Kinetica Deepwater Express, effective 7/1/2016.			
Dynamic Offshore Resources, Bandon Oil and Gas LP	Exploration	Exploration Agreement by and between Dynamic Offshore Resources, and Bandon Oil and Gas LP and Castex Offshore, Inc. for exploration of portions of Vermilion Block 271, South Marsh Island Block 87, and Offshore Louisiana	N/A		
Gome 1271, LLC, Castex Energy 2014, LLC	Exploration and Development	Exploration and Development Agreement by and among Gome 1271, LLC, Castex Energy 2014, LLC, Castex Energy Partners, LLC, Castex Offshore, Inc., Castex Energy 2005, LLC, and Castex Energy, Inc.	Expired	US2705060	
Dynamic Offshore Resources, Pisces Energy LLC and Apache Corporation	Exploration Venture Agreement	Exploration Venture Agreement covering South Marsh Island Blk 87 & Vermilion Blk 271, effective 3/15/2013 by and among Castex Offshore, Inc., Dynamic Offshore Resources, Pisces Energy LLC and Apache Corporation			
Newfield Exploration Company	Farmout Agreement	Farmout Agreement for West Cameron Area, Block 96, by and between Seneca Resources Corporation as Farmor and Newfield Exploration Company as farmee, effective as of December 31, 2003. Castex Offshore, Inc. was assigned Seneca's portion of the agreement as part of the Assignment and Bill of Sale effective January 1, 2011.		OCS-G 23740	
Apache Corporation; Walter Oil & Gas Corporation; Seneca Resource Corporation	Farmout Agreement	Farmout Agreement for Ship Shoal, Block 189, by and between Apache Corporation as Farmor and Seneca Resource Corporation, Walter Oil & Gas Corporation and Castex Offshore, LLC as farmees.			
Chevron USA, Inc.	Farmout Agreement	Farmout Agreement by and between Chevron U.S.A. Production Company as Farmour and Seneca Resources Corporation as Farmee covering Mustang Island Block A-32 and Vermillion Block 252. Castex entities hold a 40.9% Interest in the Vermillion 252 lease.		OCS-G 5431	
McMoran Oil & Gas LLC Walter Oil & Gas Corporation, BTA Oil Producers, LLC, Manti Equity Partners, LP, Manti Exploration & Production, Inc. and Catapult Exploration, LLC	Farmout Agreement	Farmout Agreement by and between McMoran Oil & Gas LLC as Farmour and Walter Oil & Gas Corporation, BTA Oil Producers, LLC, Manti Equity Partners, LP, Manti Exploration & Production, Inc. and Catapult Exploration, LLC as farmees covering West Cameron Area Block 73.		OCS-G 23736	
Eni Petroleum US LLC	Farmout Agreement	Farmout Agreement covering Main Pass Blk 270, effective 11/25/2014, by and among Eni Petroleum US LLC, and Castex Offshore, Inc			
Apache Shelf Exploration LLC, Fieldwood Energy LLC	Farmout Agreement	Farmout Agreement covering Main Pass Blk 273, effective 3/1/2015, by and among Apache Shelf Exploration LLC, Fieldwood Energy LLC and Castex Offshore, Inc.			
Apache Corporation Seneca Resources Corporation, Walter Oil & Gas Corporation	Farmout Agreement	Farmout Agreement covering Ship Shoal 189, effective 2/1/2010 by and among Apache Corporation and Seneca Resources Corporation, Walter Oil & Gas Corporation and Castex Offshore, Inc.			

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Sand Ridge Energy Offshore, LLC and EnVen Energy Ventures, LLC	Farmout Agreement	Farmout Agreement covering South Marsh Island Blk 87 & Vermilion Blk 271 effective 11/15/2013, by and among Castex Offshore, Inc., Sand Ridge Energy Offshore, LLC and EnVen Energy Ventures, LLC			
Hunt Oil Company, Walter Oil & Gas	Farmout Agreement	Farmout Agreement covering High Island Blk 176 by and among Hunt Oil Company, Castex Offshore, Inc and Walter Oil & Gas effective 2/17/2010			
Apache Corporation, Sand ridge Energy Offshore, LLC	First Amendment to Exploration Venture	First Amendment to Exploration Venture Agreement by and between Apache Corporation, Sand ridge Energy Offshore, LLC and Castex Offshore, Inc. for exploration of portions of Vermilion Block 271 and South Marsh Island Block 87	N/A		
Fieldwood Energy LLC; Dorado Deep GP, LLC	Flowline Lease Agreement	Flowline Lease Agreement by and among Fieldwood Energy LLC, Castex Offshore, Inc., GOME 1271 LLC and Dorado Deep GP, LLC covering Ewing Bank 826, South Timbalier 311, South Timbalier 320, effective 12/1/2018.			
Kinetica Midstream Energy, LLC.	Gas Gathering Agreement	Gas Gathering Agreement covering South Timbalier Blk 320 Project Area, effective 4/1/2020. by and among Castex Offshore, Inc. and Kinetica Midstream Energy, LLC.			
Manta Ray Offshore Gathering Co, L.L.C.	Gas Gathering Agreement	First Amendment to Gas Gathering Agreement by and among Castex Offshore, Inc. and Manta Ray Offshore Gathering Co, L.L.C., covering South Timbalier Blk 320 Project Area, effective 2/26/2016.			
Manta Ray Offshore Gathering Co, L.L.C.	Gas Gathering Agreement	Second Amendment to Gas Gathering Agreement by and among Castex Offshore, Inc. and Manta Ray Offshore Gathering Co, L.L.C., covering South Timbalier Blk 320 Project Area, effective 11/1/2017.			
Manta Ray Offshore Gathering Co, L.L.C.	Gas Gathering Agreement	Firm Gas Gathering Agreement by and among Castex Offshore, Inc. and Manta Ray Offshore Gathering Co, L.L.C., covering South Timbalier Blk 320 Project Area, effective 12/1/2015.			
Kinetica Midstream Energy, LLC	Gas Gathering Agreement for WC 73A Meter 012627	Gas Gathering Agreement for WC 73A Meter 012627 by and between Kinetica Midstream Energy, LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of January 1, 2019. Expiration is MTM-30 day notice	MTM-30 day notice		
Enterprise Gas Processing, LLC	Gas Processing	Gas Processing Purchase Agreement by and between Enterprise Gas Processing, LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of January 08, 2019. Expiration is 12/31/2023; YTY 60 day notice	33		
Enterprise Gas Processing, LLC	Gas Processing	Gas Processing Purchase Agreement by and between Enterprise Gas Processing, LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of April 01, 2020. Expiration is			
Targa Midstream Services Limited Partnership	Gas Processing Agreement	Gas Processing Agreement (including various amendments) by and among Targa Midstream Services, LP and BHP Billiton Petroleum (Americas), Inc. concerning the processing of petroleum and other gas transported on the Stingray pipeline. Castex Offshore, Inc. acquired BHP Billiton Petroleum (Americas)'s portion of the agreements part of the Purchase and Sale Agreement effective as of August 1, 2011.		OCS-G 23740	
Targa Midstream Services Company, LLC	Gas Processing Agreement	Gas Processing Agreement by and among Targa Midstream Services, LLC (Venice Energy Services Company, LLC) and Castex Offshore, Inc. concerning the processing of Gas Venice Gas Plant.			
Targa Midstream Services, LLC (was Dynegy Midstream)	Gas Processing Agreement	Gas Processing Agreement - Sea Robin by and among Castex Offshore, Inc. and Targa Midstream Services, LLC (was Dynegy Midstream), covering South Marsh Island 161, effective 6/1/1998.			

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Enterprise Gas Processing, LLC	Gas Processing Agreement	Gas Processing Agreement by and among Castex Offshore, Inc. and Enterprise Gas Processing, LLC, covering South Timbalier Blk 320 Project Area, effective 4/1/2018.			
Enterprise Gas Processing, LLC	Gas Processing Agreement	Gas Processing Agreement covering EW 954; ST 320 (Neptune Gas Plant), by and among Castex Offshore, Inc. and Enterprise Gas Processing, LLC, effective 4/1/2018.			
Superior Natural Gas Corp.	Gas Sales	Gas Sales Purchase Agreement by and between Superior Natural Gas Corp. (buyer) and Castex Offshore, Inc. (seller). Effective as of November 01, 2020. Expiration is March 31, 2021	1		
ConocoPhillips Company	Gas Sales	Gas Sales Purchase Agreement by and between ConocoPhillips Company (buyer) and Castex Offshore, Inc. (seller). Effective as of November 01, 2020. Expiration is March 31, 2021	March 31, 2021		
Chevron Natural Gas, a Division of Chevron U.S.A. Inc.	Gas Sales	Gas Sales Purchase Agreement by and between Chevron Natural Gas, a Division of Chevron U.S.A. Inc. (buyer) and Castex Offshore, Inc. (seller). Effective as of November 01, 2020. Expiration is March 31, 2021	March 31, 2021		
Superior markets Walter's production	Gas Sales	Gas Sales by and between Superior markets Walter's production (buyer) and Castex Offshore, Inc. (seller). Effective as of January 1, 2019. Expiration is			
Main Pass Oil Gathering Company, LLC	Gathering Agreement	Gathering Agreement by and between Main Pass Oil Gathering Company, LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of October 01, 2017. Expiration is 10/1/21; 4 Yrs./ YTY w/90 day notice	10/1/21; 4 Yrs./ YTY w/90 day notice		
Transcontinental Gas Pipe Line Company LLC	Injected Condensate Transport Agreement	Injected Condensate Transport Agreement Purchase Agreement by and between Transcontinental Gas Pipe Line Company LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of 4/1/2012 6/1/2013 Amend. Expiration is MTM-30 day notice	MTM-30 day notice		
Manta Ray Offshore Gathering Co, L.L.C.	Interactive Internet Website Agreement	Interactive Internet Website Agreement by and among Castex Offshore, Inc. and Manta Ray Offshore Gathering Co, L.L.C., covering South Timbalier Blk 320 Project Area, effective 11/23/2015.			
High Point Gas Transmission Company	Interconnect Agreement	Interconnect Agreement by and between High Point Gas Transmission Company (buyer) and Castex Offshore, Inc. (seller). Effective as of June 02, 2017. Expiration is 1 yr.; YTY w/60 day notice	1 yr.; YTY w/60 day notice		
High Point Gas Gathering	Interconnect Agreement	Interconnect Agreement by and among Castex Offshore, Inc. and High Point Gas Gathering, covering Main Pass 138, effective 5/15/2013.			
Kinetica Partners, LLC	ITS Service Agreement	ITS Service Agreement by and among Castex Offshore, Inc. and Kinetica Partners, LLC covering South Timbalier Blk 320 Project Area, effective 4/1/2016.			
Kinetica Energy Express, LLC	ITS-Gas Transportation Agreement	ITS-Gas Transport Agreement by and among Castex Offshore, Inc. and Kinetica Energy Express, LLC, covering Vermillion 215, dated 1/1/2019.			
Enterprise (was Amerada Hess)	Joinder Agreement	Joinder Agreement for Liquids Allocation by and among Castex Offshore, Inc. and Enterprise (was Amerada Hess), covering South Marsh Island 161, effective 1/1/2004.			

<p>Castex Offshore, Inc. Case No. 21-30713 Schedule G: Executory Contracts and Unexpired leases</p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
EPL Oil & Gas, Inc., Walter Oil & Gas Corporation	Joint Development	Joint Development Agreement by and between EPL Oil & Gas, Inc., Walter Oil & Gas Corporation and Castex Offshore, Inc. for Ship Shoal Area, Central Gulf of Mexico	N/A		
Juniper Exploration, LLC; CL&F Resources; Shoreline Offshore LLC; GOM-C Exploration LLC	Joint Operating Agreement	Joint Operating Agreement between Castex Offshore, Inc. as Operator and CL&F Resources, LP, Shoreline Offshore LLC, GOM-C Exploration LLC and Juniper Exploration, L.L.C. as Non-Operators dated August 16, 2010.	N/A		
Bois d'Arc Exploration LLC; CL&F ResourcesLP; Juniper Exploration L.L.C.; Pignora Exploration Company LLC; Shoreline Offshore LLC and GOM-C Exploration, LLC	Joint Operating Agreement	Joint Operating Agreement Effective February 2, 2009 between Castex Offshore, Inc. as Operator and Bois d'Arc Exploration LLC, CL&F ResourcesLP, Juniper Exploration L.L.C., Pignora Exploration Company LLC, Shoreline Offshore LLC and GOM-C Exploration, LLC as Non-Operators.	N/A		
Walter Oil & Gas Corporation	Joint Operating Agreement	Offshore Operating Agreement Between Castex Offshore, Inc. as Operator and Walter Oil and Gas Corporation as Non-Operator covering OCS-G 34025 and 34030, High Island Area, Blocks 117 & 118, Federal Offshore, effective August 10, 2012.		OCS-G 34025 and 34030	
Walter Oil & Gas Corporation; GOM-C Exploration, LLC	Joint Operating Agreement	Joint Operating Agreement between Castex Offshore, Inc. as Operator and GOM-C Exploration, LLC and Walter Oil & Gas Corporation as Non-Operators covering OCS-G 27509, High Island Block 176, Offshore Texas dated February 17, 2010.		OCS-G 27509	
Newfield Exploration Company	Joint Operating Agreement	Joint Operating Agreement concerning the operations of West Cameron Blocks 77 & 96 by and among Newfield Exploration Company and BHP Billiton Petroleum Americas, Inc., The Houston Exploration Company and Ridgewood Energy Corporation. Castex Offshore, Inc. acquired BHP Billiton Petroleum (Americas)'s portion of the agreements part of the Purchase and Sale Agreement effective as of August 1, 2011.		OCS-G 23740 & OCS-G 9387	
Chevron USA, Inc.	Joint Operating Agreement	Joint Development Agreement by and among Seneca Resources Corporation and Chevron U.S.A., Inc. concerning the development of Vermilion 252 area. Castex entities hold a 40.9% Interest in this lease.		OCS-G 5431	
Coastal Oil and Gas USA, LP	Joint Operating Agreement	Joint Field Development Agreement by and among Seneca Resources Corporation and Coastal Oil and Gas USA, LP concerning the development of Vermilion 250, 252 and 253 area. Castex entities hold a 40.9% Interest in this lease.		OCS-G 17912 & OCS-G 5431	
Amoco Production Company	Lease	Lease by Amoco Production Company as lessee. Covering Eugene Island Blk 224 Ocs-G 05504 . Effective as of 1/12/2011. Current operator is Amoco Production Company Net Royalty Interest of 28.3% to Castex Offshore, Inc.			Held by Production
Louisiana Land & Expl	Lease	Lease by Louisiana Land & Expl as lessee. Covering Ewing Bank Blk 954 Ocs-G 13081 . Effective as of 4/5/770. Current operator is Louisiana Land & Expl Net Royalty Interest of 4.9% to Castex Offshore, Inc.			Held by Production
Flores & Rucks, Inc.	Lease	Lease by Flores & Rucks, Inc. as lessee. Covering Main Pass Blk 138 Ocs-G 16500 . Effective as of 7/1/1991. Current operator is Flores & Rucks, Inc. Net Royalty Interest of 8.3% to Castex Offshore, Inc.			Held by Production
Flores & Rucks, Inc.	Lease	Lease by Flores & Rucks, Inc. as lessee. Covering Main Pass Blk 138 Ocs-G 16500 . Effective as of 7/1/1996. Current operator is Flores & Rucks, Inc. Net Royalty Interest of 6.6% to Castex Offshore, Inc.			Held by Production
Seneca Resources Corporation	Lease	Lease by Seneca Resources Corporation as lessee. Covering South Marsh Island Blk 122 Ocs-G 17942 . Effective as of 7/1/1996. Current operator is Seneca Resources Corporation Net Royalty Interest of 35.1% to Castex Offshore, Inc.			Held by Production
Mark Producing Inc	Lease	Lease by Mark Producing Inc as lessee. Covering South Marsh Island 161 Ocs-G 4809 . Effective as of 7/1/1997. Current operator is Mark Producing Inc Net Royalty Interest of 7.8% to Castex Offshore, Inc.			Held by Production

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Kerr-Mcgee Oil & Gas Corporation	Lease	Lease by Kerr-Mcgee Oil & Gas Corporation as lessee. Covering South Timbalier Blk 320 Ocs-G 24990. Effective as of 3/1/2008. Current operator is Kerr-Mcgee Oil & Gas Corporation Net Royalty Interest of 3.6% to Castex Offshore, Inc.			Held by Production
Suony Mobil Oil Company Inc	Lease	Lease by Suony Mobil Oil Company Inc as lessee. Covering Vermilion Blk 215 Ocs-G 01140. Effective as of 5/1/2003. Current operator is Suony Mobil Oil Company Inc Net Royalty Interest of 8% to Castex Offshore, Inc.			Held by Production
Bhp Petroleum (Americas) Inc	Lease	Lease by Bhp Petroleum (Americas) Inc as lessee. Covering West Cameron Block 77 Ocs-G 09387. Effective as of 3/16/1962. Current operator is Bhp Petroleum (Americas) Inc Net Royalty Interest of 36.5% to Castex Offshore, Inc.			Held by Production
Seneca Recourses Corporation	Lease	Lease by Seneca Recourses Corporation as lessee. Covering West Cameron Block 96 Ocs-G 23740. Effective as of 6/1/1988. Current operator is Seneca Recourses Corporation Net Royalty Interest of 6.2% to Castex Offshore, Inc.			Held by Production
Seneca Recourses Corporation	Lease	Lease by Seneca Recourses Corporation as lessee. Covering West Cameron Block 96 Ocs-G 23740. Effective as of 5/1/2002. Current operator is Seneca Recourses Corporation Net Royalty Interest of 15.3% to Castex Offshore, Inc.			Held by Production
Walter Oil & Gas Corporation	Lease	Lease by Walter Oil & Gas Corporation as lessee. Covering Ewing Bank Blk 911 Ocs-G 36762. Effective as of 30498. Current operator is Walter Oil & Gas Corporation Net Royalty Interest of 7.1% to Castex Offshore, Inc.	44		
Bureau of Safety & Environmental Enforcement	Letter Agreement	Letter Agreement Purchase Agreement by and between Bureau of Safety & Environmental Enforcement (buyer) and Castex Offshore, Inc. (seller). Effective as of August 16, 2017. Expiration is			
Piquant, Inc, GOME 1271 LLC	Letter Agreement	Letter Agreement covering Main Pass 138, Vermilion 215, effective 12/19/2018 by and among Piquant, Inc, GOME 1271 LLC and Castex Offshore, Inc			
Walter Oil & Gas Corp.	Letter Agreement	Letter Agreement covering Main Pass 274, effective 5/9/2016 by and among Walter Oil & Gas Corp. and Castex Offshore, Inc.			
Walter Oil & Gas Corp.	Letter Agreement	Letter Agreement covering Ship Shoal 188 field, effective 6/6/2016 by and among Castex Offshore, Inc. and Walter Oil and Gas, et al			
GOME 1271 LLC	Letter Agreement	Letter Agreement covering CTS Lands by and among Castex Energy, Inc., Castex Energy 2005, LLC, Castex Offshore, Inc. Castex Energy Partners, LLC and GOME 1271 LLC effective 10/24/2016			
TC Offshore, LLC (Assigned to Kinetica Partners on 4/1/16)	Liquid Handling Agreement	Liquid Handling Agreement Purchase Agreement by and between TC Offshore, LLC (Assigned to Kinetica Partners on 4/1/16) (buyer) and Castex Offshore, Inc. (seller). Effective as of January 01, 2016. Expiration is MTM; 30 day notice	MTM; 30 day notice		
Fieldwood Energy, LLC	Liquid Handling Agreement	Liquid Handling Agreement Purchase Agreement by and between Fieldwood Energy, LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of . Expiration is MTM-30 day notice	MTM-30 day notice		
Kinetica Deepwater Express	Liquid Handling Agreement	Liquid Handling Agreement by and among Castex Offshore, Inc. and ANR Pipeline Company, covering South Timbalier Blk 320 Project Area, effective 10/1/2011, Assigned to Kinetica Deepwater Express 4-1-16.			

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Enterprise Field Services, LLC	Liquid Hydrocarbon Stabilization Agreement	Liquid Hydrocarbon Stabilization Agreement by and among Castex Offshore, Inc. and Enterprise Field Services, LLC, covering South Timbalier Blk 320 Project Area, effective 3/1/2017.			
Nautilus Pipeline Company, LLC	Liquids Separation Agreement	Liquids Separation Agreement South by and among Castex Offshore, Inc. and Nautilus Pipeline Company, LLC, covering Timbalier Blk 320 Project Area, effective 4/1/2018.			
Sea Robin	Liquids Transportation	Liquids Transportation Agreement by and between Sea Robin (buyer) and Castex Offshore, Inc. (seller). Effective as of September 01, 2012. Expiration is MTM-30 day notice	MTM-30 day notice		
Nautilus Pipeline Company, LLC	Liquids Transportation Agreement	Liquids Transportation Agreement South by and among Castex Offshore, Inc. and Nautilus Pipeline Company, LLC, covering Timbalier Blk 320 Project Area, effective 4/1/2018.			
Kinetica Energy Express, LLC (was TGP)	Liquids Transportation, Separation and Dehydration (Bluewater)	Liquids Transportation, Separation and Dehydration (Bluewater) Purchase Agreement by and between Kinetica Energy Express, LLC (was TGP) (buyer) and Castex Offshore, Inc. (seller). Effective as of December 01, 2010. Expiration is Original Agrmt Dated: 12/1/2010 (TGP); MTM	Original Agrmt Dated: 12/1/2010 (TGP); MTM		
Chevron Natural Gas, a Division of Chevron U.S.A. Inc.	Marketing Agreement	Marketing Agreement by and among Castex Offshore Inc. and Chevron Natural Gas, a Division of Chevron U.S.A. Inc., concerning Gas Sales in Eugene Island Block 224, effective 4/1/2020.			
Shell Trading (US) Company	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and Shell Trading (US) Company, concerning Oil Sales in Eugene Island, Block 224, effective 12/1/2017.			
Kinetica Energy Express, LLC (was TGP)	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and Kinetica Energy Express, LLC (was TGP), concerning Liquids Transportation, Separation and Dehydration (Bluewater Facility) in Eugene Island, Block 224, effective 9/1/2013.			
Kinetica Energy Express, LLC (was TGP)	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and Kinetica Energy Express, LLC (was TGP), concerning Pipeline Condensate Agreement (Bluewater Facility) in Eugene Island, Block 224, effective 9/1/2013.			
Superior Natural Gas Corp.	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and Superior Natural Gas Corp. concerning Gas Sales in Main Pass 138, effective 4/1/2020.			
Enterprise Gas Processing, LLC	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and Enterprise Gas Processing, LLC concerning Gas Processing in the Pascagoula facility in Main Pass 138, effective 1/8/2019.			
Shell Trading (US) Company	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and Shell Trading (US) Company, concerning Oil Sales in Main Pass, Block 138, effective 1/1/2019.			
Talos Production, LLC	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and Talos Production LLC (formerly ERT) concerning Gas Sales in South Marsh Island Blk 122, effective 11/1/2015.			
Shell Trading (US) Company	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and Shell Trading (US) Company concerning Oil Sales in South Marsh Island Blk 122, effective 5/1/2019.			

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
ConocoPhillips Company	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and ConocoPhillips Company, covering Gas Sales in South Marsh Island 161, effective 4/1/2020.			
ExxonMobil	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and ExxonMobil, covering Oil Sales in South Marsh Island 161, effective 1/1/2019.			
Shell Trading (US) Company	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and Shell Trading (US) Company, covering Oil Sales (Retrograde) in South Marsh Island 161, effective 1/1/2019.			
Chevron Natural Gas, a Division of Chevron U.S.A. Inc.	Marketing Agreement	Marketing Agreement concerning Gas Sales in South Timbalier Blk 320, by and among Castex Offshore, Inc. and Chevron Natural Gas, a Division of Chevron U.S.A. Inc, effective 4/1/2020.			
Shell Trading (US) Company	Marketing Agreement	Marketing Agreement concerning Oil Sales in South Timbalier Blk 320, by and among Castex Offshore, Inc. and Shell Trading (US) Company, effective 12/1/2017.			
Shell Trading (US) Company	Marketing Agreement	Marketing Agreement concerning Retrograde Sales in South Timbalier Blk 320, by and among Castex Offshore, Inc. and Shell Trading (US) Company, effective 12/1/2017.			
Shell Trading (US) Company	Marketing Agreement	Oil Sales Marketing Agreement by and among Castex Offshore, Inc. and Shell Trading (US) Company, covering Vermilion 215, effective 5/1/2019.			
Shell Trading (US) Company	Marketing Agreement	Oil Sales (Retrograde) Marketing Agreement by and among Castex Offshore, Inc. and Shell Trading (US) Company, covering Vermilion 215, effective 1/1/2019.			
Targa Gas Marketing, LLC	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and Targa Gas Marketing LLC, covering Gas Sales in West Cameron Blk 96/77, effective 4/1/2020.			
Shell Trading (US) Company	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and Shell Trading (US) Company, covering Oil Sales in West Cameron Blk 96/77, effective 12/1/2017.			
Flextrend Development Company, LLC.	Marketing Agreement	Marketing Agreement concerning Oil Sales in West Cameron Blk 96/77, effective 12/1/2019, by and among Castex Offshore, Inc. and Flextrend Development Company, LLC.			
Stingray Pipe Line Company, L.L.C.	Marketing Agreement	Marketing Agreement concerning Gas Transport in West Cameron Blk 96/77, effective 7/1/2005, by and among Castex Offshore, Inc. and Stingray Pipe Line Company, L.L.C.			
West Cameron Dehydration Company, L.L.C.	Marketing Agreement	Marketing Agreement by and among Castex Offshore, Inc. and West Cameron Dehydration Company, L.L.C., concerning Dehydration in West Cameron Blk 96/77, effective 3/1/2008.			
Stingray Pipe Line Company, L.L.C.	Marketing Agreement	Amendment No. 2 to Liquids Transportation Marketing Agreement covering West Cameron Blk 96/77, effective 5/1/2020, by and among Castex Offshore, Inc. and Stingray Pipe Line Company, L.L.C.			



<p style="text-align: center;"><b>Castex Offshore, Inc.</b>  <b>Case No. 21-30713</b>  <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Abrado LLC	MSA	Master Service Agreement by and among Castex Offshore, Inc., Castex Energy, Inc. and Abrado LLC for the service(s) provided of Drilling - Specialty Services, Equipment - Sales & Rental	Active		
Acadian Contractors, Inc.	MSA	Master Service Agreement by and among Castex Offshore, Inc., Castex Energy, Inc. and Acadian Contractors, Inc.	Active		
ACCURATE NDE & INSPECTION, LLC	MSA	Master Service Agreement by and among Castex Offshore, Inc., Castex Energy, Inc. and ACCURATE NDE & INSPECTION, LLC for the service(s) provided of Inspection - X-Ray,	Active		
ACME Truck Line Inc.	MSA	Master Service Agreement by and among Castex Offshore, Inc., Castex Energy, Inc. and ACME Truck Line Inc.	Active		
AGR Group Americas, Inc. (F.J. Brown and Associates)	MSA	Master Service Agreement by and among Castex Offshore, Inc., Castex Energy, Inc. and AGR Group Americas, Inc. (F.J. Brown and Associates) for the service(s) provided of Consultants - Offsite, Onsite, Wellsite, Engineering Services, Personnel Services, SH&E Consulting & Training	Active		
Alert Systems Technologies LLC	MSA	Master Service Agreement by and among Castex Offshore, Inc., Castex Energy, Inc. and Alert Systems Technologies LLC for the service(s) provided of Production instrumentation, pneumatic, hydraulic, electronic, SCADA, Alarm call out	Active		
Allamon Tool Company, Inc.	MSA	Master Service Agreement by and among Castex Offshore, Inc., Castex Energy, Inc. and Allamon Tool Company, Inc. for the service(s) provided of Liner Hanger & Accessories	Active		
Allison Offshore Services (Allison Marine Contractors II, LLC)	MSA	Master Service Agreement by and among Castex Offshore, Inc. and Allison Offshore Services (Allison Marine Contractors II, LLC) for the service(s) provided of Fabrication, ASME Vessel, Offshore/Onshore Construction	Active		
Altec Gas Lift (Altec Inc)	MSA	Master Service Agreement by and among Castex Offshore, Inc. and Altec Gas Lift (Altec Inc) for the service(s) provided of Completion Engineering Services, Equipment - Sales & Rental - Oilfield, Valve Reconditioning / Repair	Active		
Amega West Services, LLC	MSA	Master Service Agreement by and among Castex Offshore, Inc. and Amega West Services, LLC for the service(s) provided of Non-Magnetic Drill Collars, Non Mag & Steel Subs, CNC Machining Services, Repair & Welding Services & Stabilizers	Active		
American Eagle Logistics	MSA	Master Service Agreement by and among Castex Offshore, Inc., Castex Energy, Inc. and American Eagle Logistics for the service(s) provided of Land Transportation	Active		
American Pollution Control, Corp (AMPOL)	MSA	Master Service Agreement by and among Castex Offshore, Inc. and American Pollution Control, Corp (AMPOL) for the service(s) provided of Asbestos Abatement, Confined Space, Demolition, Emergency Response, Environmental Services, General Contractor - Construction, General Oil Field Services, Hot Work, Hydro Blasting, Insulation, Lead Abatement, Marine Vessel Operator, Mowing / Landscaping, Naturally Occurring Radioactive Material (NORM), Painting / Blasting / Coating, Safety, Health & Environmental Consulting & Training, Scaffolding, Spill Response, Tank / Vessel Cleaning, Transportation - Marine, Waste Disposal, Work in H2S Areas	Active		
A-Port LLC	MSA	Master Service Agreement by and among Castex Offshore, Inc., Castex Energy, Inc. and A-Port LLC for the service(s) provided of Shorebase Services	Active		
ARO Solutions (Changed name from Morrison Well Services, LLC)	MSA	Master Service Agreement by and among Castex Offshore, Inc. and ARO Solutions (Changed name from Morrison Well Services, LLC) for the service(s) provided of Well Service Contractor	Active		

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Atchafalaya Measurement, Inc.	MSA	Master Service Agreement by and among Castex Offshore, Inc. and Atchafalaya Measurement, Inc.	Active		
Alliance Offshore, LLC (Alliance Energy Services, LLC)	MSA & MTC	MSA & MTC Agreement by and among Castex Offshore, Inc., Castex Energy, Inc. and Alliance Offshore, LLC (Alliance Energy Services, LLC) for the service(s) provided of OSVs, Crew boats, Liftboats, P&A, Coil Tubing, Wireline	Active		
Abe's Boat Rentals	MTC	Measured Term Contract Agreement by Castex Offshore, Inc., Castex Energy, Inc. and among Abe's Boat Rentals for the service(s) provided of Marine Vessel Operator Transportation - Marine	Active		
All Coast LLC	MTC	Measured Term Contract Agreement by and among Castex Offshore, Inc., Castex Energy, Inc. and All Coast LLC for the service(s) provided of Marine Vessel Operator Transportation - Marine	Active		
AMC Liftboats	MTC	Measured Term Contract Agreement by and among Castex Offshore, Inc. and AMC Liftboats	Active		
Aries Marine Corporation	MTC	Measured Term Contract Agreement by and among Castex Offshore, Inc. and Aries Marine Corporation	Active		
Targa Midstream Services Limited Partnership	Natural Gas Processing Agreement	Natural Gas Processing Agreement by and among Maritech Resources, Inc. and Targa Midstream Services where Targa processes Gas from the Vermillion Field, Block 253 at the Yscloskey Gas Plant. Castex Offshore Inc. received 25% interest in the Vermillion 253 lease in July 2011 from Seneca Resources.		OCS-G 17912	
Allocation Specialists, Ltd.; Manta Ray Offshore Gathering Co, LLC	NGL Bank Agreement	NGL Bank Agreement by and among Castex Offshore, Inc. and Allocation Specialists, Ltd. & Manta Ray Offshore Gathering Co, LLC, covering South Timbalier Blk 320 Project Area, effective 4/1/2018.			
Allocation Specialists, Ltd.; Manta Ray Offshore Gathering Co, LLC	NGL Bank Agreement	First Amended and Restated NGL Bank Agreement by and among Castex Offshore, Inc. and Allocation Specialists, Ltd. & Manta Ray Offshore Gathering Co, LLC, covering South Timbalier Blk 320 Project Area, effective 4/1/2018.			
Odyssey Pipeline L.L.C.	Offshore Connection Agreement	Offshore Connection Agreement by and among Castex Offshore, Inc. and Odyssey Pipeline L.L.C., covering Main Pass 138, effective 12/1/2010.			
Shell GOM Pipeline Company LLC	Offshore Connection Agreement	Offshore Connection Agreement by and among Castex Offshore, Inc. and Shell GOM Pipeline Company LLC covering Ship Shoal 58/76, effective 5/1/2011.			
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc., for East Cameron 15	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for East Cameron 25	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for East Cameron 26	N/A		

<p style="text-align: center;"><b>Castex Offshore, Inc.</b>  <b>Case No. 21-30713</b>  <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for East Cameron 58	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for Grand Isle 45	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for High Island 195	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for High Island A380	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for Main Pass 139	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for Main Pass 266	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for Ship Shoal 104	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for South Marsh Island 75	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for South Marsh Island 121	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for South Timbalier 228	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for Vermilion 32	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for Vermilion 48	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for Vermilion 49	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for Vermilion 53	N/A		

<p style="text-align: center;"><b>Castex Offshore, Inc.</b>  <b>Case No. 21-30713</b>  <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for Vermilion 290	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for West Cameron 74	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for West Cameron 137	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for West Cameron 146	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for West Cameron 147	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for West Cameron 293	N/A		
Gome 1271, LLC	Offshore Operating	Offshore Operating Agreement by and between Gome 1271, LLC and Castex Offshore, Inc. for West Delta 20	N/A		
Chevron Usa Inc as lessee; Fieldwood Energy as operator	Offshore Operating Agreement	Offshore Operating Agreement concerning operations in CHANDELEUR BLOCK 43. By and among Chevron Usa Inc as lessee; Fieldwood Energy as operator and Castex Offshore, Inc. as operator.		OCS-G 32268	Held by Production
Hunt Oil Company	Offshore Operating Agreement	Offshore Operating Agreement concerning operations in HIGH ISLAND BLK 176. By and among Hunt Oil Company as lessee; and Castex Offshore, Inc. as operator.		OCS-G 27509	Held by Production
Murphy Oil Usa Inc	Offshore Operating Agreement	Offshore Operating Agreement concerning operations in MAIN PASS BLK 59. By and among Murphy Oil Usa Inc as lessee; and Castex Offshore, Inc. as operator.		OCS-G 08461	Held by Production
Amoco Production Company	Offshore Operating Agreement	Offshore Operating Agreement concerning operations in MAIN PASS BLK 59. By and among Amoco Production Company as lessee; and Castex Offshore, Inc. as operator.		OCS-G 03194	Held by Production
Chevron USA, Inc.	Offshore Operating Agreement	Offshore Operating Agreement concerning operations in VIOSCA KNOLL BLK 251. By and among Chevron Usa Inc as lessee; and Castex Offshore, Inc. as operator.		OCS-G 10930	Held by Production
Chevron USA, Inc.	Offshore Operating Agreement	Offshore Operating Agreement concerning operations in VIOSCA KNOLL BLK 340. By and among Chevron Usa Inc as lessee; and Castex Offshore, Inc. as operator.		OCS-G 10933	Held by Production
LLOG Exploration Offshore, Inc.; Castex Offshore, LLC and Ridgewood Energy Corporation	Offshore Operating Agreement	Offshore Operating Agreement by and between LLOG Exploration Offshore, Inc. as operator and Castex Offshore, LLC and Ridgewood Energy Corporation as non-operators covering High Island Area, Block 138		OCS-G 31040	

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement between Walter Oil & Gas Corporation as Operator and Castex Offshore, Inc. and Juniper Exploration, L.L.C. as Non-Operators covering the Earning Well and Assigned premises per Farmout agreement between Apache Corporation as Farmor and Pignora Exploration Company, LLC as Farmee for the Eugene Island Area Block 224. Effective July 1, 2008.	N/A		
Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement between Walter Oil & Gas Corporation as Operator and Castex Offshore, Inc. and NEXEN Petroleum Offshore U.S.A. Inc. as Non-Operators covering OCS-G 28036 and OCS-G 25118 Green Canyon Area, Blocks 6 and 137, Effective September 1, 2013		OCS-G 28036 and OCS-G 25118	
Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement between Walter Oil & Gas Corporation as Operator and Castex Offshore, Inc. and NEXEN Petroleum Offshore U.S.A. Inc. as Non-Operators covering OCS-G 20051 Green Canyon Area, Block 243, Effective September 1, 2013.		OCS-G 20051	
Petsec Energy, Inc.; Walter Oil & Gas Corporation; GOME 1271 LLC	Offshore Operating Agreement	Offshore Operating Agreement Between Castex Offshore, Inc. as Operator and Petsec Energy, Inc., Walter Oil & Gas Corporation and GOME 1271 LLC as non-operators, Effective March 1, 2015, covering OCS-G 33690, Main Pass Block 273; OCS-G 33691, Main Pass Block 274 and OCS-G 22812 S/2 S/2 of Main Pass Block 270		OCS-G 33690, OCS-G 33691, OCS-G 22812	
Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement, effective December 1, 2009 by and among Walter Oil & Gas Corporation, as operator, and Seneca Resources Corporation, Castex Offshore, Inc., Rooster Oil & Gas, LLC and All Aboard Development Corporation as non-operators, OCS-G 4232 Covering Areas I,II and III, Ship Shoal Area, Block 189.		OCS-G 4232	
Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement by and among Walter Oil & Gas Corporation, as operator and Castex Offshore, Inc., as non-operator, covering OCS-G 34332 South Timbalier Area, Block 72, Effective September 1, 2013.		OCS-G 34332	
Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement by and among Walter Oil & Gas Corporation, as operator and Castex Offshore, Inc. and Houston Energy, L.P. as non-operators, covering OCS-G 33109 South Timbalier Area, Block 127, Effective May 12, 2011.		OCS-G 33109	
Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement by and among Walter Oil & Gas Corporation, as operator and Apache Corporation and Castex Offshore, Inc. as non-operators, covering OCS-G 31418 South Timbalier Area, Block 311, originally effective July 15, 2008 and later amended and ratified December 1, 2011.		OCS-G 31418	
Chevron USA, Inc.	Offshore Operating Agreement	Offshore Operating Agreement concerning operations in Vermillion Block 252 by and among Seneca Resources Corporation as Operator and Chevron USA, Inc. as Non-Operator, Castex entities hold a 40.9% Interest in this lease.		OCS-G 5431	
EPL Oil & Gas as Operator; Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement by and between EPL Oil & Gas as Operator and Castex Offshore, Inc. Walter Oil & Gas Corporation as non-operators covering Ship Shoal Blocks 209 & 210.		OCS-G 00827 OCS-G 33098	
GOM-C Exploration, LLC	Offshore Operating Agreement	Offshore Operating Agreement by and Between Castex Offshore, Inc. as operator and GOM-C Exploration, LLC as non-operator covering South Pelto, Block 18		OCS-G 33112	
Walter Oil & Gas	Offshore Operating Agreement	Offshore Operating Agreement by and between Castex Offshore, Inc. as operator and Walter Oil & Gas Corporation, Apache Shelf Exploration, LLC and Fieldwood Energy, LLC as non-operators covering Vermilion, Block 271 and South Marsh Island 87.		OCS-G 04800 OCS-G 24870 (portion)	
Walter Oil & Gas Corp.	Offshore Operating Agreement	Offshore Operating Agreement covering Ship Shoal 189, effective 12/14/2009, by and among Walter Oil & Gas Corporation and Castex Offshore, LLC et al			
Apache Corporation	Offshore Operating Agreement	Offshore Operating Agreement covering Ship Shoal 314, effective 8/31/2011, by and among Apache Corporation and Castex Offshore, Inc.			

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
GOME 1271 LLC Dorado Deep GP, LLC	Offshore Operating Agreement	Offshore Operating Agreement covering Ship Shoal 58, effective 6/1/2018, by and among Castex Offshore, Inc., GOME 1271 LLC and Dorado Deep GP, LLC			
GOME 1271 LLC Dorado Deep GP, LLC	Offshore Operating Agreement	Offshore Operating Agreement covering Ship Shoal 76, effective 6/1/2018, by and among Castex Offshore, Inc., GOME 1271 LLC and Dorado Deep GP, LLC			
Walter Oil & Gas Corp.	Offshore Operating Agreement	Offshore Operating Agreement, South Timbalier 72, effective 11/1/2012, by and among Walter Oil & Gas Corporation and Castex Offshore, LLC			
GOME 1271 LLC; Dorado Deep GP, LLC	Offshore Operating Agreement	Offshore Operating Agreement covering Vermilion 215, effective 1/30/2019, by and among Castex Offshore, Inc., GOME 1271 LLC and Dorado Deep GP, LLC			
Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement covering Eugene Island Blk 224 by and among Walter Oil & Gas Corporation, Operator and Castex Offshore Inc. effective 7/1/2008			
Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement covering High Island 117 & 118 by and among Castex Offshore, Inc. and Walter Oil & Gas Corporation effective 8/20/2012			
Walter Oil and Gas, et al	Offshore Operating Agreement	Offshore Operating Agreement covering High Island Blk 176 by and among Castex Offshore, Inc. and Walter Oil and Gas, et al effective 2/17/2010			
GOME 1271 LLC and Dorado Deep GP, LLC	Offshore Operating Agreement	Offshore Operating Agreement covering Main Pass 138 by and among Castex Offshore, Inc., GOME 1271 LLC and Dorado Deep GP, LLC effective 1/30/2019			
Walter Oil & Gas Corporation, et al	Offshore Operating Agreement	Offshore Operating Agreement covering Ship Shoal 135/136 by and among Castex Offshore, Inc. and Walter Oil & Gas Corporation, et al effective 7/1/2019			
Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement covering Ship Shoal 189 by and among Walter Oil & Gas Corporation and Castex Offshore, LLC et al effective 10/17/2007			
Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement covering Ship Shoal 189 by and among Walter Oil & Gas Corporation and Castex Offshore, LLC et al effective 12/1/2009			
GOME 1271 LLC and Dorado Deep GP, LLC	Offshore Operating Agreement	Offshore Operating Agreement covering South Marsh Island 161 by and among Castex Offshore, Inc., GOME 1271 LLC and Dorado Deep GP, LLC effective 6/1/2018			
Walter Oil & Gas Corporation	Offshore Operating Agreement	Offshore Operating Agreement covering South Timbalier 311 by and among Walter Oil & Gas Corporation and Castex Offshore, LLC effective 12/1/2011			
GOME 1271 LLC and Dorado Deep GP, LLC	Offshore Operating Agreement	Offshore Operating Agreement covering Vermilion 215 by and among Castex Offshore, Inc., GOME 1271 LLC and Dorado Deep GP, LLC effective 1/30/2019			

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Equilon Enterprises, LLC	Offshore Tie-In Agreement	Offshore Tie-In Agreement by and among Castex Offshore, Inc. and Equilon Enterprises, LLC, Vermilion 215, effective 7/20/2000.			
Cabot Oil & Gas Corporation	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held originally by Cabot Oil & Gas Corporation Covering Ship Shoal Area, Block 314, effective March 17, 2004.		OCS-G 26074	Held by Production
Harold J. Anderson, Inc.	Oil & Gas Lease	State of Louisiana Offshore Oil and Gas Mineral Lease held by Harold J. Anderson, Inc. covering South Pass Area effective October 30, 2012.		State Lease No. 21048	Held by Production
Texaco Producing, Inc.	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held originally by Texaco Producing, Inc. Covering Ship Shoal Area, Block 301, effective March 15, 1989.		OCS-G 10794	Held by Production
United States Department of the Interior - Mineral Management Service, Metairie Office	Oil & Gas Lease	Eugene Island Block 226 Lease Agreement between Amoco Production Company and the US Department of the Interior, Minerals Management Service, Gulf of Mexico OCS Region, signed 7/1/1983 with a cash bonus of \$7.811MM, a minimum rental rate of \$3.00 per acre, and a royalty rate of 16.67%. EI 224 Deep Rights for Pingora's Tender, acquired by Castex in May 21, 2013 from BP Exploration & Production, Inc.		OCS-G 05504	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Green Canyon, Area #NG15-03, Block 243, Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act between United States Department of the Interior, New-Orleans, LA Office and Vastar Resources, Inc.; effective as of June 16, 1998. Includes a Cash bonus of \$4.3MM, a rental rate of \$7.50 per Acre and a royalty rate of 12.5%. Castex Offshore, Inc. was assigned 13.3125% of the recorded title interest by April 26, 2016.		OCS-G 20051	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	High Island Area, Map #TX7, Block 117, Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act between United States Department of the Interior, New-Orleans, LA Office, and Castex Offshore, Inc.; effective as of April 01, 2012. Includes a Cash bonus of \$1.84MM, a rental rate of \$7.00 per Acre and a royalty rate of 18.75%.		OCS-G 34025	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	High Island Area, Map #TX7, Block 176, Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act between United States Department of the Interior, New-Orleans, LA Office, and Hunt Oil Company; effective as of January 01, 2006. Includes a Cash bonus of \$0.578MM, a rental rate of \$6.25 per Acre and a royalty rate of 16.67%. Hunt Oil Conveyed its remaining interest in HI 176 to Castex Offshore, Inc. (11.625%) on July 17, 2012.		OCS-G 27509	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Ship Shoal Area, Block 189, Oil and Gas Lease of Submerged lands under the Outer Continental Shelf Lands Act between the United States Department of the Interior, New-Orleans, LA Office and Shell Oil Company (75%), Strata Energy, Inc. (5.20833%), OCFG, Inc. (4.1667%) and Resources Liquidating Corp. (15.625%); effective as of December 1, 1979. Includes a Cash Bonus of \$14.2MM, a rental rate of \$3.00 per acre and a Fixed Sliding Scale Royalty rate. Castex received 19.1667% in March of 2010 from Apache Corporation.		OCS-G 4232	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	South Timbalier Area, Block 72, Map#LA6, Oil and Gas Lease of Submerged lands under the Outer Continental Shelf Lands Act between the United States Department of the Interior, New-Orleans, LA Office and Walter Oil & Gas Corporation, effective as of November 1, 2012. Includes a Cash Bonus of \$0.839MM, a rental rate starting at \$7.00 per acre which increases throughout the life of the lease, and an 18.75% Royalty rate. Castex received 25% working interest in October, 2014 and ceded 12.5% to Gome 1271 LLC in March, 2016.		OCS-G 34332	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. Covering High Island Area, Block 195, Effective February 20, 2013		OCS-G 34673	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Mineral Management Service Lease held by Castex Offshore, Inc. covering the South Pelto Area 18, effective as of March 18, 2009.		OCS-G 33112	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. Covering South Marsh Island Area, Block 75, Effective July 21, 2013		OCS-G 34808	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by LLOG Exploration Offshore, Inc. Covering South Marsh Island Area, Block 87, Effective March 31, 2003		OCS-G 24870	Held by Production

<p style="text-align: center;"><b>Castex Offshore, Inc.</b>  <b>Case No. 21-30713</b>  <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. Covering South Marsh Island Area, Block 5, Effective July 31, 2013		OCS-G 34260	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. Covering South Marsh Island Area, Block 121, Effective November 1, 2012		OCS-G 34272	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. Covering Ship Shoal Area, Block 104		OCS-G 35231	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held originally by Shell Offshore, Inc. Covering Ship Shoal Area, Block 258, effective May 25, 1983		OCS-G 5560	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering South Timbalier Area, Block 185, effective July 1, 2015.		OCS-G 35603	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering Vermilion Area, Block 32, effective July 1, 2013.		OCS-G 34800	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering Vermilion Area, Block 48, effective July 1, 2014.		OCS-G 35184	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering Vermilion Area, Block 49, effective July 1, 2014.		OCS-G 35185	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering Vermilion Area, Block 53, effective October 1, 2012.		OCS-G 34249	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering Vermilion Area, Block 178, effective June 1, 2015.		OCS-G 35585	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering Vermilion Area, Block 290, effective June 1, 2014.		OCS-G 35188	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering West Cameron Area, Block 74, effective June 1, 2014.		OCS-G 35165	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering West Cameron Area, Block 137, effective June 1, 2014.		OCS-G 35166	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering West Cameron Area, Block 146, effective June 1, 2014.		OCS-G 35167	Held by Production



<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering West Cameron Area, Block 147, effective June 1, 2014.		OCS-G 35168	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering West Cameron Area, Block 293, effective July 1, 2013.		OCS-G 34788	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Oil and Gas Lease of Submerged Lands held by Castex Offshore, Inc. covering West Delta Area, Block 20, effective May 1, 2013.		OCS-G 34849	Held by Production
United States Department of the Interior - Mineral Management Service, New Orleans Office, LLOG Exploration Offshore, Inc.	Oil & Gas Lease	Green Canyon, Area #NG15-03, Block 6, Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act between United States Department of the Interior, New-Orleans, LA Office and LLOG Exploration Offshore, Inc.; effective as of June 1, 2006. Includes a cash bonus of \$6MM, a rental rate of \$9.50 per acre and 16.67% royalty rate. Castex Offshore, Inc. was assigned 15% of the recorded title interest on September 23, 2014 & 13.31250% on March 23, 2016.		OCS-G 28036	Held by Production
Bureau Of Ocean Energy Management, Chevron Usa Inc	Oil & Gas Lease	Oil & Gas Lease by and among Bureau Of Ocean Energy Management as lessor Chevron Usa Inc as lessee for lands in VIOSCA KNOLL BLK 251 Saint Bernard, LA. Effective as of 07/01/1989. Ownership interest Castex Offshore, Inc.,		OCS-G 10930	
Bureau Of Ocean Energy Management, Chevron Usa Inc	Oil & Gas Lease	Oil & Gas Lease by and among Bureau Of Ocean Energy Management as lessor Chevron Usa Inc as lessee for lands in VIOSCA KNOLL BLK 251 Saint Bernard, LA. Effective as of 07/01/1989. Ownership interest Castex Offshore, Inc.,		OCS-G 10933	
Bureau Of Ocean Energy Management, Shell Oil Company	Oil & Gas Lease	Oil & Gas Lease by and among Bureau Of Ocean Energy Management as lessor Shell Oil Company as lessee for lands in Central GOM Area . Effective as of 12/01/1979. Ownership interest Castex Offshore, Inc.,			
Maritech Resources, Inc.	Oil & Gas Lease	Platform Lease Agreement concerning the operations of platform located in Vermilion 252 & 253, by and among Maritech resources, Inc. as Lessor and Castex Offshore, Inc. and Walter Oil & Gas Corporation as Lessee's.			
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	Main Pass Area, South and East Addition, Map #LA10A, Block 270, Oil and Gas Lease of Submerged Lands under the Outer Continental Shelf Lands Act between United States Department of the Interior, New-Orleans, LA Office, and Dominion Exploration & Production, Inc.; effective as of July 1, 2001. Includes a Cash bonus of \$1.389MM, a rental rate of \$5.00 per Acre and a royalty rate of 16.67%.		OCS-G 22812	
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	South Marsh Island Area, South Addition Block 122, Map# LA3C, Oil and Gas Lease of Submerged lands under the Outer Continental Shelf Lands Act between the United States Department of the Interior, New-Orleans, LA Office and Seneca Resources Corporation; effective as of July 1, 1997. Includes a Cash Bonus of \$2.252MM, a rental rate of \$5.00 per acre and a 16.67% Royalty rate. Castex received the Designation of Operator in May of 2011.		OCS-G 17942	
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	South Timbalier Area, Block 107, Oil and Gas Lease of Submerged lands under the Outer Continental Shelf Lands Act between the United States Department of the Interior, New-Orleans, LA Office and Castex Offshore, Inc., effective as of June 1, 2016. Includes a Cash Bonus of \$0.250MM, a rental rate starting at \$7.00 per acre which increases throughout the life of the lease, and an 18.75% Royalty rate.		OCS-G 35790	
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	South Timbalier Area, Block 127, Oil and Gas Lease of Submerged lands under the Outer Continental Shelf Lands Act between the United States Department of the Interior, New-Orleans, LA Office and Houston Energy, L.P., effective as of June 1, 2009. Includes a Cash Bonus of \$0.228MM, a rental rate starting at \$7.00 per acre and increasing throughout the life of the lease, and an 18.75% Royalty rate. Castex Held 45% of Working Interest in May, 2011.		OCS-G 33109	
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	South Timbalier Area, Block 200, Oil and Gas Lease of Submerged lands under the Outer Continental Shelf Lands Act between the United States Department of the Interior, New-Orleans, LA Office and Castex Offshore, Inc., effective as of June 24, 2015. Includes a Cash Bonus of \$0.302MM, a rental rate starting at \$7.00 per acre and increasing throughout the life of the lease, and an 18.75% Royalty rate.		OCS-G 35605	
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	South Timbalier Area, Block 311, Oil and Gas Lease of Submerged lands under the Outer Continental Shelf Lands Act between the United States Department of the Interior, New-Orleans, LA Office and Walter Oil & Gas Corporation, effective as of March 1, 2008. Includes a Cash Bonus of \$8.290MM, a rental rate starting at \$6.25 per acre and increasing throughout the life of the lease, and a 16.67% Royalty rate. Castex Offshore, Inc. received 10% Working Interest as of April 10, 2012 from Apache and Walter Oil, which was later reduced to 8.875% as of March 23, 2016.		OCS-G 31418	

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
United States Department of the Interior - Mineral Management Service, New Orleans Office	Oil & Gas Lease	West Cameron Area, Block 96, Oil and Gas Lease of Submerged lands under the Outer Continental Shelf Lands Act between the United States Department of the Interior, New Orleans, LA Office and Seneca Resources Corporation, effective as of May 1, 2002. Includes a Cash Bonus of \$0.295MM, a rental rate of \$5.00 per acre, and a 16.67% Royalty rate. Castex Offshore Inc. received 25% interest in the lease in July 2011 from Seneca Resources. Castex Purchased the lease from BHP Billiton Petroleum on August 1, 2011		OCS-G 23740	
ExxonMobil Oil Corporation	Oil Sales	Oil Sales Purchase Agreement by and between ExxonMobil Oil Corporation (buyer) and Castex Offshore, Inc. (seller). Effective as of March 1, 2021. Expiration is 6/30/21MTM-30 day notice;	6/30/21MTM-30 day notice;		
Chevron Products Company, a Division of Chevron U.S.A. Inc.	Oil Sales	Oil Sales Purchase Agreement by and between Chevron Products Company, a Division of Chevron U.S.A. Inc. (buyer) and Castex Offshore, Inc. (seller). Effective as of March 1, 2021. Expiration is 8/31/21; MTM 30 day notice.	8/31/21; MTM 30 day notice.		
Shell Trading (US) Company	Oil Sales	Oil Sales Purchase Agreement by and between Shell Trading (US) Company (buyer) and Castex Offshore, Inc. (seller). Effective as of December 01, 2017. Expiration is MTM-30 day notice	MTM-30 day notice		
Shell Trading (US) Company	Oil Sales	Oil Sales Purchase Agreement by and between Shell Trading (US) Company (buyer) and Castex Offshore, Inc. (seller). Effective as of December 01, 2017. Expiration is MTM-30 day notice	MTM-30 day notice		
Superior markets Walter's production	Oil Sales	Oil Sales by and between Superior markets Walter's production (buyer) and Castex Offshore, Inc. (seller). Effective as of January 1, 2019. Expiration is			
Shell Trading (US) Company	Oil Sales (retrograde)	Oil Sales (retrograde) Purchase Agreement by and between Shell Trading (US) Company (buyer) and Castex Offshore, Inc. (seller). Effective as of December 01, 2017. Expiration is MTM-30 day notice	MTM-30 day notice		
Shell Trading (US) Company	Oil Sales (retrograde)	Oil Sales (retrograde) Purchase Agreement by and between Shell Trading (US) Company (buyer) and Castex Offshore, Inc. (seller). Effective as of December 01, 2017. Expiration is MTM-30 day notice	MTM-30 day notice		
GCER Offshore, LLC	Operating Agreement	Operating Agreement covering South Pelto Blk 18, effective 7/1/2011, by and among Castex Offshore, Inc and GCER Offshore, LLC			
W&T Offshore, Inc.; Castex Offshore, Inc.; Talos Third Coast LLC	Operating Agreement	Operating Agreement by and among W&T Offshore, Inc., Castex Offshore, Inc. and Talos Third Coast LLC, covering EW block 911, effective 11/1/2019.			
ODEC Exploration & Production, L.P.	Participation Agreement	Participation Agreement By and among Seneca Resources Corporation as non-operator and ODEC Exploration & Production, L.P. as operator. Castex Offshore Inc. received 25% interest in the Vermillion 253 lease in July 2011 from Seneca Resources.		OCS-G 17912	
ODEC Exploration & Production, L.P.	Participation Agreement	Participation agreement in Joint Development Area Vermillion 253 by and among Seneca Resources Corporation and ODEC Exploration & Production, L.P., represented by Titan Offshore Energy Development Corporation, its General Partner. Castex Offshore Inc. received 25% interest in the Vermillion 253 lease in July 2011 from Seneca Resources.			
Apache Corporation; Walter Oil & Gas Corporation	Participation Agreement	Participation Agreement by and among Walter Oil & Gas Corporation and Apache Corporation on one hand and Castex Offshore, Inc. on the other, concerning the Participation in South Timbalier, South Addition, Block 311.		OCS-G 31418	
Apache Corporation; Walter Oil & Gas Corporation	Participation Agreement	Participation Agreement for Ship Shoal, Block 189, by and between Apache Corporation as Farmor and Walter Oil & Gas Corporation and Castex Offshore, LLC as farmees.		OCS-G 4232	

<p style="text-align: center;"><b>Castex Offshore, Inc.</b>  <b>Case No. 21-30713</b>  <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Walter Oil & Gas Corporation, Seneca Resources Corporation	Participation Agreement	Participation Agreement by and between Walter Oil and Gas Corporation, Seneca Resources Corporation and Castex Offshore, LLC covering Ship Shoal Block 189		OCS-G 04232	
Nexen Petroleum Offshore USA, Inc., Nexen Petroleum USA, Inc., Walter Oil & Gas Corporation and Castex Offshore, Inc.	Participation Agreement	Participation Agreement by and between Nexen Petroleum Offshore USA, Inc., Nexen Petroleum USA, Inc., Walter Oil & Gas Corporation and Castex Offshore, Inc. covering Green Canyon 243 Prospect.		OCS-G 20051	
Walter Oil & Gas Corporation	Participation Agreement	Participation Agreement covering Main Pass Area Blocks 270, 273 and 274 by and between Castex Offshore, Inc. and Walter Oil & Gas Corporation		OCS-G 22812 OCS-G 33690 OCS-G 33691	
Nexen Petroleum Offshore USA, Inc., Nexen Petroleum USA, Inc., Walter Oil & Gas Corporation and Castex Offshore, Inc.	Participation Agreement	Participation Agreement by and between Nexen Petroleum Offshore USA, Inc., Nexen Petroleum USA, Inc., Walter Oil & Gas Corporation and Castex Offshore, Inc. covering Green Canyon 6, 137 and 243 Prospects		OCS-G 29125 OCS-G 29110 OCS-G 20051	
Walter Oil & Gas Corp. Seneca Resources Corporation	Participation Agreement	Participation Agreement covering Ship Shoal 189, effective 10/17/2007, by and among Walter Oil & Gas Corporation, Seneca Resources Corporation, and Castex Offshore, LLC			
Apache Corporation, Walter Oil & Gas Corporation	Participation Agreement	Participation Agreement covering Ship Shoal 189, effective 8/25/2011 by and among Apache Corporation, Castex Offshore, Inc and Walter Oil & Gas Corporation			
Walter Oil & Gas Corp.	Participation Agreement	Participation Agreement covering South Marsh Island Blk 87 & Vermilion Blk 271 effective 7/15/2013 by and among Walter Oil & Gas Corporation and Castex Offshore, Inc.			
GCER Offshore, LLC	Participation Agreement	Participation Agreement covering South Pelto Blk 18, effective 7/1/2011, by and among Castex Offshore, Inc and GCER Offshore, LLC			
Walter Oil & Gas Corp.	Participation Agreement	Participation Agreement covering South Timbalier 311, effective 12/1/2011, by and among Walter Oil & Gas Corporation and Castex Offshore, LLC			
GOME 1271 LLC; Dorado Deep GP, LLC	Participation Agreement	Participation Agreement covering South Timbalier 320, by and among Castex Offshore, Inc., GOME 1271 LLC and Dorado Deep GP, LLC, effective 5/17/2018.			
Walter Oil & Gas Corp.	Participation Agreement	Participation Agreement, South Timbalier 72, effective 11/1/2012, by and among Walter Oil & Gas Corporation and Castex Offshore, LLC			
GOME 1271 LLC; Dorado Deep GP, LLC	Participation Agreement	Participation Agreement covering South Timbalier Blk 320, effective 5/17/2018, by and among Castex Offshore, Inc., GOME 1271 LLC and Dorado Deep GP, LLC			
Pingora Exploration Company LLC	Participation Agreement	Participation Agreement covering Eugene Island Blk 224 by and among Pingora Exploration Company LLC and Castex Offshore, Inc. effective 6/22/2009			
Walter Oil & Gas Corporation	Participation Agreement	Participation Agreement covering Eugene Island Blk 224 by and among Walter Oil & Gas Corporation, Operator and Castex Offshore Inc. effective 7/1/2008			

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Pingora Exploration Company LLC	Participation Agreement	Participation Agreement, No. 7 Well Prospect covering Eugene Island Blk 224 by and among Pingora Exploration Company LLC and Castex Offshore, Inc. effective 2/26/2009			
Pingora Exploration Company LLC	Participation Agreement	Participation Agreement, No. 7 Well Prospect covering Eugene Island Blk 224 by and among Pingora Exploration Company LLC and Castex Offshore, Inc. effective 6/22/2009			
Pingora Exploration Company LLC	Participation Agreement	Participation Agreement, No. 8 Well Prospect covering Eugene Island Blk 224 by and among Pingora Exploration Company LLC and Castex Offshore, Inc. effective 8/17/2010			
Chevron USA, Inc.	PHA (Includes Dehydration)	PHA (Includes Dehydration) Purchase Agreement by and between Chevron USA, Inc. (buyer) and Castex Offshore, Inc. (seller). Effective as of July 01, 2011. Expiration is			
Kinetica Energy Express, LLC	Pipeline Condensate (Bluewater)	Pipeline Condensate (Bluewater) Purchase Agreement by and between Kinetica Energy Express, LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of September 01, 2013. Expiration is MTM-30 day notice	MTM-30 day notice		
Kinetica Deepwater Express	Pipeline Condensate Reduction Agreement	Pipeline Condensate Reduction Agreement (Patterson) by and among Castex Offshore, Inc. and Kinetica Deepwater Express, LLC, covering South Timbalier Blk 320 Project Area, effective 4/1/2016.			
Marathon Pipeline Company	Pipeline Connection and Operating Agreement	Pipeline Connection and Operating Agreement by and among Castex Offshore, Inc. and Marathon Pipeline Company, covering South Marsh Island Block 161, effective 10/27/1983.			
Walter Oil & Gas Corp.; GOME 1271 LLC; Dorado Deep GP, LLC; Apache Shelf Exploration, LLC	Platform Use Agreement	Platform Use Agreement covering South Timbalier 311, effective 6/25/2019, by and among Walter Oil & Gas Corp., Castex Offshore, Inc., GOME 1271 LLC, Dorado Deep GP, LLC and Apache Shelf Exploration, LLC			
Plains Marketing, L.P.	Processing	Processing Agreement by and between Plains Marketing, L.P. (buyer) and Castex Offshore, Inc. (seller). Effective as of January 01, 2015. Expiration is 12/31/2015; MTM-60 days notice	12/31/2015; MTM-60 days notice		
Venice Energy Services Company, L.L.C.	Processing	Processing Agreement by and between Venice Energy Services Company, L.L.C. (buyer) and Castex Offshore, Inc. (seller). Effective as of January 01, 2013. Expiration is 3 mo. term; MTM; 30 day cancel	3 mo. term; MTM; 30 day cancel		
Chevron U.S.A. Inc	Production Gathering and Handling Agreement	Production Gathering and Handling Agreement covering Main Pass Blk 270 & 273, effective 11/1/2013, by and among Chevron U.S.A. Inc. and Castex Offshore, Inc, et al			
Apache Corporation; Newfield Exploration Company; Ridgewood Energy Corporation; Northstar Offshore Energy Partners, LLC; Stephens Production Company	Production Handling Agreement	Production Handling Agreement by and between Apache Corporation as processor Newfield Exploration Company, Ridgewood Energy Corporation, Northstar Offshore Energy Partners, LLC and Stephens Production Company as producer covering Ship Shoal Block 189			
Walter Oil & Gas Corporation; Fieldwood Energy LLC; Apache Shelf Exploration LLC	Production Handling Agreement	Production Handling Agreement covering South Marsh Island Blk 87 & Vermilion Blk 271, effective 7/1/2014, by and among Castex Offshore, Inc & Walter Oil & Gas Corporation, Processor and Castex Offshore, Inc. Walter Oil & Gas Corporation, Fieldwood Energy LLC and Apache Shelf Exploration LLC, Producers			
Apache Corporation; Walter Oil & Gas Corporation; Juniper Exploration, L.L.C.; GOME 1271 LLC; Dorado Deep GP, LLC	Production Handling Agreement	Production Handling Agreement by and among Apache Corporation, as Processor and Walter Oil & Gas Corporation, Juniper Exploration, L.L.C., Castex Offshore, Inc. GOME 1271 LLC, and Dorado Deep GP, LLC as Producers, covering Eugene Island Blk 224, effective 7/1/2018.			

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Talos Production, LLC	Production Handling Agreement	Production Handling Agreement by and among Castex Offshore, Inc. and Talos Production, LLC (Formerly ERT) covering South Marsh Island Blk 122, effective 4/1/2000.			
High Island Offshore System, L.L.C.	Production Scheduling Agreement	Production Scheduling Agreement Purchase Agreement by and between High Island Offshore System, L.L.C. (buyer) and Castex Offshore, Inc. (seller). Effective as of January 01, 2015. Expiration is MTM; 30 day notice	MTM; 30 day notice		
PPEP Fund II, L.P.	Prospect Participation Agreement	Prospect Participation Agreement between Castex Offshore, Inc. and PPEP Fund II, L.P. concerning High Island Area, Block 176, OCS-G 27509		OCS-G 27509	
GOM-C Exploration, LLC, c/o Och-Ziff Capital Management	Prospect Participation Agreement	Prospect Participation Agreement between Castex Offshore, Inc. and GOM-C Exploration, LLC concerning High Island Area, Block 176, OCS-G 27509, effective as of February 17, 2010		OCS-G 27509	
GOM-C Exploration, LLC	Prospect Participation Agreement	Prospect Participation Agreement covering Eugene Island Blk 224 by and among Castex Offshore, Inc. and GOM-C Exploration, LLC effective 11/1/2009			
GOM-C Exploration, LLC	Prospect Participation Agreement	Prospect Participation Agreement covering Eugene Island Blk 224 by and among Castex Offshore, Inc. and GOM-C Exploration, LLC effective 8/16/2010			
Transcontinental Gas Pipe Line Company LLC	PTR Cashout	PTR Cashout Purchase Agreement by and between Transcontinental Gas Pipe Line Company LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of April 01, 2010. Expiration is MTM	MTM		
Transcontinental Gas Pipe Line Company LLC	PTR Cashout	PTR Cashout Purchase Agreement by and between Transcontinental Gas Pipe Line Company LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of April 01, 2010. Expiration is MTM	MTM		
Transcontinental Gas Pipe Line Company LLC	PTR Transportation	PTR Transportation Purchase Agreement by and between Transcontinental Gas Pipe Line Company LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of April 01, 2010. Expiration is MTM	MTM		
Transcontinental Gas Pipe Line Company LLC	PTR Transportation	PTR Transportation Purchase Agreement by and between Transcontinental Gas Pipe Line Company LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of April 01, 2010. Expiration is MTM	MTM		
Sea Robin	PTR Transportation	PTR Transportation Agreement by and between Sea Robin (buyer) and Castex Offshore, Inc. (seller). Effective as of September 01, 2012. Expiration is MTM-30 day notice	MTM-30 day notice		
Castex Energy I, LLC, Castex Energy II, LLC	Purchase and Sale	Purchase and Sale Agreement by and among Castex Energy I, LLC, Castex Energy II, LLC, Castex Energy Partners, LLC, Castex Offshore, Inc., and Castex Energy 2005, LLC for the sale of GOME interests to Castex Energy 2014, LLC (later acquired by CEI)	N/A	US 2690199	
Fidelity Exploration & Production Co., Walter Oil & Gas Corp.	Purchase and Sale Agreement	Purchase and Sale Agreement covering South Marsh Island Blk 122, effective 5/1/2012, by and among Fidelity Exploration & Production Co. and Castex Offshore, Inc., Walter Oil & Gas Corporation			
Castex Energy 2016, LP	Purchase and Sale Agreement	Purchase and Sale Agreement covering various properties, by and among Castex Energy Partners, L.P., Castex Offshore, Inc., and Castex Energy 2016, LP, Effective 3/31/2016.			

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Castex E&P, LLC; CSL Exploration, LP; CSL CM II, LP; GOME 1271 LLC	Purchase and Sale Agreement	Purchase and Sale Agreement covering King Lake, Oyster Bayou and Bayou Goreau by and among Castex E&P, LLC, CSL Exploration, LP, CSL CM II, LP, Castex Energy Partners, LLC, Castex Energy 2016, LP and GOME 1271 LLC, effective 3/1/2018.			
McMoran Oil & Gas LLC; GOME 1271 LLC	Purchase and Sale Agreement	Purchase and Sale Agreement covering various properties by and among McMoran Oil & Gas LLC, Castex Offshore, Inc. and GOME 1271 LLC, effective 10/11/2018.			
Piquant, Inc.; GOME 1271 LLC	Purchase and Sale Agreement	Purchase and Sale Agreement covering various properties, by and among Piquant, Inc., Castex Offshore, Inc. and GOME 1271 LLC, effective 1/20/2019.			
Castex Energy 2016, LP	Purchase and Sale Agreement	Purchase and Sale Agreement covering various properties, by and among Castex Energy Partners, LLC, Castex Offshore, Inc. and Castex Energy 2016, LP, effective 3/31/2016.			
Castex Energy I, LLC, Castex Energy II, LLC, GOME 1271 LLC and Castex Energy 2014, LLC	Purchase and Sale Agreement	Purchase and Sale Agreement by and among Castex Energy 2005, L.P., Castex Energy I, LLC, Castex Energy Partners, L.P., Castex Energy II, LLC, Castex Offshore, Inc., GOME 1271 LLC and Castex Energy 2014, LLC effective 9/13/2014			
GOME 1271 LLC	Purchase and Sale Agreement	Purchase and Sale Agreement by and among Castex Energy Partners, L.P., Castex Offshore, Inc., and GOME 1271 LLC effective 2/26/2016			
Walter Oil and Gas Corporation	Purchase and Sale Agreement	Purchase and Sale Agreement by and among Castex Offshore, Inc. and Walter Oil and Gas Corporation effective 1/1/2011			
Castex Offshore Energy, L.P. and Castex Energy Partners, L.P.	Purchase and Sale Agreement	Purchase and Sale Agreement by and among Castex Offshore Energy, L.P. and Castex Energy Partners, L.P. effective 6/30/2011			
Fidelity Exploration & Production Co.; Walter Oil & Gas Corporation	Purchase and Sale Agreement	Purchase and Sale Agreement by and among Fidelity Exploration & Production Co. and Castex Offshore, Inc., Walter Oil & Gas Corporation, covering Ship Shoal 76, effective 5/1/2012.			
Equilon Enterprises, LLC	Purchase and Sale Agreement	Purchase & Sale Agreement of Lateral Line by and among Castex Offshore, Inc. and Equilon Enterprises, LLC, covering Vermilion 215, effective 7/20/2000.			
GOME 1271 LLC; Castex Energy 2014, LLC	Purchase and Sale Agreement	Purchase and Sale Agreement by and among Castex Energy 2005, L.P., Castex Energy I, LLC, Castex Energy Partners, L.P., Castex Energy II, LLC, Castex Offshore, Inc., GOME 1271 LLC and Castex Energy 2014, LLC, covering West Cameron Blk 96/77, effective 9/3/2014.			
Stingray Pipeline Company	Reserve Dedication and Discount commodity Rate Agreement	Reserve Dedication and Discount commodity Rate Agreement by and among Stingray Pipeline Company, L.L.C. and BHP Billiton Petroleum (Americas), Inc. Concerning the West Cameron Area, Blocks 77 & 96. Castex Offshore, Inc. acquired BHP Billiton Petroleum (Americas)'s portion of the agreements part of the Purchase and Sale Agreement effective as of August 1, 2011.		OCS-G 23740 & OCS-G 09387	
Trunkline Field Services, LLC	Retrograde Condensate Separation	Retrograde Condensate Separation Agreement by and between Trunkline Field Services, LLC (buyer) and Castex Offshore, Inc. (seller). Effective as of May 01, 2012. Expiration is MTM; 30 days notice	MTM; 30 days notice		
State of Louisiana	Right of Way	Right of way agreement covering Eugene Island Field Block 224, with Castex Offshore, Inc. as lessee, effective as of 7/19/2011.		ROW OCS-G 29023	

<p style="text-align: center;"><b>Castex Offshore, Inc.</b> <b>Case No. 21-30713</b> <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
State of Louisiana	Right of Way	Right of way agreement entitled covering South Marsh Island Field Block 160, with Castex Offshore, Inc. as lessee, effective as of 10/3/2019.		OCS-G 30368	
Devon Energy Production Company	Separation and Stabilization Agreement	Separation and Stabilization Agreement by and among Castex Offshore, Inc. and Devon Energy Production Company, covering South Marsh Island Block 161, effective 4/30/2010.			
High Point Gas Gathering	Service Agreement	Service Agreement - covering ITS Gathering by and among Castex Offshore, Inc. and High Point Gas Gathering, LLC, concerning Main Pass block 138, effective 1/1/2019.			
Sea Robin Pipeline Company, LLC (Was CMS Trunkline Gas Company, LLC)	Service Agreement	Services Agreement by and among Castex Offshore, Inc. and Sea Robin Pipeline Company, LLC (Was CMS Trunkline Gas Company, LLC) covering South Marsh Island, Block 161, effective 4/1/2002.			
Nautilus Pipeline Company, LLC	Service Agreement	Service Agreement For Rate Schedule FT-2 by and among Castex Offshore, Inc. and Nautilus Pipeline Company, LLC, covering South Timbalier Blk 320 Project Area, effective 10/1/2019.			
High Point Gas Transmission	Service Agreement - ITS Transportation	Service Agreement - ITS Transportation by and between High Point Gas Transmission (buyer) and Castex Offshore, Inc. (seller). Effective as of January 08, 2019. Expiration is December 31, 2023	33		
Destin Gas Pipeline	Service Agreement - ITS Transportation	Service Agreement - ITS Transportation by and between Destin Gas Pipeline (buyer) and Castex Offshore, Inc. (seller). Effective as of January 08, 2019. Expiration is MTM 30 day cancel	MTM 30 day cancel		
High Point Gas Transmission	Service Agreement - ITS Transportation - PTR	Service Agreement - ITS Transportation - PTR by and between High Point Gas Transmission (buyer) and Castex Offshore, Inc. (seller). Effective as of August 01, 2017. Expiration is MTM 10 day cancel	MTM 10 day cancel		
Schooner Oil and Gas LLC	Shared Services Agreement	Shared Services Agreement by and among Schooner Oil and Gas LLC and Castex Energy Partners, Castex Offshore, Inc., Castex Energy 2005, LLC, Castex Energy 2005 Holdco, LLC, effective November 22, 2020.	N/A		
Chandeleur Pipe Line Company (sold to EnLink)	Transportation	Transportation Agreement by and between Chandeleur Pipe Line Company (sold to EnLink) (buyer) and Castex Offshore, Inc. (seller). Effective as of January 01, 2013. Expiration is 12/31/12; 90 day notice	12/31/12; 90 day notice		
Texas Eastern Transmission, LP	Transportation	Transportation Agreement by and between Texas Eastern Transmission, LP (buyer) and Castex Offshore, Inc. (seller). Effective as of June 01, 2013. Expiration is 6/30/13; 30 day notice	6/30/13; 30 day notice		
Sea Robin	Transportation	Transportation Agreement by and between Sea Robin (buyer) and Castex Offshore, Inc. (seller). Effective as of September 01, 2012. Expiration is MTM-30 day notice	MTM-30 day notice		
Texas Eastern Transmission, LP	Transportation-PTR	Transportation-PTR Agreement by and between Texas Eastern Transmission, LP (buyer) and Castex Offshore, Inc. (seller). Effective as of February 01, 2013. Expiration is 2/28/13; 30 days notice	2/28/13; 30 days notice		
Petsec Energy Inc, Apache Shelf Exploration LLC, and Fieldwood Energy LLC	Unit Agreement	Unit Agreement covering Main Pass Blk 270 & 273 by and among Castex Offshore, Inc., Petsec Energy Inc, Apache Shelf Exploration LLC, and Fieldwood Energy LLC effective 6/22/2015			

<p style="text-align: center;"><b>Castex Offshore, Inc.</b>  <b>Case No. 21-30713</b>  <b>Schedule G: Executory Contracts and Unexpired leases</b></p>					
LESSOR(S)/COUNTER PARTY(IES)	NATURE OF DEBTOR'S INTEREST	DESCRIPTION	TERM REMAINING	GOVERNMENT CONTRACT NO.	PROPERTY STATUS (IF APPLICABLE)
Petsec Energy Inc	Unit Agreement	Unit Agreement - Revised Exhibit B covering Main Pass Blk 270 & 273 by and among Castex Offshore, Inc., Petsec Energy Inc effective 3/3/2016			
Petsec Energy Inc, Walter Oil & Gas Corporation and GOME 1271 LLC	Unit Agreement	Unit Agreement - Revised Exhibit B covering Main Pass Blk 270 & 273 by and among Castex Offshore, Inc., Petsec Energy Inc, Walter Oil & Gas Corporation and GOME 1271 LLC effective 1/5/2017			
Apache Shelf Exploration LLC, Fieldwood energy LLC	Unit Operating	Unit Operating Agreement by and between Apache Shelf Exploration LLC, Fieldwood energy LLC and Castex Offshore, Inc. for Main Pass 270	N/A		
Apache Shelf Exploration LLC	Unit Operating	Unit Operating Agreement by and between Apache Shelf Exploration LLC and Castex Offshore, Inc. for outer continental shelf exploration, development, and production operations on the Main Pass 270 Unit	N/A		
Apache Corporation	Various (includes EI 224 contractual interest)	Various (includes EI 224 contractual interest) covering Eugene Island Blk 224 by and among Apache Corporation and Castex Offshore, Inc., et al effective 11/22/2013			
Stingray Pipe Line Company, L.L.C.	Waiver of CO2 Letter Agreement	Waiver of CO2 Letter Agreement covering West Cameron Blk 96/77, by and among Castex Offshore, Inc. and Stingray Pipe Line Company, L.L.C., effective 9/1/2014.			



**Fill in this information to identify the case:**Debtor name **Castex Offshore, Inc.**United States Bankruptcy Court for the: **SOUTHERN DISTRICT OF TEXAS**Case number (if known) **21-30713**☐ Check if this is an amended filing**Official Form 206H  
Schedule H: Your Codebtors****12/15**

Be as complete and accurate as possible. If more space is needed, copy the Additional Page, numbering the entries consecutively. Attach the Additional Page to this page.

**1. Do you have any codebtors?**

- ☐ No. Check this box and submit this form to the court with the debtor's other schedules. Nothing else needs to be reported on this form.
- ☒ Yes

**2. In Column 1, list as codebtors all of the people or entities who are also liable for any debts listed by the debtor in the schedules of creditors, Schedules D-G. Include all guarantors and co-obligors. In Column 2, identify the creditor to whom the debt is owed and each schedule on which the creditor is listed. If the codebtor is liable on a debt to more than one creditor, list each creditor separately in Column 2.**

*Column 1: Codebtor**Column 2: Creditor***Name****Mailing Address****Name***Check all schedules that apply:*

2.1 **Castex Energy  
2005 Holdco,  
LLC** **800 Gessner Road  
Suite 925  
Houston, TX 77024**

**Capital One, N.A.**

☒ D **2.1**  
☐ E/F \_\_\_\_\_  
☐ G \_\_\_\_\_

2.2 **Castex Energy  
2005, LLC** **800 Gessner Road  
Suite 925  
Houston, TX 77024**

**Capital One, N.A.**

☒ D **2.1**  
☐ E/F \_\_\_\_\_  
☐ G \_\_\_\_\_

2.3 **Castex Energy  
Partners, LLC** **800 Gessner Road  
Suite 925  
Houston, TX 77024**

**Capital One, N.A.**

☒ D **2.1**  
☐ E/F \_\_\_\_\_  
☐ G \_\_\_\_\_

2.4 **Castex Energy  
2005 Holdco,  
LLC** **800 Gessner Road  
Suite 925  
Houston, TX 77024  
Shared Services Agreement**

**Schooner Oil & Gas,  
LLC**

☐ D \_\_\_\_\_  
☐ E/F \_\_\_\_\_  
☒ G \_\_\_\_\_

Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713****Additional Page to List More Codebtors**

Copy this page only if more space is needed. Continue numbering the lines sequentially from the previous page.

Column 1: Codebtor

Column 2: Creditor

2.5	<b>Castex Energy 2005, LLC</b>	800 Gessner Road Suite 925 Houston, TX 77024 Assignment, Bill of Sale, and Conveyance	<b>GOME 1271 LLC</b>	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				
2.6	<b>Castex Energy 2005, LLC</b>	800 Gessner Road Suite 925 Houston, TX 77024 Amended and Restated Assignment, Bill of Sale, and Conveyance	<b>GOME 1271 LLC</b>	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				
2.7	<b>Castex Energy 2005, LLC</b>	800 Gessner Road Suite 925 Houston, TX 77024 Purchase and Sale	<b>Castex Energy I, LLC Et Al</b>	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				
2.8	<b>Castex Energy 2005, LLC</b>	800 Gessner Road Suite 925 Houston, TX 77024 Exploration and Development	<b>Castex Energy 2014, LLC Et Al</b>	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				
2.9	<b>Castex Energy 2005, LLC</b>	800 Gessner Road Suite 925 Houston, TX 77024 Assignment, Bill of Sale, and Conveyance	<b>GOME 1271 LLC</b>	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				
2.10	<b>Castex Energy 2005, LLC</b>	800 Gessner Road Suite 925 Houston, TX 77024 Purchase and Sale Agreement	<b>Castex Energy 2016, LP</b>	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				
2.11	<b>Castex Energy 2005, LLC</b>	800 Gessner Road Suite 925 Houston, TX 77024 Purchase and Sale Agreement	<b>Castex Energy I, LLC</b>	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____

Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713****Additional Page to List More Codebtors**

Copy this page only if more space is needed. Continue numbering the lines sequentially from the previous page.

Column 1: Codebtor

Column 2: Creditor

- |       |                                       |   |                                      |   |
|-------|---------------------------------------|---|--------------------------------------|---|
| 2.12  | <b>Castex Energy 2005, LLC</b>        | 800 Gessner Road<br>Suite 925<br>Houston, TX 77024<br>Letter Agreement  | <b>GOME 1271 LLC</b>                 | <input type="checkbox"/> D _____<br><input type="checkbox"/> E/F _____<br><input checked="" type="checkbox"/> G _____ |
| <hr/> |                                       |   |                                      |   |
| 2.13  | <b>Castex Energy 2005, LLC</b>        | 800 Gessner Road<br>Suite 925<br>Houston, TX 77024<br>Purchase and Sale Agreement                                   | <b>Castex Energy 2014, LLC Et Al</b> | <input type="checkbox"/> D _____<br><input type="checkbox"/> E/F _____<br><input checked="" type="checkbox"/> G _____ |
| <hr/> |                                       |   |                                      |   |
| 2.14  | <b>Castex Energy 2005, LLC</b>        | 800 Gessner Road<br>Suite 925<br>Houston, TX 77024<br>Shared Services Agreement                                     | <b>Schooner Oil &amp; Gas, LLC</b>   | <input type="checkbox"/> D _____<br><input type="checkbox"/> E/F _____<br><input checked="" type="checkbox"/> G _____ |
| <hr/> |                                       |   |                                      |   |
| 2.15  | <b>Castex Energy Partners, L.L.C.</b> | 800 Gessner Road<br>Suite 925<br>Houston, TX 77024<br>Assignment, Bill of Sale, and Conveyance                      | <b>GOME 1271 LLC</b>                 | <input type="checkbox"/> D _____<br><input type="checkbox"/> E/F _____<br><input checked="" type="checkbox"/> G _____ |
| <hr/> |                                       |   |                                      |   |
| 2.16  | <b>Castex Energy Partners, L.L.C.</b> | 800 Gessner Road<br>Suite 925<br>Houston, TX 77024<br>Amended and Restated Assignment, Bill of Sale, and Conveyance | <b>GOME 1271 LLC</b>                 | <input type="checkbox"/> D _____<br><input type="checkbox"/> E/F _____<br><input checked="" type="checkbox"/> G _____ |
| <hr/> |                                       |   |                                      |   |
| 2.17  | <b>Castex Energy Partners, L.L.C.</b> | 800 Gessner Road<br>Suite 925<br>Houston, TX 77024<br>Purchase and Sale   | <b>Castex Energy I, LLC Et Al</b>    | <input type="checkbox"/> D _____<br><input type="checkbox"/> E/F _____<br><input checked="" type="checkbox"/> G _____ |
| <hr/> |                                       |   |                                      |   |
| 2.18  | <b>Castex Energy Partners, L.L.C.</b> | 800 Gessner Road<br>Suite 925<br>Houston, TX 77024<br>Exploration and Development                                   | <b>Castex Energy 2014, LLC Et Al</b> | <input type="checkbox"/> D _____<br><input type="checkbox"/> E/F _____<br><input checked="" type="checkbox"/> G _____ |

Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713****Additional Page to List More Codebtors**

Copy this page only if more space is needed. Continue numbering the lines sequentially from the previous page.

Column 1: Codebtor

Column 2: Creditor

2.19	Castex Energy Partners, L.L.C.	800 Gessner Road Suite 925 Houston, TX 77024 Assignment, Bill of Sale, and Conveyance	GOME 1271 LLC	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				
2.20	Castex Energy Partners, L.L.C.	800 Gessner Road Suite 925 Houston, TX 77024 Purchase and Sale Agreement	Castex Energy 2016, LP	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				
2.21	Castex Energy Partners, L.L.C.	800 Gessner Road Suite 925 Houston, TX 77024 Purchase and Sale Agreement	Castex Energy I, LLC Et Al	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				
2.22	Castex Energy Partners, L.L.C.	800 Gessner Road Suite 925 Houston, TX 77024 Purchase and Sale Agreement	GOME 1271 LLC	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				
2.23	Castex Energy Partners, L.L.C.	800 Gessner Road Suite 925 Houston, TX 77024 Letter Agreement	GOME 1271 LLC	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				
2.24	Castex Energy Partners, L.L.C.	800 Gessner Road Suite 925 Houston, TX 77024 Purchase and Sale Agreement	Castex Offshore Energy LP	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				
2.25	Castex Energy Partners, L.L.C.	800 Gessner Road Suite 925 Houston, TX 77024 Purchase and Sale Agreement	Castex Energy 2014, LLC Et Al	<input type="checkbox"/> D _____ <input type="checkbox"/> E/F _____ <input checked="" type="checkbox"/> G _____
<hr/>				

Debtor Castex Offshore, Inc.Case number (if known) 21-30713**Additional Page to List More Codebtors**

Copy this page only if more space is needed. Continue numbering the lines sequentially from the previous page.

Column 1: Codebtor

Column 2: Creditor

2.26 **Castex Energy  
Partners, LLC**      **800 Gessner Road  
Suite 925  
Houston, TX 77024  
Shared Services Agreement**

**Schooner Oil & Gas,  
LLC**

☐ D \_\_\_\_\_  
☐ E/F \_\_\_\_\_  
☒ G \_\_\_\_\_

**Fill in this information to identify the case:**Debtor name Castex Offshore, Inc.United States Bankruptcy Court for the: SOUTHERN DISTRICT OF TEXASCase number (if known) 21-30713☐ Check if this is an amended filing**Official Form 207****Statement of Financial Affairs for Non-Individuals Filing for Bankruptcy**

04/19

The debtor must answer every question. If more space is needed, attach a separate sheet to this form. On the top of any additional pages, write the debtor's name and case number (if known).

**Part 1: Income****1. Gross revenue from business**☐ None.**Identify the beginning and ending dates of the debtor's fiscal year, which may be a calendar year****From the beginning of the fiscal year to filing date:**  
From 1/01/2021 to **Filing Date****Sources of revenue**  
Check all that apply☒ Operating a business☒ Other See Global Notes**Gross revenue**  
(before deductions and exclusions)Unknown**2. Non-business revenue**

Include revenue regardless of whether that revenue is taxable. *Non-business income* may include interest, dividends, money collected from lawsuits, and royalties. List each source and the gross revenue for each separately. Do not include revenue listed in line 1.

☐ None.**Description of sources of revenue****Gross revenue from each source**  
(before deductions and exclusions)**From the beginning of the fiscal year to filing date:**  
From 1/01/2021 to **Filing Date**See Global NotesUnknown**Part 2: List Certain Transfers Made Before Filing for Bankruptcy****3. Certain payments or transfers to creditors within 90 days before filing this case**

List payments or transfers—including expense reimbursements—to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,825. (This amount may be adjusted on 4/01/22 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

☐ None.**Creditor's Name and Address****Dates****Total amount of value****Reasons for payment or transfer**  
*Check all that apply*3.1. See Exhibit\$7,630,435.62☐ Secured debt  
☐ Unsecured loan repayments  
☐ Suppliers or vendors  
☐ Services  
☐ Other \_\_\_\_\_

Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713****4. Payments or other transfers of property made within 1 year before filing this case that benefited any insider**

List payments or transfers, including expense reimbursements, made within 1 year before filing this case on debts owed to an insider or guaranteed or cosigned by an insider unless the aggregate value of all property transferred to or for the benefit of the insider is less than \$6,825. (This amount may be adjusted on 4/01/22 and every 3 years after that with respect to cases filed on or after the date of adjustment.) Do not include any payments listed in line 3. *Insiders* include officers, directors, and anyone in control of a corporate debtor and their relatives; general partners of a partnership debtor and their relatives; affiliates of the debtor and insiders of such affiliates; and any managing agent of the debtor. 11 U.S.C. § 101(31).

☐ None.

Insider's name and address Relationship to debtor	Dates	Total amount of value	Reasons for payment or transfer
4.1. See Exhibit		\$5,392,350.13	

**5. Repossessions, foreclosures, and returns**

List all property of the debtor that was obtained by a creditor within 1 year before filing this case, including property repossessed by a creditor, sold at a foreclosure sale, transferred by a deed in lieu of foreclosure, or returned to the seller. Do not include property listed in line 6.

☒ None

Creditor's name and address	Describe of the Property	Date	Value of property
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**6. Setoffs**

List any creditor, including a bank or financial institution, that within 90 days before filing this case set off or otherwise took anything from an account of the debtor without permission or refused to make a payment at the debtor's direction from an account of the debtor because the debtor owed a debt.

☐ None

Creditor's name and address	Description of the action creditor took	Date action was taken	Amount
See Global Notes			Unknown
Last 4 digits of account number: _____			

**Part 3: Legal Actions or Assignments****7. Legal actions, administrative proceedings, court actions, executions, attachments, or governmental audits**

List the legal actions, proceedings, investigations, arbitrations, mediations, and audits by federal or state agencies in which the debtor was involved in any capacity—within 1 year before filing this case.

☐ None.

Case title Case number	Nature of case	Court or agency's name and address	Status of case
7.1. U.S. SPECIALTY INSURANCE COMPANY, Plaintiff, v. CASTEX OFFSHORE, LLC n/k/a CASTEX OFFSHORE, INC.; CASTEX ENERGY, INC.; CASTEX ENERGY PARTNERS, L.P. n/k/a CASTEX ENERGY PARTNERS, LLC; CASTEX ENERGY 2005 HOLDCO, LLC; CASTEX ENERGY 2005, L.P. n/k/a CASTEX ENERGY 2005, LLC., Defendants. Case No. 2020-78940	Breach of contract action seeking \$11,864,000 in cash collateral for P&A bonds issued by Plaintiff.	269th Judicial District Court Harris County, Texas 201 Caroline 13th Floor Houston, TX 77002	<input checked="" type="checkbox"/> Pending <input type="checkbox"/> On appeal <input type="checkbox"/> Concluded

Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713**

	Case title Case number	Nature of case	Court or agency's name and address	Status of case
7.2.	<b>Apache Corporation v. Castex Offshore, Inc., et al. Case No. 14-19-00605 CV On appeal from the 133rd Judicial District Court of Harris County, Texas Trial Case No. 2015-48580</b>	<b>Apache sued COI and others, seeking in excess of \$18 million, for breach of contract related to unpaid Joint Interest Billings. COI counterclaimed for damages in excess of \$50 million for, among other things, breach of contract, fraud, fraudulent inducement, negligent misrepresentation and gross negligence related to several projects in the GOM.</b>	<b>Fourteenth Court of Appeals 301 Fannin Room 245 Houston, TX 77002</b>	<input type="checkbox"/> Pending <input checked="" type="checkbox"/> On appeal <input type="checkbox"/> Concluded

**8. Assignments and receivership**

List any property in the hands of an assignee for the benefit of creditors during the 120 days before filing this case and any property in the hands of a receiver, custodian, or other court-appointed officer within 1 year before filing this case.

☒ None
**Part 4: Certain Gifts and Charitable Contributions****9. List all gifts or charitable contributions the debtor gave to a recipient within 2 years before filing this case unless the aggregate value of the gifts to that recipient is less than \$1,000**
☒ None

Recipient's name and address	Description of the gifts or contributions	Dates given	Value
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**Part 5: Certain Losses****10. All losses from fire, theft, or other casualty within 1 year before filing this case.**
☐ None

Description of the property lost and how the loss occurred	Amount of payments received for the loss <small>If you have received payments to cover the loss, for example, from insurance, government compensation, or tort liability, list the total received.  List unpaid claims on Official Form 106A/B (Schedule A/B: Assets – Real and Personal Property).</small>	Dates of loss	Value of property lost
<b>Vermillion 252 A, H &amp; I Platform Repairs - Hurricane Delta</b>	<b>\$51,427.56</b>	<b>10/5/2020</b>	<b>\$117,548.70</b>
<b>West Cameron 73A Platform - Hurricane Delta</b>	<b>\$1,543.64</b>	<b>10/5/2020</b>	<b>\$22,052.00</b>
<b>Main Pass 270 B Platform - Hurricane Sally</b>	<b>\$18,148.68</b>	<b>9/11/2020</b>	<b>\$82,965.38</b>



Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713**

Description of the property lost and how the loss occurred	Amount of payments received for the loss <small>If you have received payments to cover the loss, for example, from insurance, government compensation, or tort liability, list the total received.  List unpaid claims on Official Form 106A/B (Schedule A/B: Assets – Real and Personal Property).</small>	Dates of loss	Value of property lost
Vermillion 252 A Platform - Hurricane Laura - Generator, handrail, grating, red fox unit, and toll building were damaged	\$54,687.50	8/29/2020	\$125,000.00
South Pelto 18 - Tropical Storm Cristobal - Heliport damaged, was being removed anyway		6/5/2020	Unknown

**Part 6: Certain Payments or Transfers****11. Payments related to bankruptcy**

List any payments of money or other transfers of property made by the debtor or person acting on behalf of the debtor within 1 year before the filing of this case to another person or entity, including attorneys, that the debtor consulted about debt consolidation or restructuring, seeking bankruptcy relief, or filing a bankruptcy case.

☒ None.

Who was paid or who received the transfer? Address	If not money, describe any property transferred	Dates	Total amount or value
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**12. Self-settled trusts of which the debtor is a beneficiary**

List any payments or transfers of property made by the debtor or a person acting on behalf of the debtor within 10 years before the filing of this case to a self-settled trust or similar device.  
Do not include transfers already listed on this statement.

☒ None.

Name of trust or device	Describe any property transferred	Dates transfers were made	Total amount or value
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**13. Transfers not already listed on this statement**

List any transfers of money or other property by sale, trade, or any other means made by the debtor or a person acting on behalf of the debtor within 2 years before the filing of this case to another person, other than property transferred in the ordinary course of business or financial affairs. Include both outright transfers and transfers made as security. Do not include gifts or transfers previously listed on this statement.

☐ None.

Who received transfer? Address	Description of property transferred or payments received or debts paid in exchange	Date transfer was made	Total amount or value
13.1 See Global Notes			Unknown
Relationship to debtor			

**Part 7: Previous Locations****14. Previous addresses**

List all previous addresses used by the debtor within 3 years before filing this case and the dates the addresses were used.

☐ Does not apply

Address	Dates of occupancy From-To
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Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713**

	Address	Dates of occupancy From-To
14.1.	<b>One Memorial City Plaza 800 Gessner Road Suite 925 Houston, TX 77024</b>	<b>1/29/2021 - Present</b>
14.2.	<b>711 Louisiana St., Suite 2100 Houston, TX 77002</b>	<b>11/27/2020 - 1/28/2021</b>
14.3.	<b>333 Clay Street, Suite 2900 Houston, TX 77002</b>	<b>3/14/2018 - 11/26/2020</b>

**Part 8: Health Care Bankruptcies****15. Health Care bankruptcies**

Is the debtor primarily engaged in offering services and facilities for:

- diagnosing or treating injury, deformity, or disease, or
- providing any surgical, psychiatric, drug treatment, or obstetric care?

- ☒ No. Go to Part 9.
- ☐ Yes. Fill in the information below.

Facility name and address

Nature of the business operation, including type of services  
the debtor providesIf debtor provides meals  
and housing, number of  
patients in debtor's care**Part 9: Personally Identifiable Information****16. Does the debtor collect and retain personally identifiable information of customers?**

- ☒ No.
- ☐ Yes. State the nature of the information collected and retained.

**17. Within 6 years before filing this case, have any employees of the debtor been participants in any ERISA, 401(k), 403(b), or other pension or profit-sharing plan made available by the debtor as an employee benefit?**

- ☒ No. Go to Part 10.
- ☐ Yes. Does the debtor serve as plan administrator?

**Part 10: Certain Financial Accounts, Safe Deposit Boxes, and Storage Units****18. Closed financial accounts**

Within 1 year before filing this case, were any financial accounts or instruments held in the debtor's name, or for the debtor's benefit, closed, sold, moved, or transferred?

Include checking, savings, money market, or other financial accounts; certificates of deposit; and shares in banks, credit unions, brokerage houses, cooperatives, associations, and other financial institutions.

- ☒ None

Financial Institution name and  
AddressLast 4 digits of  
account numberType of account or  
instrumentDate account was  
closed, sold,  
moved, or  
transferredLast balance  
before closing or  
transfer**19. Safe deposit boxes**

List any safe deposit box or other depository for securities, cash, or other valuables the debtor now has or did have within 1 year before filing this case.

Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713**☒ None

Depository institution name and address	Names of anyone with access to it Address	Description of the contents	Do you still have it?
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**20. Off-premises storage**

List any property kept in storage units or warehouses within 1 year before filing this case. Do not include facilities that are in a part of a building in which the debtor does business.

☐ None

Facility name and address	Names of anyone with access to it	Description of the contents	Do you still have it?
<b>Living Quarters Tech</b> <b>5845 Highway, 90 E</b> <b>Broussard, LA 70518</b>	<b>Lenny Scelfo</b>	<b>1) Living quarters suited for four people, in new condition</b> <b>2) Potable water and pump equipment, in new condition</b> <b>3) Natural gas engine power generation set, in new condition</b>	<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes
<b>XL Systems, L.P.</b> <b>5780 Hagner Road</b> <b>Beaumont, TX 77705</b>	<b>Greg L. Miller</b> <b>One Memorial City Plaza</b> <b>800 Gessner Road</b> <b>Suite 925</b> <b>Houston, TX 77024</b>	<b>1) Scrap material</b> <b>2) 4 joints, 133', 24"x.750 wall thickness conductor pipe</b>	<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes
<b>NOV/Tuboscope</b> <b>9015 Sheldon Road</b> <b>Houston, TX 77049</b>	<b>Greg L. Miller</b> <b>One Memorial City Plaza</b> <b>800 Gessner Road</b> <b>Suite 925</b> <b>Houston, TX 77024</b>	<b>1) Scrap material</b> <b>2) 46 joints, 2150', 5" 18# Q-125 casing</b>	<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes

**Part 11: Property the Debtor Holds or Controls That the Debtor Does Not Own****21. Property held for another**

List any property that the debtor holds or controls that another entity owns. Include any property borrowed from, being stored for, or held in trust. Do not list leased or rented property.

☐ None

Owner's name and address	Location of the property	Describe the property	Value
<b>See Global Notes</b>			<b>Unknown</b>

**Part 12: Details About Environment Information**

For the purpose of Part 12, the following definitions apply:

*Environmental law* means any statute or governmental regulation that concerns pollution, contamination, or hazardous material, regardless of the medium affected (air, land, water, or any other medium).

*Site* means any location, facility, or property, including disposal sites, that the debtor now owns, operates, or utilizes or that the debtor formerly owned, operated, or utilized.

*Hazardous material* means anything that an environmental law defines as hazardous or toxic, or describes as a pollutant, contaminant, or a similarly harmful substance.

**Report all notices, releases, and proceedings known, regardless of when they occurred.**

**22. Has the debtor been a party in any judicial or administrative proceeding under any environmental law? Include settlements and orders.**

Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713**

- ☒ No.  
☐ Yes. Provide details below.

Case title  
Case number

Court or agency name and  
address

Nature of the case

Status of case

23. Has any governmental unit otherwise notified the debtor that the debtor may be liable or potentially liable under or in violation of an environmental law?

- ☒ No.  
☐ Yes. Provide details below.

Site name and address

Governmental unit name and  
address

Environmental law, if known

Date of notice

24. Has the debtor notified any governmental unit of any release of hazardous material?

- ☐ No.  
☒ Yes. Provide details below.

Site name and address

Governmental unit name and  
address

Environmental law, if known

Date of notice

Vermillion 252 Platform A  
S 5/8th of Vermillion  
Block 252  
Offshore, LA

Bureau of Ocean  
Management  
1849 C Street  
Washington, DC 20240

High Island 175 - Block 176  
Block 176  
High Island Area  
Leasing Map. Seg 18525

Bureau of Ocean  
Management  
1849 C Street  
Washington, DC 20240

**Part 13: Details About the Debtor's Business or Connections to Any Business**

25. Other businesses in which the debtor has or has had an interest

List any business for which the debtor was an owner, partner, member, or otherwise a person in control within 6 years before filing this case. Include this information even if already listed in the Schedules.

- ☒ None

Business name address

Describe the nature of the business

Employer Identification number

Do not include Social Security number or ITIN.

Dates business existed

26. Books, records, and financial statements

26a. List all accountants and bookkeepers who maintained the debtor's books and records within 2 years before filing this case.

- ☐ None

Name and address

Date of service  
From-To

26a.1. Aaron Killian  
Castex Energy, Inc.  
333 Clary St.  
Suite 2900  
Houston, TX 77002

2/27/2019 - 12/5/2020

26a.2. Caran Crooker  
Castex Energy, Inc.  
333 Clay Street  
Suite 2900  
TX 77000

2/27/2019 - 12/5/2020

Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713**

Name and address		Date of service From-To
26a.3.	<b>Sam Patir CAMS 910 Louisiana Street Suite 2400 Houston, TX 77002</b>	<b>12/6/2020 - Present</b>
26a.4.	<b>Trent Hrcir CAMS 910 Louisiana Street Suite 2400 Houston, TX 77002</b>	<b>12/6/2020 - Present</b>
26a.5.	<b>Chris McDonnell CAMS 910 Louisiana Street Suite 2400 Houston, TX 77002</b>	<b>12/6/2020 - Present</b>

26b. List all firms or individuals who have audited, compiled, or reviewed debtor's books of account and records or prepared a financial statement within 2 years before filing this case.

☐ None

Name and address		Date of service From-To
26b.1.	<b>BDO 2929 Allen Parkway Houston, TX 77019</b>	<b>1/1/2018 - 12/31/2019</b>

26c. List all firms or individuals who were in possession of the debtor's books of account and records when this case is filed.

☐ None

Name and address		If any books of account and records are unavailable, explain why
26c.1.	<b>BDO 2929 Allen Parkway Houston, TX 77019</b>	
26c.2.	<b>Castex Energy, Inc. 333 Clay St. Suite 2900 Houston, TX 77060</b>	
26c.3.	<b>CAMS 910 Louisiana Street Suite 2400 Houston, TX 77002</b>	

26d. List all financial institutions, creditors, and other parties, including mercantile and trade agencies, to whom the debtor issued a financial statement within 2 years before filing this case.

☐ None

Name and address	
26d.1.	<b>See Exhibit</b>

## 27. Inventories

Have any inventories of the debtor's property been taken within 2 years before filing this case?

Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713**

- ☒ No  
☐ Yes. Give the details about the two most recent inventories.

Name of the person who supervised the taking of the inventory

Date of inventory

The dollar amount and basis (cost, market, or other basis) of each inventory

28. List the debtor's officers, directors, managing members, general partners, members in control, controlling shareholders, or other people in control of the debtor at the time of the filing of this case.

Name	Address	Position and nature of any interest	% of interest, if any
Gregory L. Miller	One Memorial City Plaza 800 Gessner Road Suite 925 Houston, TX 77024	Chief Executive Officer/Director	
Douglas J. Brickley	711 Louisiana Street Suite 2100 Houston, TX 77002	Chief Restructuring Officer	
James Brokmeyer	One Memorial City Plaza 800 Gessner Road Suite 925 Houston, TX 77024	Vice President	
David Alexander	20 Horseneck Lane Greenwich, CT 06830	Director	
Daniel Gillett	1312 Brians Meadow CV Austin, TX 78746	Director	
Richard Sherrill	3 Stayton Circle Houston, TX 77024	Director	

29. Within 1 year before the filing of this case, did the debtor have officers, directors, managing members, general partners, members in control of the debtor, or shareholders in control of the debtor who no longer hold these positions?

- ☐ No  
☒ Yes. Identify below.

Name	Address	Position and nature of any interest	Period during which position or interest was held
John R. Stoika	333 Clay St. Suite 2900 Houston, TX 77002	President/Director	3/14/2018 - 12/5/2020
Aaron Killian	333 Clay St. Suite 2900 Houston, TX 77002	Vice President/Chief Financial Officer	3/14/2018 - 12/5/2020

Debtor **Castex Offshore, Inc.**Case number (if known) **21-30713**

Name	Address	Position and nature of any interest	Period during which position or interest was held
Jonathan Wilson	333 Clay St. Suite 2900 Houston, TX 77002	Vice President	3/14/2018 - 12/5/2020
Name	Address	Position and nature of any interest	Period during which position or interest was held
Kevin Ivy	333 Clay St. Suite 2900 Houston, TX 77002	Vice President	3/14/2018 - 12/5/2020
Name	Address	Position and nature of any interest	Period during which position or interest was held
Thomas Shwartz	333 Clay St. Suite 2900 Houston, TX 77002	Vice President	3/14/2018 - 12/5/2020
Name	Address	Position and nature of any interest	Period during which position or interest was held
Ashley S. Green	333 Clay St. Suite 2900 Houston, TX 77002	Corporate Secretary	3/14/2018 - 12/5/2020

30. **Payments, distributions, or withdrawals credited or given to insiders**

Within 1 year before filing this case, did the debtor provide an insider with value in any form, including salary, other compensation, draws, bonuses, loans, credits on loans, stock redemptions, and options exercised?

- ☐ No  
☒ Yes. Identify below.

Name and address of recipient	Amount of money or description and value of property	Dates	Reason for providing the value
30.1 See Exhibit	\$5,203,168.79		
Relationship to debtor			

31. **Within 6 years before filing this case, has the debtor been a member of any consolidated group for tax purposes?**

- ☒ No  
☐ Yes. Identify below.

Name of the parent corporation	Employer Identification number of the parent corporation
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32. **Within 6 years before filing this case, has the debtor as an employer been responsible for contributing to a pension fund?**

- ☒ No  
☐ Yes. Identify below.

Name of the pension fund	Employer Identification number of the parent corporation
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**Part 14: Signature and Declaration**

**WARNING** -- Bankruptcy fraud is a serious crime. Making a false statement, concealing property, or obtaining money or property by fraud in connection with a bankruptcy case can result in fines up to \$500,000 or imprisonment for up to 20 years, or both. 18 U.S.C. §§ 152, 1341, 1519, and 3571.

I have examined the information in this *Statement of Financial Affairs* and any attachments and have a reasonable belief that the information is true

Debtor **Castex Offshore, Inc.**

Case number (if known) **21-30713**

and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on \_\_\_\_\_

\_\_\_\_\_  
Signature of individual signing on behalf of the debtor

\_\_\_\_\_  
Printed name

Position or relationship to debtor \_\_\_\_\_

**Are additional pages to *Statement of Financial Affairs for Non-Individuals Filing for Bankruptcy* (Official Form 207) attached?**

☐ No

☒ Yes



Schedule S-3 Castex Offshore, Inc. 90 Day Payments/Transfers to Creditors							
Recipient	Address	City	State	Zip	Date	Distribution	Reason for Payment or Transfer
AGGREKO	PO BOX 972562	DALLAS	TX	75397-2562	12/7/2020	\$ (5,902.00)	
						\$ (5,902.00)	Oilfield Supplies/Services
AMERICAN EAGLE LOGISTICS	PO BOX 896829	CHARLOTTE	NC	28289-6829	12/14/2020	\$ (18,798.30)	
						\$ (18,798.30)	Logistics/Freight
ARCHROCK PARTNERS OPERATING LLC	PO BOX 201160	DALLAS	TX	75320-1160	12/8/2020	\$ (35,525.84)	Oilfield Supplies/Services
					2/8/2021	\$ (35,525.84)	Oilfield Supplies/Services
					2/10/2021	\$ (35,893.13)	Oilfield Supplies/Services
ARIES MARINE CORPORATION	309 LA RUE FRANCE	LAFAYETTE	LA	70508	12/8/2020	\$ (143,710.00)	Logistics/Freight
						\$ (143,710.00)	
BARRY GRAHAM SERVICE, L.L.C.	P.O. BOX 982	BAYOU BATRE	AL	36509	12/8/2020	\$ (278,200.01)	
						\$ (278,200.01)	Oilfield Supplies/Services
					2/8/2021	\$ (31,464.00)	Oilfield Supplies/Services
BOIS D' ARC EXPLORATION LLC	9450 GROGANS MILL RD, STE 100	SPRING	TX	77380-3626	12/11/2020	\$ (12,517.95)	
						\$ (5,377.41)	Partner Disbursements - Revenue
					2/5/2021	\$ (7,140.54)	Oilfield Supplies/Services
CARDINAL SLICKLINE	7514 HWY 90 WEST	NEW IBERIA	LA	70560	12/7/2020	\$ (18,098.20)	
						\$ (18,098.20)	Oilfield Supplies/Services
CASTEX E & P, LLC	333 CLAY ST. SUITE 2000 HOUSTON, TX 77002				12/1/2020	\$ (5,994.34)	
						\$ (5,994.34)	JIBs
CASTEX ENERGY, INC.	333 N. SAM HOUSTON PKWY. EAST, SUITE # 1060	HOUSTON	TX	77060	12/2/2020	\$ (32,584.81)	
						\$ (31,420.57)	Cash Calls
					12/4/2020	\$ (1,164.24)	Cash Calls
CHURCH POINT WHOLESALE	9684 CHURCH POINT, P.O. BOX 189	CHURCH POINT	LA	70525	12/7/2020	\$ (28,366.51)	
						\$ (4,277.31)	Operating Disbursements
					1/25/2021	\$ (7,559.52)	Operating Disbursements
					1/28/2021	\$ (7,559.52)	Operating Disbursements
					2/5/2021	\$ (3,976.30)	Operating Disbursements
					2/8/2021	\$ (4,993.86)	Operating Disbursements
COASTAL MANAGEMENT SERVICES LLC	3914 AVE. BONNE TERRE	NEW IBERIA	LA	70563	12/7/2020	\$ (25,461.14)	
						\$ (25,389.00)	Operating Disbursements
					12/8/2020	\$ (72.14)	Operating Disbursements
COMPLIANCE TECHNOLOGY GROUP	3233 FLORIDA AVE., SUITE 200	KENNER	LA	70065	12/9/2020	\$ (22,500.00)	
						\$ (15,000.00)	Offshore Services
					2/22/2021	\$ (7,500.00)	Offshore Services
CREEL & ASSOCIATES, INC.	2051 GREENHOUSE RD., SUITE 310				12/9/2020	\$ (26,312.50)	
						\$ (26,312.50)	Professional Fees
CROSBY ENERGY SERVICES	P.O.BOX 1489	LAROSE	LA	70373	12/8/2020	\$ (130,676.27)	
						\$ (72,887.66)	Service Contractors
					2/5/2021	\$ (37,115.40)	Service Contractors
					2/8/2021	\$ (11,054.44)	Service Contractors
					2/22/2021	\$ (9,618.77)	Service Contractors
DANOS, LLC	3878 WEST MAIN STREET	GRAY	LA	70359	12/7/2020	\$ (258,548.73)	
						\$ (184,249.90)	Service Contractors
					2/5/2021	\$ (22,892.63)	Service Contractors
					2/11/2021	\$ (39,920.05)	Service Contractors
					2/19/2021	\$ (11,486.15)	Service Contractors
DEPARTMENT OF THE INTERIOR - OFFICE NATURAL RESOURCES	1201 ELMWOOD PARK BOULEVARD	NEW ORLEANS	LA	70123	12/31/2020	\$ (705,995.19)	
						\$ (132,856.92)	Operating Disbursements
					2/1/2021	\$ (223,661.52)	Operating Disbursements
					2/19/2021	\$ (51,000.00)	Operating Disbursements
					2/19/2021	\$ (181.98)	Operating Disbursements
					2/19/2021	\$ (4,470.00)	Operating Disbursements
					2/19/2021	\$ (35,000.00)	Operating Disbursements
					2/26/2021	\$ (253,334.51)	Operating Disbursements
					2/26/2021	\$ (5,010.26)	Operating Disbursements
					2/26/2021	\$ (480.00)	Operating Disbursements
DONOVAN CONTROLS	PO BOX 2582	MANDEVILLE	LA	70470	1/28/2021	\$ (8,133.75)	
						\$ (2,095.00)	Other Operating Disbursements
					2/5/2021	\$ (4,848.75)	Other Operating Disbursements
					2/9/2021	\$ (1,190.00)	Other Operating Disbursements
ECOSERV	PO BOX 733084	DALLAS	TX	75373-3084	12/10/2020	\$ (20,780.86)	
						\$ (20,780.86)	Oilfield Supplies/Services
EPIC MANAGEMENT RESOURCES, LLC	20405 STATE HIGHWAY 249, SUITE 820	HOUSTON	TX	77070	12/8/2020	\$ (93,239.10)	
						\$ (35,960.85)	Other Operating Disbursements
					1/26/2021	\$ (42,502.78)	Other Operating Disbursements
					2/5/2021	\$ (14,775.47)	Other Operating Disbursements
EPS LOGISTICS COMPANY	P O BOX 80644	LAFAYETTE	LA	70598	12/8/2020	\$ (45,609.74)	
						\$ (25,538.60)	Logistics/Freight
					2/8/2021	\$ (240.00)	Logistics/Freight
					2/22/2021	\$ (3,546.00)	Logistics/Freight
					2/22/2021	\$ (16,285.14)	Logistics/Freight
ESSI CORPORATION	200 CUMMINGS RD	BROUSSARD	LA	70518	12/7/2020	\$ (38,090.86)	
						\$ (26,157.86)	Other Operating Disbursements
					2/8/2021	\$ (11,933.00)	Other Operating Disbursements
EXPEDITORS & PRODUCTION SERVICES CO, INC	P. O BOX 80644	LAFAYETTE	LA	70598	12/8/2020	\$ (37,870.28)	
						\$ (7,179.12)	Logistics/Freight
FAB-CON, INC	PO BOX 520	GONZALES	LA	70707	12/8/2020	\$ (30,691.16)	
						\$ (19,876.00)	Logistics/Freight
FAIRFIELD INDUSTRIES INC	9811 KATY FREEWAY, STE 1200	HOUSTON	TX	77024	12/15/2020	\$ (19,876.00)	Operating Disbursements
FIELDWOOD ENERGY OFFSHORE LLC	2000 W SAM HOUSTON PARKWAY, SUITE 1200	HOUSTON	TX	77042	12/18/2020	\$ (17,532.68)	
						\$ (17,532.68)	Partner Disbursements - Revenue
					12/10/2020	\$ (3,715.53)	Partner Disbursements - Revenue
					1/28/2021	\$ (2,114.01)	Partner Disbursements - Revenue
					2/11/2021	\$ (3,971.34)	Partner Disbursements - Revenue
FLUID CRANE & CONSTRUCTION, INC.	PO BOX 386	ABBEVILLE	LA	70511	12/9/2020	\$ (126,302.49)	
						\$ (79,869.47)	Oilfield Supplies/Services
					2/8/2021	\$ (43,182.00)	Oilfield Supplies/Services
					2/9/2021	\$ (3,251.02)	Oilfield Supplies/Services
GOL, LLC	PO BOX 309	RACELAND	LA	70394	12/7/2020	\$ (29,270.83)	
						\$ (29,270.83)	Logistics/Freight
GULF COAST BANK	PO BOX 731152	DALLAS	TX	75373-1152	12/7/2020	\$ (53,279.40)	
						\$ (53,279.40)	Operating Disbursements
GULF SOUTH SERVICES INC	PO BOX 731152	DALLAS	TX	75373-1152	12/7/2020	\$ (49,858.18)	
						\$ (43,304.68)	Operating Disbursements
					2/5/2021	\$ (5,058.90)	Operating Disbursements
					2/22/2021	\$ (1,494.60)	Operating Disbursements
H.I.S. FIRE & SAFETY	P.O. BOX 368	DELCAMBRE	LA	70528	12/8/2020	\$ (7,703.50)	
						\$ (3,274.50)	Other Disbursements
					1/25/2021	\$ (1,200.00)	Other Disbursements
					1/29/2021	\$ (1,200.00)	Other Disbursements
					2/8/2021	\$ (2,029.00)	Other Disbursements
HIGH POINT GAS TRANSMISSION, LLC	2103 CITY WEST BLVD, BLDG 4 SUITE 800	HOUSTON	TX	77042	12/31/2020	\$ (16,567.77)	
						\$ (8,595.96)	Oilfield Supplies/Services
					1/29/2021	\$ (7,971.81)	Oilfield Supplies/Services
HOUSTON ENERGY L.P.	1200 SMITH STREET, SUITE 2400	HOUSTON	TX	77002	12/4/2020	\$ (60,365.69)	
						\$ (2,644.74)	Partner Disbursements - Revenue
					1/21/2021	\$ (26,154.89)	Partner Disbursements - Revenue
					2/8/2021	\$ (31,566.06)	Partner Disbursements - Revenue
I&E TECHNOLOGIES, LLC	600 SAINT ETIENNE ROAD	BROUSSARD	LA	70518	12/9/2020	\$ (15,891.16)	
						\$ (15,891.16)	Oilfield Supplies/Services

Schedule S-3 Castex Offshore, Inc. 90 Day Payments/Transfers to Creditors							
Recipient	Address	City	State	Zip	Date	Distribution	Reason for Payment or Transfer
INDUSTRIAL & OILFIELD SERVICES, INC.	P.O. BOX 247	ERATH	LA	70533		\$ (31,423.00)	
					1/26/2021	\$ (4,096.00)	Oilfield Supplies/Services
					2/5/2021	\$ (5,422.00)	Oilfield Supplies/Services
					12/8/2020	\$ (21,905.00)	Oilfield Supplies/Services
ISLAND OPERATING COMPANY, INC.	DEPT 3998, PO BOX 123998	DALLAS	TX	75312-3998		\$ (167,075.67)	
					12/11/2020	\$ (93,155.17)	Service Contractors
					2/1/2021	\$ (1,363.00)	Service Contractors
					2/8/2021	\$ (12,432.40)	Service Contractors
					2/11/2021	\$ (60,125.10)	Service Contractors
JOHN W STONE OIL DIST., LLC	DEPT 322, PO BOX 4869	HOUSTON	TX	77210-4869		\$ (31,967.70)	
					12/7/2020	\$ (26,551.37)	Fuel
					2/5/2021	\$ (5,416.33)	Fuel
LARRY D. CORBIN	11119 MEADOWICK DRIVE	HOUSTON	TX	77024		\$ (8,193.35)	
					12/9/2020	\$ (342.38)	Partner Disbursements - Revenue
					1/29/2021	\$ (3,844.09)	Partner Disbursements - Revenue
					2/25/2021	\$ (4,006.88)	Partner Disbursements - Revenue
LINEAR CONTROLS, INC.	107 1/2 COMMISSION BLVD.	LAFAYETTE	LA	70508		\$ (18,268.50)	
					12/8/2020	\$ (14,145.75)	Oilfield Supplies/Services
					2/8/2021	\$ (4,122.75)	Oilfield Supplies/Services
LOUISIANA OFFSHORE VENTURES II	1200 SMITH STREET SUITE 2400	HOUSTON	TX	77002		\$ (9,182.81)	
					12/4/2020	\$ (5,630.86)	Partner Disbursements - Revenue
					1/21/2021	\$ (3,551.95)	Partner Disbursements - Revenue
LOUISIANA SAFETY SYSTEMS INC.	2505 SE EVANGELINE THRUWAY	LAFAYETTE	LA	70508		\$ (35,371.63)	
					12/10/2020	\$ (3,212.13)	Oilfield Supplies/Services
					2/9/2021	\$ (21,596.25)	Oilfield Supplies/Services
					2/9/2021	\$ (10,563.25)	Oilfield Supplies/Services
MAIN PASS OIL GATHERING CO	4502 E 41ST ST, STE 300	TULSA	OK	74135		\$ (15,003.54)	
					12/4/2020	\$ (2,950.32)	Logistics/Freight
					12/31/2020	\$ (5,565.97)	Logistics/Freight
					2/8/2021	\$ (6,487.25)	Logistics/Freight
MARQUIS OFFSHORE, LLC	11953 PRAIRIE INDUSTRIAL PARKWAY	HENNEPIN	IL	61327		\$ (12,517.95)	
					12/10/2020	\$ (5,377.41)	Partner Disbursements - Revenue
					1/27/2021	\$ (7,140.54)	Partner Disbursements - Revenue
MCMORAN OIL & GAS, LLC	DEPT 0846, P.O. BOX 120001	DALLAS	TX	75312-0846		\$ (17,465.00)	
					12/15/2020	\$ (17,465.00)	Oilfield Supplies/Services
MINERALS MANAGEMENT SERVICE						\$ (212,680.90)	
					11/30/2020	\$ (212,680.90)	Federal Oil & Gas Royalties
MOBIL OIL E & P SOUTHEAST INC	22777 SPRINGWOODS VILLAGE PARKWAY	SPRING	TX	77389		\$ (107,611.68)	
					12/7/2020	\$ (65,987.04)	Partner Disbursements - Revenue
					2/1/2021	\$ (41,624.64)	Partner Disbursements - Revenue
MONTGOMERY ENERGY RESOURCES	LTD., P.O. BOX 234	MONTGOMERY	TX	77356		\$ (21,943.75)	
					12/8/2020	\$ (8,200.00)	Other Operating Disbursements
					1/26/2021	\$ (5,981.25)	Other Operating Disbursements
					2/8/2021	\$ (7,762.50)	Other Operating Disbursements
OFFSHORE MARINE CONTRACTORS, INC.	133 WEST 113TH STREET	CUT OFF	LA	70345		\$ (19,725.00)	
					12/14/2020	\$ (19,725.00)	Service Contractors
PETRA CONSULTANTS, INC.	201 RUE IBERVILLE, SUITE 400	LAFAYETTE	LA	70508		\$ (76,899.30)	
					12/7/2020	\$ (1,800.00)	Service Contractors
					2/9/2021	\$ (46,693.50)	Service Contractors
					2/22/2021	\$ (28,405.80)	Service Contractors
PSC INDUSTRIAL OUTSOURCING, LP	P.O. BOX 3070	HOUSTON	TX	77253		\$ (36,863.88)	
					12/8/2020	\$ (36,863.88)	Other Operating Disbursements
RC LOGISTICS, LLC	P.O. BOX 160	LAROSE	LA	70373		\$ (122,403.27)	
					12/10/2020	\$ (7,779.27)	Logistics/Freight
					2/1/2021	\$ (37,329.00)	Logistics/Freight
					2/8/2021	\$ (16,495.00)	Logistics/Freight
					2/22/2021	\$ (60,800.00)	Logistics/Freight
RFP OFFSHORE, INC.	3803 ROSEWATER CT	KATY	TX	77494-1603		\$ (70,512.71)	
					12/22/2020	\$ (11,733.67)	Partner Disbursements - Revenue
					1/25/2021	\$ (20,264.94)	Partner Disbursements - Revenue
					2/11/2021	\$ (38,514.10)	Partner Disbursements - Revenue
RLC, LLC	430 NORTH EOLA ROAD	BROUSSARD	LA	70518		\$ (63,173.56)	
					12/10/2020	\$ (51,573.56)	Other Operating Disbursements
					2/5/2021	\$ (11,600.00)	Other Operating Disbursements
ROTORCRAFT LEASING COMPANY LLC	17715 N LOUISIANA HIGHWAY 82	ABBEVILLE	LA	70510		\$ (14,087.89)	
					2/22/2021	\$ (14,087.89)	Logistics/Freight
SEATRAX INC.	218 GUNTHER LANE	BELLE CHASSE	LA	70037		\$ (81,642.79)	
					12/8/2020	\$ (53,641.56)	Oilfield Supplies/Services
					2/5/2021	\$ (17,421.53)	Oilfield Supplies/Services
					2/22/2021	\$ (10,579.70)	Oilfield Supplies/Services
SHORE OFFSHORE SERVICES, LLC	20333 STATE HWY 249, STE. 200	HOUSTON	TX	77070		\$ (1,097,117.66)	
					12/11/2020	\$ (1,097,117.66)	Service Contractors
SPL, INC.	8850 INTERCHANGE	HOUSTON	TX	77225		\$ (51,231.20)	
					12/7/2020	\$ (583.14)	Operating Disbursements
					1/27/2021	\$ (28,882.94)	Operating Disbursements
					2/8/2021	\$ (920.00)	Operating Disbursements
					2/22/2021	\$ (20,845.12)	Operating Disbursements
STINGRAY PIPELINE CO., LLC	1100 LOUISIANA, SUITE 3300	HOUSTON	TX	77002		\$ (65,441.56)	
					12/2/2020	\$ (65,441.56)	Logistics/Freight
TALOS PRODUCTION INC.	333 CLAY STREET, SUITE 3300	HOUSTON	TX	77002		\$ (1,228,147.84)	
					12/2/2020	\$ (630,668.50)	Partner Disbursements - Revenue
					12/16/2020	\$ (586,841.75)	Partner Disbursements - Revenue
					12/2/2020	\$ (10,637.59)	Partner Disbursements - Revenue
TGS-NOPEC GEOPHYSICAL COMPANY	10451 CLAY RD	HOUSTON	TX	77041		\$ (32,283.40)	
					12/10/2020	\$ (32,283.40)	Partner Disbursements - Revenue
THE GRAND LTD.	13385 MURPHY ROAD	STAFFORD	TX	77477		\$ (32,400.00)	
					12/9/2020	\$ (32,400.00)	Logistics/Freight
TOTAL SAFETY U.S., INC.	PO BOX 654171	DALLAS	TX	75265-4171		\$ (17,615.00)	
					12/8/2020	\$ (16,250.00)	Logistics/Freight
					2/22/2021	\$ (1,365.00)	Logistics/Freight
UNITED RENTALS (NORTH AMERICA) INC.	100 FIRST STAMFORD PLACE, SUITE 700	STAMFORD	CT	06902		\$ (53,865.69)	
					12/10/2020	\$ (34,377.36)	Oilfield Supplies/Services
					11/30/2020	\$ (10,934.00)	Oilfield Supplies/Services
					12/14/2020	\$ (8,554.33)	Oilfield Supplies/Services
VERSABAR, INC.	11349 FM 529 ROAD	HOUSTON	TX	77041		\$ (8,896.40)	
					12/8/2020	\$ (8,896.40)	Oilfield Supplies/Services
WALTER OIL & GAS CORPORATION	P.O. BOX 301007	DALLAS	TX	75303-1007		\$ (1,325,121.00)	
					12/3/2020	\$ (61,653.41)	Partner Disbursements - Revenue
					2/8/2021	\$ (822,521.31)	Partner Disbursements - Revenue
					2/8/2021	\$ (440,946.28)	Partner Disbursements - Revenue
WHITCO SUPPLY	200 N MORGAN AVE	BROUSSARD	LA	70518		\$ (52,854.49)	
					12/8/2020	\$ (1,315.64)	Oilfield Supplies/Services
					12/8/2020	\$ (27,242.45)	Oilfield Supplies/Services
					1/25/2021	\$ (8,387.50)	Oilfield Supplies/Services
					1/27/2021	\$ (8,387.50)	Oilfield Supplies/Services
					2/5/2021	\$ (6,282.54)	Oilfield Supplies/Services
					2/22/2021	\$ (1,238.86)	Oilfield Supplies/Services
WILLIAMS FIELD SERVICES	One Williams Center, MD 50-5	Tulsa	OK	74172		\$ (6,670.11)	
					12/2/2020	\$ (6,670.11)	Oilfield Supplies/Services
WOOD GROUP PSN, INC.	P.O. BOX 301415	DALLAS	TX	75303-1415		\$ (19,987.80)	
					2/8/2021	\$ (18,116.36)	Service Contractors
					2/22/2021	\$ (1,871.44)	
TOTAL						\$ (7,630,435.62)	

Schedule S-4.I and S-13.30 Debtor Castex Offshore, Inc. One Year Transfer - Payments to Insiders								
Recipient	Address 1	Address 2	City	St	Zip	Date	Distribution	Reason for Payment or Transfer
CASTEX E & P, LLC	333 CLAY ST.	SUITE 2000	HOUSTON	TX	77002		\$ (442,505.02)	
						7/1/2020	\$ (7,275.51)	JIBs
						7/30/2020	\$ (31,876.18)	JIBs
						8/31/2020	\$ (8,311.64)	JIBs
						9/30/2020	\$ (7,600.48)	JIBs
						10/8/2020	\$ (381,446.87)	JIBs
						12/1/2020	\$ (5,994.34)	JIBs
CASTEX ENERGY 2014 LLC- GOME 1271	333 CLAY ST.	SUITE 2000	HOUSTON	TX	77002		\$ (1,662,612.31)	
						2/27/2020	\$ (34,455.79)	Royalties
						2/27/2020	\$ (1,628,156.52)	Royalties
CASTEX ENERGY 2016, LP	333 CLAY ST.	SUITE 2000	HOUSTON	TX	77002		\$ (193,009.76)	
						2/27/2020	\$ (3,828.42)	JIBs
						2/27/2020	\$ (189,181.34)	JIBs
CASTEX ENERGY INC.	333 N. SAM HOUSTON PWKY. EAST	SUITE # 1060	HOUSTON	TX	77060		\$ (3,094,223.04)	
						3/2/2020	\$ (800,000.00)	JIBs
						4/8/2020	\$ (395,345.33)	JIBs
						4/29/2020	\$ (599,800.33)	JIBs
						8/3/2020	\$ (140.28)	JIBs
						8/3/2020	\$ (39,434.73)	JIBs
						8/20/2020	\$ (219,889.73)	JIBs
						8/25/2020	\$ (517,430.65)	JIBs
						9/29/2020	\$ (148,257.79)	JIBs
						11/20/2020	\$ (40,005.51)	JIBs
						11/20/2020	\$ (275,517.62)	JIBs
						11/23/2020	\$ (12,908.13)	JIBs
						11/24/2020	\$ (12,908.13)	JIBs
						12/2/2020	\$ (31,420.57)	JIBs
						12/4/2020	\$ (1,164.24)	JIBs
TOTAL							\$ (5,392,350.13)	

Debtor Castex Offshore, Inc.

Case No. 21-30713

Schedule S-26d. Debtor Castex Offshore, Inc. Parties to whom Financial Statements were Issued (Last 2 Years)					
Recipient	Address	Address 2	City	St	Zip
Capital One, N.A. Capital One Energy Banking	1000 Louisiana Street	Suite 2950	Houston	TX	77006
Castex Energy, Inc.	333 N. Sam Houston Pwky. East	Suite #1060	Houston	TX	77060
Speyside Partners	1910 Pacific Ave	Suite 5060	Dallas	TX	75201
Andersen Tax LLC	PO Box 123576		Dallas	TX	75312-3576
BDO Audit	2929 Allen Parkway	20th Floor	Houston	TX	77019-7100
Cross Ocean CTX Holdings LLC	20 Horseneck Lane		Greenwich	CT	06830
Cross Ocean USD ESS Fund II AIV A Cayman LP	20 Horseneck Lane		Greenwich	CT	06830
Bank Of America, N.A.	PO Box 15731		Wilmington	DE	19886-5731
Merrill, Lynch, Pierce, Fenner & Smith, Inc.	One Houston Center Suite 2700	1221 McKinney	Houston	TX	77010
LJ Castex Energy Blocker, LLC	8 Sound Shore Drive	Suite 303	Greenwich	CT	06830
Citibank, N.A.	750 Washington Boulevard		Stamford	CT	06901
Castex MIPCO LLC	333 Clay Street	Suite 2900	Houston	TX	77002
Cetus III Castex Energy Blocker, LLC	8 Sound Shore Drive	Suite 303	Greenwich	CT	06830
Iberiabank	11 Greenway Plaza	Suite 2700	Houston	TX	77046
OCM ENGY Holdings II CTB, LLC	333 S. Grand Ave	Floor 28	Los Angeles	CA	90071
Cross Ocean USSS Fund I (A) Del Feeder LP	20 Horseneck Lane		Greenwich	CT	6830
Main Plaza Corporation	Attn: Frost Bank - Main Plaza Corporation	111 West Houston Street	San Antonio	TX	78205
LaSalle Wacker S2013 LLC	190 S. LaSalle Street	Suite 2400	Chicago	IL	60603
BofA Securities, Inc.	150 N. College Street		Charlotte	NC	28255
Baker & Hostetler LLP	PO Box 70189		Cleveland	OH	44190-0189
Donlin Recano & Company Inc.	6201 15th Ave		Brooklyn	NY	11219
Okin Adams	1113 Vine Street	Suite 240	Houston	TX	77002
The Claro Group LLC	711 Louisiana Street	Suite 2100	Houston	TX	77002
Thompson & Knight LLP	1722 Routh Street	Suite 1500	Dallas	TX	75201-2533
Willkie Farr & Gallagher	600 Travis Street	Suite 2100	Houston	TX	77002
Wright, Close & Barger, LLP	One Riverway	Suite 2200	Houston	TX	77056-4321
Gordon Arata	201 St. Charles Ave	40th Floor	New Orleans	LA	70170-4000
King & Spalding LLP	PO Box 116133		Atlanta	GA	30368-6133
Thompson Coburn LLP	One US Bank Plaza		St. Louis	MO	63101
Creel & Associates, Inc.	2051 Greenhouse Rd.	Suite 310	Houston	TX	77084
Consolidated Asset Management Services	910 Louisiana Street	Suite 2400	Houston	TX	77002
Schooner Oil & Gas	One Memorial City Plaza 800 Gessner Rd.	Suite 925	Houston	TX	77024